

FERC-725S EOP-010-1
[Geomagnetic disturbance operations]

Reliability standard and associated requirement	Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden & cost per response (4)	Total annual burden & total annual cost rounded (3) * (4) = (5)	Cost per respondent (\$) (5) ÷ (1)
Annual review and record retention for EOP-010-1.	12 (RC)	1	12	20 hrs.; \$1,270.40	240 hrs.; \$15,245	\$1,270.40
	170 (TOP)	1	170	20 hrs.; \$1,270.40	3,400 hrs.; \$215,968	1,270.40
Total EOP-010-1			182		3,640 hrs.; \$231,213	

FERC-725S EOP-011-4
[Emergency operations]

Reliability standard and associated requirement	Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden & cost per response (4)	Total annual burden & total annual cost rounded (3) * (4) = (5)	Cost per respondent (5) ÷ (1)
Annual review and record retention for EOP-011-4.	12 (RC)	1	12	40 hrs.; \$2,540.80	480 hrs.; \$30,490	\$2,540.80
	98 (BA)	1	98	40 hrs.; \$2,540.80	3,920 hrs.; \$248,998	2,540.80
	341 (TO)	1	341	40 hrs.; \$2,540.80	13,640 hrs.; \$866,413	2,540.80
	170 (TOP)	1	170	40 hrs.; \$2,540.80	6,800 hrs.; \$431,936	2,540.80
	72 (DP-UFLS)	1	72	20 hrs.; \$1,270.40	1,440 hrs.; \$91,469	1,270.40
	299 (DP)	1	299	40 hrs.; \$2,540.80	11,960 hrs.; \$759,699	2,540.80
Total EOP-011-4			992		38,240 hrs.; 2,429,005	

FERC-725S EOP-012-3
[Extreme cold weather preparedness and operations]

Reliability standard and associated requirement	Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden & cost per response (4)	Total annual burden & total annual cost (3) * (4) = (5)	Cost per respondent (\$) (5) ÷ (1)
Annual review and record retention for EOP-012-3.	1378 (GO)	1	1,378	40 hrs.; \$2,540.80	55,120 hrs.; \$3,501,222	\$2,540.80
	1016 (GOP)	1	1,016	50 hrs.; \$3,176.00	50,800 hrs.; \$3,226,816	3,176.00
Total EOP-012-3			2,394		105,920 hrs.; \$6,728,038	

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: July 16, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-14684 Filed 7-20-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG26-276-000.

Applicants: RCPA Storage 1, LLC.

Description: RCPA Storage 1, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 7/15/26.

Accession Number: 20260715-5131.

Comment Date: 5 p.m. ET 8/5/26.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-2253-017; ER10-3319-022.

Applicants: Astoria Energy II LLC, Astoria Energy LLC.

Description: Triennial Market Power Analysis for Northeast Region of Astoria Energy LLC, et al.

Filed Date: 6/30/26.

Accession Number: 20260630-5409.

Comment Date: 5 p.m. ET 8/31/26.

Docket Numbers: ER10-2435-026; ER10-2440-017; ER26-787-001

Applicants: PowerTransitions Marketing LLC, Dartmouth Power Associates Limited Partnership, Camden Plant Holdings, L.L.C.

Description: Updated Market Power Analysis for Northeast Region of Camden Plant Holdings, L.L.C., et al.

Filed Date: 6/30/26.

Accession Number: 20260630-5410.

Comment Date: 5 p.m. ET 8/31/26.

Docket Numbers: ER15-1019-016; ER16-2226-007; ER22-2703-012.

Applicants: Pattern Energy Management Services LLC, McHenry

Battery Storage, LLC, Fowler Ridge IV Wind Farm LLC.

Description: Triennial Market Power Analysis for Northeast Region of Fowler Ridge IV Wind Farm, LLC, et al.

Filed Date: 6/30/26.

Accession Number: 20260630–5414.

Comment Date: 5 p.m. ET 8/31/26.

Docket Numbers: ER17–2386–008.

Applicants: Great Bay Solar I, LLC.

Description: Compliance filing: Compliance Filing Regarding Effective Date to be effective 12/30/2024.

Filed Date: 7/16/26.

Accession Number: 20260716–5087.

Comment Date: 5 p.m. ET 8/6/26.

Docket Numbers: ER17–2386–009.

Applicants: Great Bay Solar I, LLC.

