

Rate Schedule DSW–EIM9T
Schedule 9T to OATT
United States Department of Energy
Western Area Power Administration
Desert Southwest Region
Western Area Lower Colorado
Balancing Authority

Energy Imbalance Market-Generator Imbalance Service

(Approved Under Rate Order No. WAPA–208)

Effective

Beginning on April 5, 2023, and extending through September 30, 2026, or until superseded by another rate schedule, whichever occurs earlier. [Note: This rate schedule was extended by Rate Order No. WAPA–222 through September 30, 2031.]

Applicable

This rate schedule applies to Generator Imbalance (GI) Service when

the Western Area Lower Colorado (WALC) Balancing Authority (BA) participates in the California Independent System Operator's (CAISO) Energy Imbalance Market (EIM) and when the EIM has not been suspended. Rate Schedule DSW–GI2 [Note: This rate schedule was erroneously listed as DSW–GI4 in the previously published rate order and is corrected here] or its superseding rate schedule would apply when the WALC BA is not participating or when the EIM has been suspended.

The CAISO EIM provides energy to the WALC BA when there is a difference between the scheduled and actual delivery of energy from a non-participating resource within the WALC BA Area. These differences (generator imbalances) result in financial settlements between the CAISO and the WALC BA. Any financial settlements for generator imbalance associated with the WALC BA's participation in the EIM will be passed through to ensure the WALC BA remains revenue neutral.

Formula Rate

Charges for GI Service shall reflect the pass-through of all applicable costs associated with the WALC BA's participation in the EIM that are assessed by the CAISO to the WALC BA. Costs shall be identified by a CAISO charge code and passed through to transmission customers using the settlement methods detailed in Desert Southwest Region's (DSW) EIM business practice posted on its Open Access Same-time Information System (OASIS) at www.oasis.oati.com/walc/index.html. Revisions to the CAISO's Tariff may require changes to DSW's EIM business practice, which would be processed consistent with section 4.3 of WAPA's Tariff.

Charge Components

Charges for GI Service will typically include on or more of the following items:

Component	Description
Instructed Imbalance Energy	Resource imbalances created by a manual dispatch, EIM available balancing capacity dispatch, or adjustments to resource forecasts pursuant to provisions of the CAISO's Tariff.
Uninstructed Imbalance Energy	Differences between a customer's metered generation and base schedule derived from the resource forecast data submitted through the CAISO's Base Schedule Aggregation Portal.
Unaccounted for Energy	Differences between WALC BA generation (generators, non-generator resources, and imports) and demand (loads and exports) adjusted for losses.
Under/Over-Scheduling	The under-scheduling and over-scheduling of resources that contributes to generator imbalances.
Uplifts or Offsets	Imbalance energy for each settlement interval for each resource within the EIM area and all system resources dispatched in real time.
Bid Cost Recovery	Bid costs for eligible resources (real-time energy) that were scheduled or dispatched by the CAISO for the EIM.
Flexible Ramping	Sufficient ramping capability to meet the forecasted net load and cover upward and downward forecast error uncertainty.

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ENVIRONMENTAL PROTECTION AGENCY

[EPA–HQ–OAR–2022–0047; FRL–13536–01–OFA]

Agency Information Collection
Activities; Submission to the Office of
Management and Budget for Review
and Approval; Comment Request;
NSPS for Greenhouse Gas Emissions
for New Electric Utility Generating
Units (Renewal)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: The Environmental Protection Agency (EPA) has submitted an information collection request (ICR), NSPS for Greenhouse Gas Emissions for

New Electric Utility Generating Units (EPA ICR Number 2465.07, OMB Control Number 2060–0685) to the Office of Management and Budget (OMB) for review and approval in accordance with the Paperwork Reduction Act. This is a proposed extension of the ICR, which is currently approved through July 31, 2026. Public comments were previously requested via the **Federal Register** on August 6, 2024 during a 60-day comment period. This notice allows for an additional 30 days for public comments.

DATES: Comments may be submitted on or before August 24, 2026.

ADDRESSES: Submit your comments, referencing Docket ID Number EPA–HQ–OAR–2022–0047, to EPA online using www.regulations.gov (our preferred method), by email to a-and-r-docket@epa.gov, or by mail to: EPA Docket Center, Environmental Protection Agency, Mail Code 28221T,

1200 Pennsylvania Ave. NW, Washington, DC 20460.

EPA's policy is that all comments received will be included in the public docket without change including any personal information provided, unless the comment includes profanity, threats, information claimed to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute.

Submit written comments and recommendations to OMB for the proposed information collection within 30 days of publication of this notice to www.reginfo.gov/public/do/PRAMain. Find this particular information collection by selecting “Currently under 30-day Review—Open for Public Comments” or by using the search function.

FOR FURTHER INFORMATION CONTACT: Titil, Aiden Natural Resources Division (D230–0L), Office of Clean Air Programs, U.S. Environmental

Protection Agency, Research Triangle Park, North Carolina 27711; telephone number: (919) 541-4836; email address: titel.aiden@epa.gov.

SUPPLEMENTARY INFORMATION: This is a proposed extension of the ICR, which is currently approved through July 31, 2026. An agency may not conduct or sponsor and a person is not required to respond to a collection of information unless it displays a currently valid OMB control number.

