the United States to foreign countries in accordance with section 202(e) of the Federal Power Act (FPA) (16 U.S.C. 824a(e)) and regulations thereunder (10 CFR 205.300 *et seq.*). Sections 301(b) and 402(f) of the DOE Organization Act (42 U.S.C. 7151(b) and 7172(f)) transferred this regulatory authority, previously exercised by the now-defunct Federal Power Commission, to DOE.

Section 202(e) of the FPA provides that an entity which seeks to export electricity must obtain an order from DOE authorizing that export (16 U.S.C. 824a(e)). On January 8, 2026, the authority to issue such orders was delegated to the DOE's Assistant Secretary for Electricity by Redelegation Order No. S3–DEL–OE1–2026.

On February 25, 2026, MCCC filed an application with DOE (Application or App.) for renewal of export authority to transmit electric energy from the United States to Canada for an additional five-year term. App. at 1.

According to the Application, MCCC is an energy marketing and trading company authorized by the Federal Energy Regulatory Commission (FERC) ''to make wholesale sales of electricity'' pursuant to its market-based rate authority, granted by FERC in April of 2018. *Id.* at 2. MCCC states that its principal place of business is in Calgary, Alberta, Canada. *Id.* at 1. MCCC further represents that it ''is subsidiary of the ultimate parent company Mercuria Energy Group Holding Ltd,'' which is a Cayman Islands holding company. *Id.* at 1–2.

In its Application, MCCC states that it will export wholesale electricity to Canada from ''existing transmission interconnections between the United States and Canada.'' *Id.* at 3. MCCC notes that it ''does not currently own, operate or control electric transmission or distribution facilities in the United States over which the export of wholesale electricity could have a reliability, fuel use, or system stability impact, nor is it affiliated with any entity that owns, operates, or controls electric transmission or distribution facilities in the United States over which the export of wholesale electricity could have a reliability, fuel use, or system stability impact.'' *Id.* Further, ''MCCC does not own, or operate generation anywhere in the United States, nor is it affiliated with any entity that owns, operates or controls generation anywhere in the United States, and therefore, the wholesale electricity that MCCC will export using firm or interruptible transmission service will be purchased from other suppliers (*i.e.,* generators, electric utilities and other power marketers) voluntarily, and therefore will be surplus to the needs of the selling entities.'' *Id.* MCCC asserts that exports of electricity under such circumstances would not impair or tend to impede the sufficiency of electric supply within the U.S. *Id.* at 4. MCCC states that it will conduct all electricity exports ''in compliance with all applicable rules and regulations, including the standards and guidelines of the [North American Electric Reliability Corporation ('NERC')], Regional Reliability Councils, control area operators and the protocols, tariffs and manuals for all applicable regional transmission organizations or independent system operators.'' *Id.*

The existing international transmission facilities to be utilized by the Applicant have been previously authorized by Presidential permits issued pursuant to Executive Order 10485, as amended, and are appropriate for open access transmission by third parties. *See* App. at Exhibit C.

*Procedural Matters:* Any person desiring to be heard in this proceeding should file a comment or protest to the Application at *Electricity.Exports@hq.doe.gov.* Protests should be filed in accordance with Rule 211 of FERC's Rules of Practice and Procedure (18 CFR 385.211). Any person desiring to become a party to this proceeding should file a motion to intervene at *Electricity.Exports@hq.doe.gov* in accordance with FERC Rule 214 (18 CFR 385.214).

Comments and other filings concerning MCCC's Application should be clearly marked with OE Docket No. EA–488–A. Additional copies are to be provided directly to Jay Michals, 20 E Greenway Plaza, Suite 650, Houston, TX 77046, *jmichals@mercuria.com* and Greg Johnston, Suite 600, 326—11th Avenue SW, Calgary, Alberta T2R0C5 Canada, *gjohnston@mercuria.com.*

A final decision will be made on the requested authorization after DOE evaluates environmental impacts have been evaluated pursuant to DOE's National Environmental Policy Act Implementing Procedures (June 2025), including 10 CFR part 1021, and after DOE evaluates whether the proposed action will have an adverse impact on the sufficiency of supply or reliability of the United States electric power supply system.

Copies of this Application will be made available, upon request, by accessing the program website at *www.energy.gov/oe/pending-applications* or by emailing *Electricity.Exports@hq.doe.gov.*

**Signing Authority**

This document of the Department of Energy was signed on June 12, 2026, by Victoria Tran, Acting Deputy Assistant Secretary, Office of Electricity, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on June 12, 2026.

