

Filed Date: 7/16/26.

Accession Number: 20260716–5039.

Comment Date: 5 p.m. ET 8/6/26.

Docket Numbers: ER26–3174–000.

Applicants: J.P. Morgan Ventures Energy Corporation.

Description: § 205(d) Rate Filing: J.P. Morgan Ventures Energy Corp. MBR Rate Tariff Revision to be effective 9/15/2026.

Filed Date: 7/16/26.

Accession Number: 20260716–5043.

Comment Date: 5 p.m. ET 8/6/26.

Docket Numbers: ER26–3175–000.

Applicants: RPCA STORAGE 1, LLC.

Description: § 205(d) Rate Filing: RPCA Storage 1, LLC MBR Tariff to be effective 9/15/2026.

Filed Date: 7/16/26.

Accession Number: 20260716–5044.

Comment Date: 5 p.m. ET 8/6/26.

Docket Numbers: ER26–3176–000.

Applicants: ISO New England Inc., New England Power Pool Participants Committee.

Description: § 205(d) Rate Filing: ISO New England Inc. submits tariff filing per 35.13(a)(2)(iii): ISO–NE/NEPOOL; Rev. to Adjust Parameters for Day-Ahead Ancillary Services Market to be effective 9/14/2026.

Filed Date: 7/16/26.

Accession Number: 20260716–5063.

Comment Date: 5 p.m. ET 8/6/26.

Docket Numbers: ER26–3177–000.

Applicants: Midcontinent Independent System Operator, Inc., Michigan Electric Transmission Company, LLC.

Description: § 205(d) Rate Filing: Michigan Electric Transmission Company, LLC submits tariff filing per 35.13(a)(2)(iii): 2026–07–16 Metadata Clean Up for Schedule 33–METC Blackstart Template to be effective 8/24/2019.

Filed Date: 7/16/26.

Accession Number: 20260716–5077.

Comment Date: 5 p.m. ET 8/6/26.

Docket Numbers: ER26–3178–000.

Applicants: Sebree Solar, LLC.

Description: § 205(d) Rate Filing: Shared Facilities Agreement—Sebree Solar I and II to be effective 7/17/2026.

Filed Date: 7/16/26.

Accession Number: 20260716–5098.

Comment Date: 5 p.m. ET 8/6/26.

Docket Numbers: ER26–3179–000.

Applicants: Puget Sound Energy, Inc.
Description: Tariff Amendment: Cancellation of Airgas ESCA to be effective 6/20/2026.

Filed Date: 7/16/26.

Accession Number: 20260716–5124.

Comment Date: 5 p.m. ET 8/6/26.

Docket Numbers: ER26–3180–000.

Applicants: Green Recurve Utility Service LLC.

Description: § 205(d) Rate Filing: Baseline Tariff Filing—Data Infrastructure Carriage Tariff to be effective 7/16/2026.

Filed Date: 7/16/26.

Accession Number: 20260716–5137.

Comment Date: 5 p.m. ET 8/6/26.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Dated: July 16, 2026.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2026–14689 Filed 7–20–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CX26–2–000]

Order Adopting Categorical Exclusions From Tennessee Valley Authority Under the National Environmental Policy Act Notice of Adoption of Categorical Exclusions Under the National Environmental Policy Act

On July 16, 2026, the Commission issued an order in Docket No. CX26–2–000, pursuant to section 109 of the National Environmental Policy Act (NEPA), 42 U.S.C. 4336c, adopting two categorical exclusions from the Tennessee Valley Authority (TVA) relating the development of recreation sites and public use areas. *Order Adopting Categorical Exclusions from TVA under NEPA*, 196 FERC ¶ 61,037

(2026). The adopted categorical exclusions will be used for actions concerning water power projects.

The adoption becomes effective 31 days after the issuance date of the Commission's order, *i.e.*, on August 17, 2026.