Description: Compliance filing: Compliance Filing Regarding Effective Date to be effective 3/1/2026.

Filed Date: 7/16/26.

Accession Number: 20260716–5088.

Comment Date: 5 p.m. ET 8/6/26.

Docket Numbers: ER18–276–002;

ER10–1618–023; ER10–1342–010.

Applicants: CP Energy Marketing (US) Inc., Rolling Hills Generating, L.L.C., Panda Hummel Station LLC.

Description: Triennial Market Power Analysis for Northeast Region of Hummel Station LLC, et al.

Filed Date: 6/30/26.

Accession Number: 20260630–5416.

Comment Date: 5 p.m. ET 8/31/26.

Docket Numbers: ER19–158–023;

ER15–1456–015; ER21–2346–004;

ER21–2347–004; ER10–2674–020;

ER10–2585–011; ER11–2449–010;

ER15–1598–014; ER15–1599–028;

ER14–1569–028; ER25–12–006; ER10–

2616–035; ER11–4400–032; ER20–1436–

009; ER20–1438–009; ER19–2807–020;

ER10–2421–020; ER12–1769–022;

ER19–967–007; ER15–1600–013; ER15–

748–011; ER15–1602–013; ER11–4634–

014; ER10–1547–020; ER14–883–024;

ER10–2619–018; ER13–2475–019;

ER17–1906–007; ER12–192–022; ER15–

1596–027; ER19–102–020; ER19–968–

008; ER11–2457–020; ER10–2767–004;

ER15–1605–013; ER10–1518–003;

ER10–2617–017; ER10–2677–021;

ER12–75–023; ER12–2253–021; ER12–

2251–021; ER10–1975–036; ER10–2613–

014; ER15–1457–015; ER14–2245–022;

ER19–2811–019; ER19–2809–019;

ER19–2803–018; ER19–2810–019;

ER25–202–006; ER15–1607–013.

Applicants: Dynegy Washington II, LLC, Vision Trading Company LLC, Viridian Energy PA, LLC, Cincinnati Bell Energy LLC, Viridian Energy NY, LLC, Viridian Energy, LLC, TriEagle Energy, LP, Syracuse, L.L.C., Sithe/Independence Power Partners, L.P., North Jersey Energy Associates, L.P., Public Power & Utility of NY, Inc.,

Public Power & Utility of Maryland, LLC, Public Power & Utility, Inc., Pleasants Energy, LLC, Ontelaunee Power Operating Co., LLC, Milford Power Company, LLC, Dynegy Miami Fort, LLC, MASSPOWER, Massachusetts Gas & Electric, Inc., Manchester Street, L.L.C., Luminant Energy Company LLC, Dynegy Commercial Asset Management, LLC, Liberty Electric Power, LLC, Lake Road Generating Company, LLC, Kincaid Generation, L.L.C., Dynegy Kendall Energy, LLC, Illinois Power Marketing Company, Hopewell Cogeneration Limited Partnership, Hazleton Generation LLC, Dynegy Hanging Rock II, LLC, Garrison Energy Center LLC, Dynegy Fayette II, LLC, Fairless Energy, L.L.C., Viridian Energy NG, LLC, Energy Services Providers, Inc., Energy Rewards, LLC, Energy Harbor Nuclear Generation LLC, Energy Harbor LLC, Dynegy Power Marketing, LLC, Dynegy Marketing and Trade, LLC, Dynegy Energy Services Mid-Atlantic, LLC, Dynegy Energy Services, LLC, Dynegy Energy Services (East), LLC, Dynegy Dicks Creek, LLC, Connecticut Gas & Electric, Inc., Casco Bay Energy Company, LLC, Calumet Energy Team, LLC, Blackstone Power Generation LLC, Bellingham Power Generation LLC, Beaver Falls, L.L.C., Ambit Northeast, LLC.

Description: Triennial Market Power Analysis for Northeast Region of Ambit Northeast, LLC, et al.

Filed Date: 6/30/26.

Accession Number: 20260630–5413.

Comment Date: 5 p.m. ET 8/31/26.

Docket Numbers: ER19–1195–008.

Applicants: GSG 6, LLC.

Description: Compliance filing: Compliance Filing Regarding Effective Date to be effective 12/30/2024.

Filed Date: 7/16/26.

Accession Number: 20260716–5093.

Comment Date: 5 p.m. ET 8/6/26.