**Treena V. Garrett,**

*Federal Register Liaison Officer, U.S. Department of Energy.*

[FR Doc. 2026–12093 Filed 6–15–26; 8:45 am]

BILLING CODE 6450–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

### Sunshine Act Meeting Notice

The following notice of meeting is published pursuant to section 3(a) of the government in the Sunshine Act (Pub. L. No. 94–409), 5 U.S.C. 552b:

**AGENCY HOLDING MEETING:** Federal Energy Regulatory Commission.

**TIME AND DATE:** June 18, 2026, 10:00 a.m.

**PLACE:** Room 2C, 888 First Street NE, Washington, DC 20426. Open to the public.

**STATUS:** Open.

**MATTERS TO BE CONSIDERED:** Agenda.

* *Note*—Items listed on the agenda may be deleted without further notice.

**CONTACT PERSON FOR MORE INFORMATION:** Debbie-Anne A. Reese, Secretary, Telephone (202) 502–8400.

For a recorded message listing items stricken from or added to the meeting, call (202) 502–8627.

This is a list of matters to be considered by the Commission. It does not include a listing of all documents relevant to the items on the agenda. All public documents, however, may be viewed online at the Commission's website at *https://elibrary.ferc.gov/eLibrary/search* using the eLibrary link.

1137TH—MEETING

[Open; June 18, 2026, 10:00 a.m.]

| Item No. | Docket No. | Company |
|---|---|---|
| **Administrative** | | |
| A–1 | AD26–1–000 | Agency Administrative Matters. |
| A–2 | AD26–2–000 | Customer Matters, Reliability, Security and Market Operations. |
| **Electric** | | |
| E–1 | RM26–4–000 | Interconnection of Large Loads to the Interstate Transmission System. |
| E–2 | EL25–49–002 | PJM Interconnection, L.L.C. |
| | EL25–49–000 | Allegheny Electric Cooperative, Inc., American Transmission Systems, Incorporated, Atlantic City Electric Company, Baltimore Gas and Electric Company, Delmarva Power & Light Company, Duke Energy Ohio, Inc., Duke Energy Kentucky, Inc., East Kentucky Power Cooperative, Inc., Essential Power Rock Springs, LLC, Hudson Transmission Partners, LLC, Jersey Central Power & Light Company, Mid-Atlantic Interstate Transmission, LLC, Neptune Regional Transmission System, LLC, Old Dominion Electric Cooperative, PECO Energy Company, PPL Electric Utilities Corporation, Potomac Electric Power Company, Public Service Electric and Gas Company, Rockland Electric Company, Trans-Allegheny Interstate Line Company, Transource West Virginia, LLC, UGI Utilities, Inc., Monongahela Power Company, The Potomac Edison Company, Commonwealth Edison Company, Commonwealth Edison Company of Indiana, Inc., The Dayton Power and Light Company, AEP Appalachian Transmission Company, Inc., AEP Indiana Michigan Transmission Company, Inc., AEP Kentucky Transmission Company, Inc., AEP Ohio Transmission Company, Inc., AEP West Virginia Transmission Company, Inc., Appalachian Power Company, Indiana Michigan Power Company, Kentucky Power Company, Kingsport Power Company, Ohio Power Company, Wheeling Power Company, Duquesne Light Company, Virginia Electric and Power Company, Linden VFT, LLC, City of Cleveland, Department of Public Utilities, Division of Cleveland Public Power, City of Hamilton, OH, Southern Maryland Electric Cooperative, Inc., Ohio Valley Electric Corporation, AMP Transmission, LLC, Silver Run Electric, LLC, NextEra Energy Transmission MidAtlantic Indiana, Inc., Wabash Valley Power Association, Inc. and Keystone Appalachian Transmission Company. |
| | AD24–11–001 | Large Loads Co-Located at Generating Facilities. |
| | EL25–20–001 (consolidated) | Constellation Energy Generation, LLC v. PJM Interconnection, L.L.C. |
| | ER26–1479–000 | PJM Interconnection, L.L.C. |
| E–3 | ER23–313–000 | Public Service Company of New Mexico. |
| E–4 | ER23–340–000 | El Paso Electric Company. |
| E–5 | ER23–312–000 | Townsite Solar, LLC. |
| E–6 | ER25–1886–000 | Midcontinent Independent System Operator, Inc. |
| | ER25–1886–001. | |
| **Miscellaneous** | | |
| M–1 | RM26–12–000 | Revisions to Financial Forms Reporting and Filing Requirements. |
| **Hydro** | | |
| H–1 | P–15402–000 | Kinetic Energy Storage LLC. |
| **Certificates** | | |
| C–1 | CP25–10–001 | Transcontinental Gas Pipe Line Company, LLC. |
| C–2 | CP25–528–000 | Eastern Gas Transmission and Storage, Inc. |
| C–3 | CP26–52–000 | Cheniere Creole Trail Pipeline, L.P. |

A free webcast of this event is available through the Commission's website. Anyone with internet access who desires to view this event can do so by navigating to *www.ferc.gov*'s Calendar of Events and locating this event in the Calendar. The Federal Energy Regulatory Commission provides technical support for the free webcasts. Please call (202) 502–8680 or email *customer@ferc.gov* if you have any questions.