Public comments were previously requested via the **Federal Register** on August 6, 2024 during a 60-day comment period (89 FR 63933). This notice allows for an additional 30 days for public comments. Supporting documents, which explain in detail the information that the EPA will be collecting, are available in the public docket for this ICR. The docket can be viewed online at www.regulations.gov or in person at the EPA Docket Center, WJC West, Room 3334, 1301 Constitution Ave. NW, Washington, DC. The telephone number for the Docket Center is 202-566-1744. For additional information about EPA's public docket, visit <http://www.epa.gov/dockets>.

Abstract: The New Source Performance Standards (NSPS) for Greenhouse Gas (GHG) Emissions for New Electric Utility Generating Units (EGUs) (40 CFR part 60, subpart TTTT) were proposed on June 2, 2014, and promulgated on October 23, 2015. Amendments to 40 CFR part 60, subpart TTTT were proposed on December 6, 2018, but EPA did not finalize amendments to the 2015 final rule. On January 13, 2021, EPA finalized a pollutant-specific significant contribution finding for this source category, which was vacated and remanded on April 5, 2021. The rule was most recently amended on May 4, 2024. These regulations apply to newly constructed, modified or reconstructed facilities with electric utility generating units (EGUs) including any steam generating unit, IGCC, or stationary combustion turbine that either commenced construction or modification after January 8, 2014 or commenced reconstruction after June 18, 2014, but on or before May 23, 2023. To be considered an EGU, the unit must be: (1) capable of combusting more than 250 MMBtu/h heat input of fossil fuel; and (2) serve a generator capable of supplying more than 25 MW net to a utility distribution system (*i.e.*, for sale to the grid). This information is being collected to assure compliance with 40 CFR part 60, subpart TTTT. Units that commence construction, reconstruction, or modification after May 23, 2023 will

be subject to 40 CFR part 60, subpart TTTTa.

In general, all NSPS standards require initial notifications, performance tests, and periodic reports by the owners/operators of the affected facilities. They are also required to maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility, or any period during which the monitoring system is inoperative. These notifications, reports, and records are essential in determining compliance, and are required of all affected facilities subject to NSPS.

Form Numbers: None.

Respondents/affected entities: Fossil fuel-fired electric utility steam generating units.

Respondent's obligation to respond: Mandatory (40 CFR part 60, subpart TTTT).

Estimated number of respondents: 56 (total).

Frequency of response: Initially, quarterly.

Total estimated burden: 1,550 hours (per year). Burden is defined at 5 CFR 1320.03(b).

Total estimated cost: \$212,000 (per year). There are no annualized capital or operation & maintenance costs.

Changes in the Estimates: There is an adjustment decrease in the total estimated burden as currently identified in the OMB Inventory of Approved Burdens. The adjustment decrease is due in part to a decrease in the number of existing respondents based on EPA's ECHO database. Additionally, sources that commence construction, modification, or reconstruction after May 23, 2023 will be subject to 40 CFR part 60, subpart TTTTa. Therefore, we do not expect any new sources will become subject to 40 CFR part 60, subpart TTTT during the next three years. The labor cost also decreased based on the decrease in the number of respondents.

Courtney Kerwin,

Deputy Director, Data and Enterprise Programs Division.

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ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OGC-2026-5083, FRL-13497-01-OGC]

Proposed Consent Decree, Clean Water Act

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of proposed consent decree; request for public comment.

SUMMARY: In accordance with the Environmental Protection Agency (EPA) Administrator's March 18, 2022 memorandum titled "Consent Decrees and Settlement Agreements to resolve Environmental Claims Against the Agency," notice is hereby given of a proposed consent decree in *Environmental Defense Alliance et al. v. Zeldin.*, No. 3:25-cv-930 (M.D. Fl.). On August 19, 2025, the Environmental Defense Alliance and Waterkeepers Florida filed a complaint in the U.S. District Court for the Middle District of Florida. The complaint alleges that the EPA failed to perform a mandatory duty under the Clean Water Act (CWA) to promulgate final water quality standards (WQS) for Florida waters 90 days after proposing such standards. The complaint asserts that this failure violates both the CWA and the Administrative Procedure Act (APA). EPA seeks public input on a proposed consent decree prior to its final decision-making with regard to potential settlement of the litigation.

DATES: Written comments on the proposed consent decree must be received by August 24, 2026.

ADDRESSES: Submit your comments, identified by Docket ID No. EPA-HQ-OGC-2026-5083 online at <https://www.regulations.gov> (EPA's preferred method). Follow the online instructions for submitting comments.

Instructions: All submissions received must include the Docket ID number for this action. Comments received may be posted without change to <https://www.regulations.gov>, including any personal information provided. For detailed instructions on sending comments, see the "Additional Information About Commenting on the Proposed Consent Decree" heading under the **SUPPLEMENTARY INFORMATION** section of this document.

FOR FURTHER INFORMATION CONTACT: Lauren Maher, Water Law Office, Office of General Counsel, U.S. Environmental Protection Agency; telephone: (202) 564-9888; email address: Maher.Lauren@epa.gov.

SUPPLEMENTARY INFORMATION:

I. Additional Information About the Proposed Consent Decree

Under the CWA, WQS define the desired condition of a water, in part, by designating the use or uses of the water and by setting criteria to protect those uses.¹ Human health criteria (HHC) are

¹ 33 U.S.C. 1313(c)(2)(A).