

B. On-Site Facility Requirements

2. Would your organization be interested in exploring the possibility of leasing land or developing a facility on the SRS site for heavy water processing, repurposing, or related activities?

3. If interested in an on-site facility, please provide details on your potential interest and any preliminary requirements or considerations, such as:

- What kind of operational footprint (e.g., land area, building size) would your proposed activities require?
- What specific utility requirements (e.g., water, power, specialized gas lines) would your facility need?
- What existing site infrastructure (e.g., access roads, security, waste handling) would be critical for your operations?
- What information would you need to determine the suitability of a specific site location within SRS?

Comment Submission Procedures:

1. **Electronic Submission:** Responses must be submitted electronically via email to the address specified in the RFI: heavywaterrfi@doe.gov. The subject line of the email must clearly state “EM Heavy Water RFI Collaboration Response.”

2. **File Format and Size:** All responses must be submitted as a Microsoft Word document (.doc/.docx). The document should be no more than 10 pages in length, use black, Times New Roman, 12-point font, and have 1-inch margins. The total file size cannot exceed 2MB.

Respondents should embed any tables, charts, or figures directly within the Word document rather than as separate attachments, to maintain the specified file count and simplify processing.

3. **No Other Means of Submission:** Responses submitted via any other means (e.g., postal mail, fax, hand delivery) will not be considered.

4. **Acknowledgement of Receipt:** Upon successful electronic submission, respondents will receive an automated email confirmation of receipt. This confirmation will serve as proof that the submission was received by DOE.

5. **Confidential Business Information (CBI):** Pursuant to 10 CFR 1004.11, any person submitting information that he or she believes to be confidential and exempt by law from public disclosure should submit via email two well-marked copies: one copy of the document marked “confidential” including all the information believed to be confidential, and one copy of the document marked “non-confidential” with the information believed to be confidential deleted. Submit these

documents via email. For the non-confidential version, respondents should replace CBI with “[REDACTED]” or similar placeholders to maintain document readability and context where possible. DOE will make its own determination about the confidential status of the information and treat it according to its determination.

Signing Authority: This document of the Department of Energy was signed on July 16, 2026, by Timothy J. Walsh, Assistant Secretary, Office of Environmental Management, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on July 16, 2026.

Jennifer Hartzell,

*Alternate Federal Register Liaison Officer,
U.S. Department of Energy.*

[FR Doc. 2026-14659 Filed 7-20-26; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY**Energy Information Administration****Agency Information Collection Extension**

AGENCY: U.S. Energy Information Administration (EIA), U.S. Department of Energy (DOE).

ACTION: Notice.

SUMMARY: EIA submitted an information collection request for extension as required by the Paperwork Reduction Act of 1995. The information collection requests a three-year extension with changes of its EIA-860S: State Level Generator Air Permit Inventory Report, OMB Control Number 1905-0215. The voluntary collection will ensure the EIA-860 sampling frame comprehensively covers the power generator population. This request is critically important for enhancing the completeness and accuracy of the EIA-860 sampling frame, particularly in relation to backup generators. The original collection was approved by the Office of Management and Budget on February 12, 2026, under the emergency

approval provisions of the Paperwork Reduction Act.

DATES: Comments on this information collection must be received no later than August 20, 2026. Written comments and recommendations for the proposed information collection should be sent within 30 days of publication of this notice to www.reginfo.gov/public/do/PRAMain. Find this particular information collection by selecting “Currently under 30-day Review—Open for Public Comments” or by using the search function.

FOR FURTHER INFORMATION CONTACT:

Kenneth Pick, Survey Methodologist, at (202) 586-5562 by email at EIA-FRNcomments@eia.gov. The form and instructions are available on EIA’s website at www.eia.gov/survey/.

SUPPLEMENTARY INFORMATION: This information collection request contains:

- (1) *OMB No.:* 1905-0215;
- (2) *Information Collection Request Title:* Voluntary State Level Generator Air Permit Inventory Report;
- (3) *Type of Request:* Three-year extension with changes;
- (4) *Purpose:* The central mission of the U.S. Energy Information Administration (EIA), as established by the Department of Energy (DOE) Organization Act of 1977, is to collect, evaluate, assemble, analyze, and disseminate energy data. Section 7135 specifies that, among other characteristics, the data should be relevant to the adequacy of energy resources to meet demand. The EIA-860, Annual Electric Power Industry Report, is a critical tool for this mission, maintaining a census of U.S. electricity generating units with a capacity of 1 megawatt or greater, and informing DOE’s emergency response activities, among other purposes.

On February 12, 2026, the Office of Management and Budget (OMB) granted emergency approval under the Paperwork Reduction Act (PRA) for EIA to immediately commence annual data collection on the EIA-860S. The purpose of this urgent collection is to ensure the EIA-860 sampling frame comprehensively covers the power generator population. This emergency request is critically important for enhancing the completeness and accuracy of the EIA-860 sampling frame, particularly in relation to backup generators. While the EIA-860 typically includes backup generators exceeding the 1 MW threshold, many are inconsistently reported or omitted due to capacity limitations or intermittent operation, resulting in significant data gaps. The absence of thorough data on these generators creates a substantial

void in our understanding of the total U.S. grid capacity and overall resilience. This deficiency could impede effective emergency response and potentially lead to widespread power outages, economic disruptions, and loss of life. The reliable operation of the U.S. electrical grid is critically dependent on detailed information regarding its components, including backup generation facilities. EIA has observed unprecedented increases in electricity demand, with forecasts indicating sustained growth in 2026 and 2027, marking the strongest four-year growth period since the turn of the century. This escalating demand, coupled with existing capacity challenges, places significant strain on the national electric grid, posing risks to national and economic security.