Docket Numbers: ER19–1195–009.

Applicants: GSG 6, LLC.

Description: Compliance filing: Compliance Filing Regarding Effective Date to be effective 3/1/2026.

Filed Date: 7/16/26.

Accession Number: 20260716–5095.

Comment Date: 5 p.m. ET 8/6/26.

Docket Numbers: ER19–1506–008.

Applicants: Minonk Wind, LLC.

Description: Compliance filing: Compliance Filing Regarding Effective Date to be effective 12/30/2024.

Filed Date: 7/16/26.

Accession Number: 20260716–5100.

Comment Date: 5 p.m. ET 8/6/26.

Docket Numbers: ER19–1506–009.

Applicants: Minonk Wind, LLC.

Description: Compliance filing: Compliance Filing Regarding Effective Date to be effective 3/1/2026.

Filed Date: 7/16/26.

Accession Number: 20260716–5104.

Comment Date: 5 p.m. ET 8/6/26.

Docket Numbers: ER20–1385–005; ER22–1103–004; ER22–210–003; ER17–1370–015; ER16–581–016; ER16–2271–015; ER22–1929–004; ER21–1254–009; ER21–1498–004; ER10–3194–011; ER10–3195–012; ER22–1945–004; ER22–1927–004; ER22–1928–004; ER20–1853–004.

Applicants: Whitehorn Solar LLC, Bracewell LLP, Salt City Solar LLC, Bracewell LLP, Sunnysbrook Farm Solar, LLC, Bracewell LLP, Powells Creek Farm Solar, LLC, MATEP Limited Partnership, MATEP LLC, Hawtree Creek Farm Solar, LLC, Genbright LLC, Bracewell LLP, ENGIE Solidago Solar LLC, ENGIE Resources LLC, ENGIE Portfolio Management, LLC, ENGIE Energy Marketing NA, Inc., ENGIE 2020 ProjectCo-NH1 LLC, BRP Capital & Trade LLC, Bluestone Farm Solar, LLC.

Description: Triennial Market Power Analysis for Northeast Region of Bluestone Farm Solar, LLC, et al.

Filed Date: 6/30/26.

Accession Number: 20260630–5415.

Comment Date: 5 p.m. ET 8/31/26.

Docket Numbers: ER20–2256–002;

ER22–1698–005; ER23–1772–002;

ER16–2227–006; ER24–1667–001;

ER15–1045–007.

Applicants: Pilot Hill Wind, LLC, Morris Ridge Solar Energy Center, LLC, Kelly Creek Wind, LLC, Fox Squirrel Solar LLC, EDF Spring Field WPC, LLC, Copenhagen Wind Farm, LLC.

Description: Triennial Market Power Analysis for Northeast Region of Copenhagen Wind Farm, LLC, et al.

Filed Date: 6/30/26.

Accession Number: 20260630–5408.

Comment Date: 5 p.m. ET 8/31/26.

Docket Numbers: ER21–1501–007.

Applicants: Sandy Ridge Wind, LLC.

Description: Compliance filing: Compliance Filing Regarding Effective Date to be effective 12/30/2024.

Filed Date: 7/16/26.

Accession Number: 20260716–5107.

Comment Date: 5 p.m. ET 8/6/26.

Docket Numbers: ER21–1501–008.

Applicants: Sandy Ridge Wind, LLC.

Description: Compliance filing: Compliance Filing Regarding Effective Date to be effective 3/1/2026.

Filed Date: 7/16/26.

Accession Number: 20260716–5111.

Comment Date: 5 p.m. ET 8/6/26.

Docket Numbers: ER21–1937–004.

Applicants: Altavista Solar, LLC.

Description: Compliance filing: Compliance Filing Regarding Effective Date to be effective 6/1/2021.

Filed Date: 7/16/26.

Accession Number: 20260716–5112.