The Commission provides all interested persons an opportunity to view and/or print the contents of its order via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. From FERC's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field. User assistance is available for eLibrary and the FERC's website during normal business hours from FERC Online Support at 202–502–6652 (toll free at 1–866–208–3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502–8371, TTY (202) 502–8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: July 16, 2026.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2026–14685 Filed 7–20–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC26–25–000]

Commission Information Collection Activities (FERC–725S); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting

public comment on the currently approved information collection FERC-725S (OMB Control No. 1902-0270), Emergency Preparedness and Operations (EOP) Reliability Standards. There are no proposed changes to the reporting requirements.

DATES: Comments on the collection of information are due August 20, 2026.

ADDRESSES: Send written comments on FERC-725S to OMB through https://www.reginfo.gov/public/do/PRA/icrPublicCommentRequest?ref_nbr=202607-1902-006. You can also visit <https://www.reginfo.gov/public/do/PRAMain> and use the drop-down under "Currently under Review" to select the "Federal Energy Regulatory Commission" where you can see the open opportunities to provide comments. Comments should be sent within 30 days of publication of this notice.

Please submit a copy of your comments to the Commission via email to DataClearance@FERC.gov. You must specify Docket No. (IC26-25-000) and the FERC Information Collection number (FERC-725S) in your email. If you are unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service Only:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *All other delivery methods:* Federal Energy Regulatory Commission, Secretary of the Commission, 12225 Wilkins Avenue Rockville, MD 20852.

Docket: To view comments and issuances in this docket, please visit <https://elibrary.ferc.gov/eLibrary/search>. Once there, you can also sign up for automatic notification of activity in this docket.

FOR FURTHER INFORMATION CONTACT:

Kayla Williams at DataClearance@FERC.gov, telephone at (202) 502-6468.

SUPPLEMENTARY INFORMATION:

Title: FERC-725S, Emergency Preparedness and Operations (EOP) Reliability Standards

OMB Control No.: 1902-0270

Type of Request: Three-year approval of the FERC-725S information collection requirements with no changes to the current reporting requirements.

Abstract: The Electricity Modernization Act of 2005, which is Title XII of the Energy Policy Act of 2005 (EPAct 2005), includes section 215 to the Federal Power Act (FPA).¹ FPA

section 215 requires a Commission-certified Electric Reliability Organization (ERO) to develop mandatory and enforceable Reliability Standards, subject to Commission review and approval. Section 215 of the FPA requires a Commission-certified ERO to develop mandatory and enforceable Reliability Standards, subject to Commission review and approval. In 2006, the Commission certified the North American Electric Reliability Corporation (NERC) as the ERO pursuant to section 215 of the FPA. FERC-725S consists of the following Emergency Preparedness and Operations (EOP) Reliability Standards.

- EOP-004-4 (Event Reporting),
- EOP-005-3 (System Restoration from Blackstart Resources),
- EOP-006-3 (System Restoration Coordination),
- EOP-008-2 (Loss of Control Center Functionality),
- EOP-010-1 (Geomagnetic Disturbance Operations),
- EOP-011-4 (Emergency Operations), and
- EOP-012-3 (Extreme Cold Weather Preparedness and Operations).

These Reliability Standards enhance reliability by:

(1) providing accurate reporting of events to NERC's event analysis group to analyze the impact on the reliability of the bulk electric system, staff estimates that for EOP-004-4, fifty percent of the applicable entities will have an annual reporting burden, and this is captured in the associated table below.

(2) delineating the roles and responsibilities of entities that support system restoration from blackstart resources which generate power without the support of the bulk electric system (Reliability Standard EOP-005-3).

(3) clarifying the procedures and coordination requirements for reliability coordinator personnel to execute system restoration processes (Reliability Standard EOP-006-3).

(4) refining the required elements of an operating plan used to continue reliable operations of the bulk electric system in the event that primary control center functionality is lost (Reliability Standard EOP-008-2).

(5) addressing the effects of operating Emergencies by ensuring each Transmission Operator and Balancing Authority has developed Operating Plan(s) to mitigate operating Emergencies, and that those plans are

coordinated within a Reliability Coordinator Area (EOP-010-1).

(6) streamlining the requirements for Emergency operations of Bulk Electric System. Attachment 1, which is incorporated into Requirements R2 and R6, provides the process and descriptions of the levels used by the Reliability Coordinator when communicating the condition of a Balancing Authority that is experiencing an Energy Emergency (EOP-011-4).