These concerns are underscored by three Executive Orders issued by President Donald J. Trump: Executive Order 14156, “Declaring a National Energy Emergency” (January 20, 2025), which cites “precariously inadequate and intermittent energy supply, and an increasingly unreliable grid”; Executive Order 14262, “Strengthening the Reliability and Security of the United States Electric Grid” (April 8, 2025), which highlights the strain on the grid from increased demand and the risk of unreliability; and Executive Order 14365, “Ensuring a National Policy Framework for Artificial Intelligence” (December 11, 2025), which notes an “unprecedented surge in electricity demand driven by rapid technological advancements, including the expansion of artificial intelligence data centers and increase in domestic manufacturing.”

Further emphasizing the urgency are the 40 emergency orders issued by DOE under section 202(c) of the Federal Power Act (FPA) since January 2025, a stark increase compared to one such order in each of 2023 and 2024. These orders, affecting regions nationwide, inherently signify official declarations of an “emergency” within the electric power system.

Due to the unanticipated nature of these circumstances and the urgent need to improve the sampling frame of the EIA-860 survey, EIA was unable to allow for the time periods normally required for clearance under the PRA before collecting this information. The approval granted by OMB is through August 31, 2026. EIA now seeks to extend clearance for the survey for an additional three years as an annual voluntary standby form. The implementation of this annual voluntary standby form will enable EIA to periodically collect administrative data, thereby enhancing the EIA-860 frame’s

completeness and accuracy through rigorous reconciliation and validation processes, while preserving the fundamental purpose and structural integrity of the primary EIA-860 survey.

(4a) Changes to Information Collection: Based on feedback received during the emergency data collection and the 60-day **Federal Register** Notice (FRN) comment period, EIA has revised this information collection to improve data accuracy and reduce respondent burden. Specifically, the estimated number of respondents has increased from 56 to 150 to account for jurisdictions where counties and regional air districts, rather than state-level agencies, issue air permits. The estimated reporting burden per response was increased from 5 hours to 10 hours, and the reporting status has been changed from mandatory to voluntary. To further mitigate respondent burden, EIA will implement a “web-scraping first” protocol for jurisdictions with public-facing air permit portals; respondents will only be requested to voluntarily report new air permits issued since their last reporting period. Finally, the survey instructions have been clarified to request air permits for all power generators, rather than limiting the scope to backup generators, which better aligns with respondents’ standard record-keeping practices;

(5) *Annual Estimated Number of Respondents*: 150;

(6) *Annual Estimated Number of Total Responses*: 150;

(7) *Annual Estimated Number of Burden Hours*: 1,500;

(8) *Annual Estimated Reporting and Recordkeeping Cost Burden*: The cost of the burden hours is estimated to be \$142,410 (1,500 burden hours times \$94.94 per hour). EIA estimates that respondents will have no additional costs associated with the surveys other than the burden hours and maintenance of the information as part of the normal course of business.

Statutory Authority: 15 U.S.C. 772(b), 42 U.S.C. 7101 *et seq.*

Signed in Washington, DC, on July 15, 2026.

Pushpal Mukhopadhyay,

Director, Office of Statistical Methods & Research, U. S. Energy Information Administration.

[FR Doc. 2026-14660 Filed 7-20-26; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD26-7-000]

PJM Governance and Stakeholder Reforms; Third Supplemental Notice of Commission-Led Technical Conference

As announced in the May 12, 2026 Notice, the June 5, 2026 Supplemental Notice, and the July 2, 2026 Second Supplemental Notice in the above-referenced proceeding, the Federal Energy Regulatory Commission (Commission) will convene a Chairman and Commissioner-led technical conference. The one-day technical conference will take place from 9:00 a.m. to 4:00 p.m. Eastern Time on Thursday, July 23, 2026, in the Kevin J. McIntyre Commission Meeting Room at the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The purpose of this technical conference is to discuss PJM Interconnection, L.L.C.’s (PJM) governance and stakeholder processes, with a particular focus on identifying and evaluating concrete, actionable reforms to improve PJM’s ability to address operational and market needs in a timely and efficient manner. The conference will explore specific governance features and stakeholder processes in PJM that impact timely action on operational and market needs. The conference will also explore potential reforms to PJM governance structure and stakeholder processes. An updated agenda for this conference is attached to this Third Supplemental Notice.

Commission staff will post pre-filed statements submitted by panelists on the FERC technical conference web page prior to the conference and in eLibrary. With the exception of the opening statements of invited speakers, all other panels will proceed immediately to questions from the Chairman and Commissioners.

Prior to the technical conference, all interested persons are also invited to file in the docket captioned above comments on the issues to be discussed at the conference, including on the questions listed in the attached agenda. Commenters need not answer all the questions but are encouraged to organize responses using the numbering and sequencing in the attached agenda.

The Commission will not discuss any specific proceeding pending before the Commission at this technical conference. Consistent with that