Comment Date: 5 p.m. ET 8/6/26.
Docket Numbers: ER21–1937–005.
Applicants: Altavista Solar, LLC.
Description: Compliance filing: Compliance Filing Regarding Effective Date to be effective 6/1/2022.
Filed Date: 7/16/26.
Accession Number: 20260716–5113.
Comment Date: 5 p.m. ET 8/6/26.
Docket Numbers: ER23–2112–005.
Applicants: Sandy Ridge Wind 2, LLC.
Description: Compliance filing: Compliance Filing Regarding Effective Date to be effective 9/16/2023.
Filed Date: 7/16/26.
Accession Number: 20260716–5123.
Comment Date: 5 p.m. ET 8/6/26.
Docket Numbers: ER23–2112–006.
Applicants: Sandy Ridge Wind 2, LLC.
Description: Compliance filing: Compliance Filing Regarding Effective Date to be effective 6/1/2024.
Filed Date: 7/16/26.
Accession Number: 20260716–5125.
Comment Date: 5 p.m. ET 8/6/26.
Docket Numbers: ER23–2749–001; ER11–4589–005; ER23–1220–002.
Applicants: High Point Solar LLC, EcoGrove Wind, LLC, AEUG Union Solar, LLC.
Description: Triennial Market Power Analysis for Northeast Region of AEUG Union Solar, LLC, et al.
Filed Date: 6/30/26.
Accession Number: 20260630–5411.
Comment Date: 5 p.m. ET 8/31/26.
Docket Numbers: ER24–81–005.
Applicants: Shady Oaks Wind 2, LLC.
Description: Compliance filing: Compliance Filing Regarding Effective Date to be effective 12/15/2023.
Filed Date: 7/16/26.
Accession Number: 20260716–5115.
Comment Date: 5 p.m. ET 8/6/26.
Docket Numbers: ER24–81–006.
Applicants: Shady Oaks Wind 2, LLC.
Description: Compliance filing: Compliance Filing Regarding Effective Date to be effective 6/1/2024.
Filed Date: 7/16/26.
Accession Number: 20260716–5116.
Comment Date: 5 p.m. ET 8/6/26.
Docket Numbers: ER26–2244–001.
Applicants: Hillsboro Solar, LLC.
Description: Tariff Amendment: Response to Deficiency Letter, Revised MBR Tariff, Request for Expedited Action to be effective 6/17/2026.
Filed Date: 7/16/26.
Accession Number: 20260716–5081.
Comment Date: 5 p.m. ET 8/6/26.
Docket Numbers: ER26–2699–001.
Applicants: Sun Chief Solar Farm, LLC.
Description: Tariff Amendment: Response to Deficiency Letter, Revised

MBR Tariff, Request for Expedited Action to be effective 7/13/2026.
Filed Date: 7/16/26.
Accession Number: 20260716–5086.
Comment Date: 5 p.m. ET 8/6/26.
Docket Numbers: ER26–2868–001.
Applicants: Beekman PV I, LLC.
Description: Tariff Amendment: MBR Application Supplement to be effective 9/1/2026.
Filed Date: 7/16/26.
Accession Number: 20260716–5075.
Comment Date: 5 p.m. ET 8/6/26.
Docket Numbers: ER26–3168–000.
Applicants: Tucson Electric Power Company.
Description: § 205(d) Rate Filing: Service Agreement No. 647 to be effective 6/16/2026.
Filed Date: 7/15/26.
Accession Number: 20260715–5155.
Comment Date: 5 p.m. ET 8/5/26.
 The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Dated: July 16, 2026.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2026–14690 Filed 7–20–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP26–549–000]

ETC Tiger Pipeline, LLC; Notice of Application and Establishing Intervention Deadline

Take notice that on July 1, 2026, ETC Tiger Pipeline, LLC (ETC Tiger), 1300 Main Street, Houston, Texas, 77002 filed an application under section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations requesting authorization for its Franklin Farms Project (Project). The Project consists of: (1) approximately 13.24 miles of new 36-inch-diameter greenfield pipeline (Franklin Farms Lateral); (2) the Franklin Farms Delivery Meter, the Bee Bayou Delivery Meter, and the Trio Farm Delivery Meter; (3) approximately 1.75 miles of 20-inch-diameter pipeline lateral (FF Trio Farm Lateral); (4) the MEP Receipt Meter, the Gulf South Pipeline Receipt Meter, the Gulf Crossing Pipeline Receipt Meter, and the Gulf Run Pipeline Bi-directional Meter; (5) three new mainline valves; and (6) related appurtenant facilities, all located in Richland Parish, Louisiana. The Project will provide approximately 1,000,000 dekatherms per day of firm transportation capacity to serve Entergy Louisiana, LLC's power generation facility for its Richland Parish Data Center. ETC Tiger estimates the total cost of the Project to be \$137,388,622, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

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