(7) addressing the effects of operating in extreme cold weather by ensuring each Generator Owner has developed and implemented plan(s) to mitigate the reliability impacts of extreme cold weather on its applicable generating units (EOP-012-3).

The applicable entities for different standards within the EOP family of standards include balancing authorities (BA, distribution providers (DP), distribution providers-underfrequency load shed (DP-UFLS), generator operators (GOP), generator owners (GO), reliability coordinators (RC), transmission operators (TOP) and transmission owners (TO). Estimate entity counts are taken from April 20, 2026, NERC Compliance Registration information.

Type of Respondents: Public utilities subject to the FPA.

Estimate of Annual Burden² and cost³: With the exception of adjustments due to the Commission's recent experience with this information collection, the Commission estimates there will be no changes in the annual public reporting burden for the FERC-725S, as follows:^{4 5}

² Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 Code of Federal Regulations 1320.3.

³ The estimated hourly cost (salary plus benefits) is a combination of the following categories from the BLS website, http://www.bls.gov/oes/current/naics2_22.htm: 75% of the average of an Electrical Engineer (17-2071) \$71.19/hr., $\times .75 = 53.3925$ (\$53.39—rounded) (\$53.39/hour); and 25% of an Information and Record Clerk (43-4199) \$40.51/hr., $\times .25 = 10.1275$ (\$10.13 rounded) (\$10.13/hour), for a total (\$53.39 + \$10.13 = \$63.52/hour)

⁴ The number of respondents is based on NERC compliance registration information as of April 20, 2026.

⁵ For EOP-004-4 it is estimated that fifty percent of applicable entity will have an annual reporting burden and values in the table reflect that consideration (rounded up).

¹ 16 U.S.C. 824o. The approved Reliability Standards are available on the Commission's

eLibrary document retrieval system on the NERC website, www.nerc.com.

FERC-725S EOP-004-4

[Event reporting]

Reliability standard and associated requirement	Number of respondents ^{4 5}	Annual number of responses per respondent	Total number of responses	Average burden & cost per response	Total annual burden & total annual cost rounded	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Annual review and record retention for EOP-004-4.	6 (RC)	1	6	8 hrs. \$508.16	48 hrs. \$3,049	\$508.16
	49 (BA)	1	49	8 hrs. \$508.16	392 hrs. \$24,900	508.16
	171 (TO)	1	171	8 hrs. \$508.16	1,368 hrs. \$86,896	508.16
	85 (TOP)	1	85	8 hrs. \$508.16	680 hrs. \$43,194	508.16
	689 (GO)	1	689	8 hrs. \$508.16	5,512 hrs. \$350,122	508.16
	508 (GOP)	1	508	8 hrs. \$508.16	4,064 hrs. \$258,145	508.16
	150 (DP)	1	150	8 hrs. \$508.16	1,200 hrs. \$76,224	508.16
Total EOP-004-4			1,658		13,264 hrs.; \$842,530	

FERC-725S EOP-005-3

[System restoration from blackstart resources]

Reliability standard and associated requirement	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response	Total annual burden & total annual cost rounded	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Annual review and record retention for EOP-005-3.	1,016 (GOP) ..	1	1,016	16 hrs. \$1,016.32	16,256 hrs. \$1,032,581 ..	\$1,016.32
	170 (TOP)	1	170	24 hrs. 1,524.48 ...	4,080 hrs. \$259,162	1,524.48
	341 (TO)	1	341	16 hrs. 1,016.32 ...	5,456 hrs. \$346,565	1,016.32
	299 (DP)	1	299	16 hrs. 1,016.32 ...	4,784 hrs. \$303,880	1,016.32
Total EOP-005-3			1,826		30,576 hrs. \$1,942,188 ..	

