

LICENSE AMENDMENT ISSUANCES—Continued

Duke Energy Carolinas, LLC; Oconee Nuclear Station, Units 1, 2, and 3; Oconee County, SC

Docket Nos	50–269, 50–270, 50–287.
Amendment Date	June 1, 2026.
ADAMS Accession No	ML26061A139.
Amendment Nos	434 (Unit 1), 435 (Unit 2), 436 (Unit 3).
Brief Description of Amendments	The amendments revised Technical Specification 3.4.3 to update the pressure and temperature limit curves for Oconee Nuclear Station, Units 1, 2, and 3. The revised curves are applicable through 72 effective full power years, supporting continued safe operation of the reactor pressure vessels through 80 years of operation in accordance with 10 CFR part 50, appendix G.
Public Comments Received as to Proposed NSHC (Yes/No)	No.

Holtec Big Rock Point, LLC; Big Rock Point Plant; Charlevoix County, Michigan

Docket No	50–155.
Amendment Date	May 29, 2026.
ADAMS Accession No	ML26152A031.
Amendment No	130.
Brief Description of Amendment	This conforming amendment reflects the transfer of Facility Operating License No. DPR–6, which is the 10 CFR part 50 license for the Big Rock Point Plant, held by Holtec Palisades, LLC to Holtec Big Rock Point, LLC. By letter dated May 27, 2026, the licensee notified the NRC of the May 29, 2026, closing date for the license transfer. Proof of the insurance required by 10 CFR 140.12 and 10 CFR 50.54(w) was received by letters dated May 21, 2026. The safety evaluation supporting the conforming amendment was enclosed with the Order approving the license transfer, which was issued on March 11, 2026.
Public Comments Received as to Proposed NSHC (Yes/No)	No.

NextEra Energy Seabrook, LLC; Seabrook Station, Unit No. 1; Rockingham County, NH

Docket No	50–443.
Amendment Date	May 29, 2026.
ADAMS Accession No	ML26134A237.
Amendment No	180.
Brief Description of Amendment	The amendment revised the Seabrook Station, Unit No. 1 licensing basis by revising TS Bases 3/4.8.1, “AC Sources—Operating.” Specifically, the proposed changes address the applicability of certain TS 3.8.1 ACTIONS during periods when one Unit Auxiliary Transformer or Reserve Auxiliary Transformer is unavailable.
Public Comments Received as to Proposed NSHC (Yes/No)	Yes.

Southern Nuclear Operating Company, Inc.; Joseph M. Farley Nuclear Plant, Units 1 and 2; Houston County, AL

Docket Nos	50–348, 50–364.
Amendment Date	June 3, 2026.
ADAMS Accession No	ML26140A142.
Amendment Nos	259 (Unit 1), 256 (Unit 2).
Brief Description of Amendments	The amendments revised diesel generator frequency and voltage ranges for Technical Specification 3.8.1, “AC [Alternating Current] Sources—Operating.”
Public Comments Received as to Proposed NSHC (Yes/No)	No.

Vistra Operations Company LLC; Perry Nuclear Power Plant, Unit 1; Lake County, OH

Docket No	50–440.
Amendment Date	May 29, 2026.
ADAMS Accession No	ML26135A373.
Amendment No	208.
Brief Description of Amendment	The amendment replaces the existing reactor vessel heatup and cooldown rate limits and the pressure and temperature limit curves with references to the Pressure and Temperature Limits Report.
Public Comments Received as to Proposed NSHC (Yes/No)	No.

Authority: 42 U.S.C. 2011 *et seq.*

Dated: June 17, 2026.

For the Nuclear Regulatory Commission.

Hipólito González,

Acting Deputy Director, Division of Licensing Projects I, Office of Nuclear Reactor Regulation.

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OFFICE OF PERSONNEL MANAGEMENT

Federal Employees’ Retirement System; Normal Cost Percentages

AGENCY: Office of Personnel Management.

ACTION: Notice.

SUMMARY: The Office of Personnel Management (OPM) is providing notice of revised normal cost percentages for employees covered by the Federal Employees’ Retirement System (FERS) Act of 1986.

DATES: The revised normal cost percentages are effective at the beginning of the first pay period commencing on or after October 1, 2026. Agency appeals of the normal cost percentages must be filed no later than December 23, 2026.

ADDRESSES: Send agency appeals of the normal cost percentages and requests for actuarial assumptions and data to the Board of Actuaries, care of Gregory Kissel, Senior Actuary, by email to actuary@opm.gov.

FOR FURTHER INFORMATION CONTACT: Kristopher Rogers, (202) 606-0299 or RetirementPolicy@opm.gov.

