

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response ²	Total annual burden hours & total annual cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Information Collection Activities to be removed						
Tariff Provisions Compliance Filing (one-time).	6	1	6	25 hrs.; \$2,550	150 hrs.; \$15,300	25 hrs.; \$2,550.
Total			12		48 hrs.; \$4,896.	

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: June 10, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-12017 Filed 6-15-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2242-159]

Eugene Water & Electric Board; Notice of Availability of Environmental Assessment

The final EA contains Commission staff's analysis of the potential environmental effects of the proposed load bank station alternative, alternatives to the proposed action, and concludes that the proposed load bank with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

The final EA may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link.

² The Commission staff estimates that industry is similarly situated in terms of hourly cost (for wages plus benefits). Based on the Commission's FY (Fiscal Year) 2026 average cost (for wages plus benefits), \$102/hour is used.

Enter the docket number (P-2242) in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

All comments must be filed by 5:00 p.m. Eastern Time on July 13, 2026.

The Commission strongly encourages electronic filing. Please file comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. For assistance, please contact FERC Online Support. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-2242-159.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

For further information, contact Erich Gaedeke at 503-552-2716 or erich.gaedeke@ferc.gov.

(Authority: 18 CFR 2.1)

Dated: June 11, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-12078 Filed 6-15-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD26-8-000]

Reliability Technical Conference; Notice of Reliability Technical Conference

The Federal Energy Regulatory Commission (Commission) will convene its annual Commissioner-led Reliability Technical Conference, in the above-referenced proceeding, on Wednesday, October 21, 2026, to discuss policy issues related to the reliability and security of the Bulk-Power System. The conference will be held in-person at the Commission's headquarters at 888 First Street NE, Washington, DC 20426 in the Kevin J. McIntyre Commission Meeting Room.

The conference will be open for the public to attend, and there is no fee for attendance. Supplemental notices will be issued prior to the conference with further details regarding the agenda. Information on this technical conference will also be posted on the Calendar of Events on the Commission's website, www.ferc.gov, prior to the event. The Commission provides technical support for the free webcasts. Please call 202-502-8680 or email customer@ferc.gov if you have any questions.

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to accessibility@ferc.gov or call toll free 1-866-208-3372 (voice) or 202-208-8659 (TTY) or send a fax to 202-208-2106 with the required accommodations.

For more information about this conference, please contact Lodie White

at Lodie.White@ferc.gov or (202) 502–8453 or Michael Gildea at Michael.Gildea@ferc.gov or (202) 502–8420.

Dated: June 11, 2026.

Carlos D. Clay,
Deputy Secretary.

[FR Doc. 2026–12085 Filed 6–15–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2742–040]

Copper Valley Electric Association; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2742–040.

c. *Date Filed:* May 27, 2026.

d. *Applicant:* Copper Valley Electric Association, Inc. (CVEA).

e. *Name of Project:* Solomon Gulch Hydroelectric Project.

f. *Location:* On Solomon Lake and Solomon Gulch Creek, in the Chugach Census Area, in Valdez, Alaska. The project occupies 440 acres under the jurisdiction of the U.S. Bureau of Land Management.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact:* Coreen Palacios, Regulatory and Compliance Specialist CVEA; P.O. Box 45, Mile 187 Glenn Highway, Glenallen, AK 99588; telephone at (907) 822–8301; email at CPalacios@cvea.org.

i. *FERC Contact:* Lauren Townson, Project Coordinator, Northwest Branch, Division of Hydropower Licensing; telephone at (202) 502–8572; email at Lauren.Townson@ferc.gov.

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental

document cannot also intervene. See 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* on or before 5:00 p.m. Eastern Time on July 27, 2026.¹

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. Commenters can submit brief comments up to 10,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. For assistance, please contact FERC Online Support at FEROnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy via U.S. Postal Service to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Solomon Gulch Hydroelectric Project (P–2742–040).

m. The application is not ready for environmental analysis at this time.

n. *The Solomon Gulch Project includes:* (1) a reservoir with a total drainage area of approximately 19.7 square miles with a maximum elevation of 693.5 feet mean sea level, a surface area of 660 acres, and a maximum storage volume at normal maximum pool elevation of 31,560 acre-feet; (2) a 400-foot-long and 115-foot-high rockfill

dam with asphaltic concrete face; (3) a 365-foot-long saddle dike, or auxiliary dam, with a maximum height of approximately 65 feet, and a 450-foot concrete spillway with a nominal crest elevation of 685 feet mean sea level; (4) two 48-inch diameter intake pipes with slide gate facilities and a trash rack; (5) two 48-inch diameter, concrete-encased steel penstocks; (6) a 70-foot-long by 60-foot-wide powerhouse containing two Francis-type turbine/generator units with a total rated capacity of 12 megawatts (MW); (7) a substation located on the powerhouse, connecting to a 110-mile-long transmission line that runs from the project the substation adjacent to Pump Station 11 near Glennallen; (8) a tailrace; (9) two 300-foot-long pipes that supply water to the nearby Solomon Gulch Hatchery, owned and operated by the Valdez Fisheries Development Association (VFDA); and (10) appurtenant facilities. The project is a conventional hydroelectric facility that generates electricity using stored water from Solomon Lake through two Francis turbine-generator units, with a total installed capacity of 12 MW.

The project uses stored water from Solomon Lake and is operated to supply energy to CVEA's electrical system serving Valdez and other communities in the Copper River Basin. The reservoir is maintained between elevations 615 feet and 685 feet and the project is required to maintain continuous minimum flows of 2 cubic feet per second (cfs) at the head of the project tailrace and 2 cfs at the base of the lower falls of Solomon Gulch Creek for the protection of fish resources. Power generation generally follows seasonal hydrology, with increased generation during periods of higher inflow and reduced generation during low inflow periods. CVEA proposes to continue to operate the project as it does currently. Additionally, CVEA proposes to remove approximately 443 acres from the existing project boundary, including approximately 355 acres of federal lands managed by the BLM (located at the southern end of Solomon Lake), and approximately 91 acres of state-managed lands. Approximately 2 acres of private land would be added to the proposed project boundary to reflect the full extent of the existing 100-foot-wide primary transmission line right of way to the Petro Star Switch Building. Therefore, the proposed project boundary would total approximately 760 acres, consisting of approximately 671 acres of state-managed lands, 85 acres of BLM-managed federal lands, and 3 acres of private lands.

o. In addition to publishing the full text of this notice in the **Federal**

¹ The Commission's Rules of Practice and Procedure provide that if a filing deadline falls on a Saturday, Sunday, holiday, or other day when the Commission is closed for business, the filing deadline does not end until the close of business on the next business day. 18 CFR 385.2007(a)(2) (2025). Because the 60-day filing deadline falls on a Sunday (i.e., July 26, 2026), the filing deadline is extended until the close of business on Monday, July 27, 2026.