FERC-725S EOP-006-3

[System restoration coordination]

Reliability standard and associated requirement	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response	Total annual burden & total annual cost rounded	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Annual review and record retention for EOP-006-3.	12 (RC)	1	12	48 hrs. \$3,048.96	576 hrs. \$36,588	\$3,048.96
Total EOP-006-3			12		576 hrs. \$36,588	

FERC-725S EOP-008-2

[Loss of control center functionality]

Reliability standard and associated requirement	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response	Total annual burden & total annual cost rounded	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Annual review and record retention for EOP-008-2.	12 (RC)	1	12	24 hrs.; \$1,524.48	288 hrs.; \$18,294	\$1524.48
	170 (TOP)	1	170	24 hrs.; \$1,524.48	4,080 hrs.; \$259,162	1524.48
	98 (BA)	1	98	24 hrs.; \$1,524.48	2,352 hrs.; \$149,399	1524.48
Total EOP-008-2			280		6,720 hrs.; \$426,854	

FERC-725S EOP-010-1
[Geomagnetic disturbance operations]

Reliability standard and associated requirement	Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden & cost per response (4)	Total annual burden & total annual cost rounded (3) * (4) = (5)	Cost per respondent (\$) (5) ÷ (1)
Annual review and record retention for EOP-010-1.	12 (RC)	1	12	20 hrs.; \$1,270.40	240 hrs.; \$15,245	\$1,270.40
	170 (TOP)	1	170	20 hrs.; \$1,270.40	3,400 hrs.; \$215,968	1,270.40
Total EOP-010-1			182		3,640 hrs.; \$231,213	

FERC-725S EOP-011-4
[Emergency operations]

Reliability standard and associated requirement	Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden & cost per response (4)	Total annual burden & total annual cost rounded (3) * (4) = (5)	Cost per respondent (5) ÷ (1)
Annual review and record retention for EOP-011-4.	12 (RC)	1	12	40 hrs.; \$2,540.80	480 hrs.; \$30,490	\$2,540.80
	98 (BA)	1	98	40 hrs.; \$2,540.80	3,920 hrs.; \$248,998	2,540.80
	341 (TO)	1	341	40 hrs.; \$2,540.80	13,640 hrs.; \$866,413	2,540.80
	170 (TOP)	1	170	40 hrs.; \$2,540.80	6,800 hrs.; \$431,936	2,540.80
	72 (DP-UFLS)	1	72	20 hrs.; \$1,270.40	1,440 hrs.; \$91,469	1,270.40
	299 (DP)	1	299	40 hrs.; \$2,540.80	11,960 hrs.; \$759,699	2,540.80
Total EOP-011-4			992		38,240 hrs.; 2,429,005	

FERC-725S EOP-012-3
[Extreme cold weather preparedness and operations]

Reliability standard and associated requirement	Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden & cost per response (4)	Total annual burden & total annual cost (3) * (4) = (5)	Cost per respondent (\$) (5) ÷ (1)
Annual review and record retention for EOP-012-3.	1378 (GO)	1	1,378	40 hrs.; \$2,540.80	55,120 hrs.; \$3,501,222	\$2,540.80
	1016 (GOP)	1	1,016	50 hrs.; \$3,176.00	50,800 hrs.; \$3,226,816	3,176.00
Total EOP-012-3			2,394		105,920 hrs.; \$6,728,038	

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: July 16, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-14684 Filed 7-20-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG26-276-000.

Applicants: RCPA Storage 1, LLC.

Description: RCPA Storage 1, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 7/15/26.

Accession Number: 20260715-5131.

Comment Date: 5 p.m. ET 8/5/26.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-2253-017; ER10-3319-022.

Applicants: Astoria Energy II LLC, Astoria Energy LLC.

Description: Triennial Market Power Analysis for Northeast Region of Astoria Energy LLC, et al.

Filed Date: 6/30/26.

Accession Number: 20260630-5409.

Comment Date: 5 p.m. ET 8/31/26.

Docket Numbers: ER10-2435-026; ER10-2440-017; ER26-787-001

Applicants: PowerTransitions Marketing LLC, Dartmouth Power Associates Limited Partnership, Camden Plant Holdings, L.L.C.

Description: Updated Market Power Analysis for Northeast Region of Camden Plant Holdings, L.L.C., et al.

Filed Date: 6/30/26.

Accession Number: 20260630-5410.

Comment Date: 5 p.m. ET 8/31/26.

Docket Numbers: ER15-1019-016; ER16-2226-007; ER22-2703-012.

Applicants: Pattern Energy Management Services LLC, McHenry