SUPPLEMENTARY INFORMATION: The FERS Act of 1986, Public Law 99-335, created a new retirement system intended to cover most Federal employees hired after 1983. Most Federal employees hired before 1984 are under the older Civil Service Retirement System (CSRS). Section 8423 of title 5, United States Code, as added by the FERS Act of 1986, provides for the payment of the Government's share of the cost of the retirement system under FERS. Employees' contributions are established by law and constitute only a portion of the cost of funding the retirement system; employing agencies are required to pay the remaining costs. The amount of funding required, known as "normal cost," is the entry age normal cost of the provisions of FERS that relate to the Civil Service Retirement and Disability Fund (Fund). The normal cost must be computed by OPM in accordance with generally accepted actuarial practices and standards (using dynamic assumptions). Subpart D of part 841 of title 5, Code of Federal Regulations, regulates how normal costs are determined. The normal cost calculations depend on two categories of actuarial assumptions: economic assumptions and demographic assumptions.

Demographic Assumptions

In its meeting on June 16, 2025, the Board of Actuaries of the Civil Service Retirement System (the Board) recommended revisions to the

demographic assumptions used in the actuarial valuations of CSRS and FERS. The demographic assumptions include assumed rates of future mortality, employee withdrawal, retirement, and merit and longevity pay increases. The demographic assumptions are determined separately for each of a number of special groups, in cases where separate experience data is available.

Economic Assumptions

The economic assumptions are described under 5 CFR 841.402. The Board concluded that the long-term economic assumptions should remain unchanged from what was determined at the Board's meeting on April 2, 2020. The long-term economic assumptions continue to be:

- 1. a rate of investment return of 4.0 percent;
 - 2. assumed inflation rate of 2.40 percent;
 - 3. the assumed rate of FERS annuitant Cost of Living Adjustments remains at 80 percent of the assumed rate of inflation; and
 - 4. the projected rate of General Schedule salary increases remains at 2.65 percent.
- The general salary increases are in addition to assumed merit salary increases. These assumptions are intended to reflect the long-term expected future experience of the Systems.

Normal Cost Revision

OPM has adopted the Board's recommended demographic and

economic assumptions and is revising the FERS normal cost. OPM has revised the normal cost percentage for each category of employees under section 841.403 of title 5, Code of Federal Regulations.

Within each category of employees there are three subdivisions of FERS that have differing normal costs. The first subdivision is regular FERS, generally covering FERS employees first hired before 2013.

The second subdivision was created by section 5001 of Public Law 112-96, The Middle Class Tax Relief and Jobs Creation Act of 2012 and established provisions for FERS-Revised Annuity Employees (FERS-RAE). The law generally covers employees first hired in 2013 and permanently increased retirement contributions by 2.30 percent of pay.

The third subdivision, established in section 401 of Public Law 113-67, the Bipartisan Budget Act of 2013, created FERS-Further Revised Annuity Employee (FERS-FRAE). FERS-FRAE generally covers employees first hired 2014 and after and requires an increase of 1.30 percent of pay above the retirement contribution percentage set for FERS-RAE.

Separate normal cost percentages apply for employees covered under FERS, FERS-RAE and for employees covered under FERS-FRAE.

The normal cost percentages for each category of employee, including the employee contributions under FERS, FERS-RAE, and FERS-FRAE, are as follows:

NORMAL COST PERCENTAGES FOR FERS, FERS-REVISED ANNUITY EMPLOYEE (RAE), AND FERS-FURTHER REVISED ANNUITY (FRAE) GROUPS

Group	FERS normal cost (percent)	FERS-RAE normal cost (percent)	FERS-FRAE normal cost (percent)
Members	25.5	19.0	19.2
Capitol Police covered under 5 USC 8412(d) and 5 USC 8425(c)	38.9	39.3	39.5
Other Congressional employees	26.3	19.0	19.2
Law enforcement officers, members of the Supreme Court Police, firefighters, nuclear materials couriers, customs and border protection officers, and employees under section 302 of the Central Intelligence Agency Retirement Act of 1964 for certain employees	38.9	39.3	39.5
Air traffic controllers	39.9	40.2	40.5
Military reserve technicians	21.0	21.4	21.7
Employees under section 303 of the Central Intelligence Agency Retirement Act of 1964 for certain employees (when serving abroad)	26.2	26.6	26.8
Other employees of the United States Postal Service	16.5	16.9	17.1
All other regular FERS employees	18.7	19.0	19.2

Under 5 CFR 841.408, these normal cost percentages are effective at the beginning of the first pay period commencing on or after October 1, 2026.

The time limit and address for filing agency appeals under 5 CFR 841.409

through 841.412 are stated in the **DATES** and **ADDRESSES** sections of this notice.

Office of Personnel Management.
Alexys Stanley,
Federal Register Liaison Officer.
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