Immediately following the conclusion of the Commission Meeting, a press briefing will be held in the Commission Meeting Room. Members of the public may view this briefing in the designated overflow room. This statement is intended to notify the public that the press briefings that follow Commission meetings may now be viewed remotely at Commission headquarters but will not be telecast.

Issued: June 11, 2026.

**Debbie-Anne A. Reese,**

*Secretary.*

[FR Doc. 2026–12079 Filed 6–12–26; 11:15 am]

BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

**[Docket No. IC26–28–000]**

### Commission Information Collection Activities (FERC–1005); Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 U.S.C. 3507(a)(1)(D), the Federal Energy Regulatory Commission (Commission or FERC) is submitting its information collection FERC–1005: Credit Related Information Sharing Between RTOs/ISOs to the Office of Management and Budget (OMB) for review of the information collection requirements. There are no proposed changes to the information sharing requirement, but the Commission is removing a one-time information collection that has been completed. There were no comments on the 60-day **Federal Register** Notice.

**DATES:** Comments on the collections of information are due July 16, 2026.

**ADDRESSES:** Send written comments on FERC–1005 to OMB through *https://www.reginfo.gov/public/do/PRA/icrPublicCommentRequest?ref_nbr=202604-1902-004.* You can also visit *https://www.reginfo.gov/public/do/PRAMain* and use the drop-down under ''Currently under Review'' to select the ''Federal Energy Regulatory Commission'' where you can see the open opportunities to provide comments. Comments should be sent within 30 days of publication of this notice.

• Please submit a copy of your comments to the Commission via email to *DataClearance@FERC.gov.* You must specify the Docket No. (IC26–28–000) and the FERC Information Collection number (FERC–1005) in your email. If you are unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

• *Mail via U.S. Postal Service Only:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

• *All other delivery methods:* Federal Energy Regulatory Commission, Secretary of the Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

*Docket:* To view comments and issuances in this docket, please visit *https://elibrary.ferc.gov/eLibrary/search.*

**FOR FURTHER INFORMATION CONTACT:** Kayla Williams may be reached by email at *DataClearance@FERC.gov,* or by telephone at (202) 502–6468.

**SUPPLEMENTARY INFORMATION:**

*Title:* Credit Related Information Sharing Between RTOs/ISOs.

*OMB Control No.:* 1902–0325.

*Type of Request:* Three-year extension of the FERC–1005 information collection requirements with no changes to the on-going reporting requirements.

*Abstract:* In 2023, FERC issued the Final Rule in Docket No. RM22–13–000 for RTOs/ISOs to share credit-related information with each other to improve their ability to accurately assess market participants' credit exposure and risks related to their activities across organized wholesale electric markets. The ability to share such information also enables RTOs/ISOs to respond to credit events more quickly and effectively, minimizing the overall credit-related risks of unexpected defaults by market participants in organized wholesale electric markets. Examples of the types of information RTOs/ISOs are allowed include: (1) lists of market participants with positions in that market; (2) reports and metrics around risk and credit exposures; (3) disclosure that a market participant or affiliate has defaulted on any of its financial or contractual obligations, failed to pay invoices on a timely basis, or failed to meet a collateral call; (4) information regarding a market participant's or its affiliate's unresolved credit/collateral issues; (5) information indicating that a market participant or its affiliate has an increased risk of default, such as instances where a market participant or its affiliate has experienced a material adverse condition or material adverse change under an RTO/ISO OATT or related agreement; and (6) any other information on a market participant or its affiliate that indicates a possible material adverse change in creditworthiness or financial status or an unreasonable credit risk.

The rule did not create an information collection that is submitted to FERC, rather it permits RTOs/ISOs to share information and directed RTOs/ISOs to update their tariff provisions to include processes and procedures to do so. This process has been completed, which is why the Commission is removing the burden related to this action. The remaining burden is associated with facilitating the information sharing between entities in accordance with each RTO's/ISO's processes and procedures.

*Type of Respondents:* RTOs/ISOs.

*Estimate of Annual Burden:*[1] The Commission estimates the annual public reporting burden for the information collection as:

| | Number of respondents<br>(1) | Annual number of responses per respondent<br>(2) | Total number of responses<br>(1) * (2) = (3) | Average burden & cost per response[2]<br>(4) | Total annual burden hours & total annual cost<br>(3) * (4) = (5) | Cost per respondent ($)<br>(5) ÷ (1) |
|---|---|---|---|---|---|---|
| Credit Related Information Sharing (ongoing). | 6 | 2 | 12 | 4 hrs.; $408 | 48 hrs.; $4,896 | $916. |

[1] The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.