Solar Project Affected System Upgrade Agreement Amendment Filing to be effective 7/1/2026.

Filed Date: 7/30/26.

Accession Number: 20260730–5105.

Comment Date: 5 p.m. ET 8/20/26.

Docket Numbers: ER26–3341–000.

Applicants: Public Service Company of Colorado.

Description: 205(d) Rate Filing: PSCo MBR—SPP WEIS Removal to be effective 9/28/2026.

Filed Date: 7/30/26.

Accession Number: 20260730–5127.

Comment Date: 5 p.m. ET 8/20/26.

The filings are accessible in the Commission's eLibrary system (*https://elibrary.ferc.gov/idmws/search/fercgensearch.asp*) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern Time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: *http://www.ferc.gov/docs-filing/efiling/filing-req.pdf.* For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or *OPP@ferc.gov.*

Dated: July 30, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026–15769 Filed 8–3–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD26–7–000]

PJM Governance and Stakeholder Reforms; Notice Requesting Post-Conference Comment

On July 23, 2026, the Federal Energy Regulatory Commission (Commission) convened a Chairman and Commissioner-led technical conference to discuss PJM Interconnection, L.L.C.'s (PJM) governance and stakeholder processes, with a particular focus on identifying and evaluating concrete, actionable reforms to improve PJM's ability to address operational and market needs in a timely and efficient manner.

All interested persons are invited to file post-conference comments to address issues raised during the conference that they believe would benefit from further discussion. Parties are also invited to provide comments on the questions presented in the conference agenda.[1]

Commenters may reference material previously filed in this docket but are encouraged to avoid repetition or replication of previous material. In addition, commenters are encouraged, when possible, to provide examples and evidence in support of their answers. In addition, commenters are to fill out the issues list found in the appendix. We also encourage commenters to avoid discussing the merits of any contested, pending proceeding before the Commission.[2] Comments must be submitted on or before Friday, August 21, 2026.

A future notice will issue in this proceeding establishing a forum for an Alternative Dispute Resolution (ADR) process that will commence on September 1, 2026. That notice will provide additional details regarding ADR registration, participation logistics, and scope of issues and discussion topics informed by the record developed at the PJM technical conference.

Comments may be filed electronically via the internet.[3] Instructions are available on the Commission's website *http://www.ferc.gov/docs-filing/efiling.asp.* For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll free at 1–866–208–3676, or for TTY, (202) 502–8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, submissions sent via the U.S. Postal Service must be addressed to: Federal Energy Regulatory Commission, Office of the Secretary, 888 First Street NE, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Federal Energy Regulatory Commission, Office of the Secretary, 12225 Wilkins Avenue, Rockville, MD 20852.

[1] *See Third Supplemental Notice of Commissioner-Led Technical Conference,* Docket No. AD26–7–000 (July 16, 2026).

[2] *See* 18 CFR 385.2201(b) (2025); *see also Third Supplemental Notice of Commissioner-Led Technical Conference,* Docket No. AD26–7–000 (July 16, 2026) (listing pending proceedings).

[3] *See* 18 CFR 385.2001(a)(1)(iii).

To stay apprised of issuances in this docket, there is an ''eSubscription'' link on the Commission's website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). Information about this technical conference is available on the conference web page.[4]

For further information about this Notice, please contact:

Alandro Valdez, Office of Technical Reporting and Economics, (202) 502–8986, *Alandro.Valdez@ferc.gov.*

Emmett Barnes, Office of the General Counsel, (202) 502–8413, *Emmett.Barnes@ferc.gov.*

ADR Helpline, *ferc.adr@ferc.gov.*

(Authority: 16 U.S.C. 825h.)

Dated: July 30, 2026.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2026–15781 Filed 8–3–26; 8:45 am]

BILLING CODE 6717–01–P

[4] *https://www.ferc.gov/news-events/events/PJM-Governance-Stakeholder-Reforms.*

ENVIRONMENTAL PROTECTION AGENCY

[FRL–13503–01–OAR]

Administration of Cross-State Air Pollution Rule Trading Program Assurance Provisions for 2025 Control Period

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of data availability.

SUMMARY: The U.S. Environmental Protection Agency (EPA) is providing notice of the availability of data on the administration of the assurance provisions of the Cross-State Air Pollution Rule (CSAPR) trading program for the 2025 control period. Virginia units participating in the CSAPR NO_X Ozone Season Group 2E Trading Program during the 2025 control period reported total nitrogen oxides (NO_X) emissions that exceeded the State's assurance level under the program. The EPA has posted on the Agency's website a spreadsheet that presents data demonstrating the exceedance and the Agency's preliminary calculations of the additional allowances that owners and operators of certain Virginia units must surrender. The EPA will consider timely objections to the data and calculations before making final determinations of the additional allowances that owners and operators of certain Virginia units must surrender.

DATES: The EPA must receive any objections to the information referenced in this notice on or before September 3, 2026.

ADDRESSES: Submit your objections via email to *CSAPR@epa.gov.* Include ''2025 CSAPR Assurance Provisions'' in the email subject line and include your name, title, affiliation, address, phone number, and email address in the body of the email.

FOR FURTHER INFORMATION CONTACT: For information about this notice, contact Lisa Thompson at telephone number: (919) 541–5158 or email address: *thompson.lisa@epa.gov.*

SUPPLEMENTARY INFORMATION: *Preamble acronyms and abbreviations.* Throughout this document, the use of ''we,'' ''us,'' or ''our'' refers to the EPA. The EPA uses multiple acronyms and terms in this preamble. While this list may not be exhaustive, to ease the reading of this preamble and for reference purposes, the EPA defines the following terms and acronyms here:

CFR Code of Federal Regulations
CSAPR Cross-State Air Pollution Rule
EPA Environmental Protection Agency
FR Federal Register
NODA Notice of data availability
NOX Nitrogen oxides

The regulations for each CSAPR trading program contain ''assurance provisions'' designed to ensure that the emission reductions required from each State covered by the program occur within the State. If total emissions from a State's affected units exceed the State's assurance level, the State must surrender two allowances for each ton of emissions exceeding the assurance level (in addition to the ordinary obligation to surrender one allowance for each ton of emissions). In the emissions reports covering the 2025 control period, Virginia units participating in the CSAPR NO_X Ozone Season Group 2E Trading Program reported emissions exceeding the State's assurance level under the program by 70 tons, resulting in a requirement to surrender 140 additional allowances.

When a State exceeds its assurance level, the EPA apportions the responsibility for surrendering the required additional allowances among groups of units in the State represented by ''common designated representatives'' based on the extent to which each group's emissions exceeded the group's share of the State's assurance level.[1] Applying the procedures in the regulations for the 2025 control period, the EPA completed preliminary calculations that indicate that the responsibility for surrendering 140 additional allowances in Virginia should be apportioned primarily to the group of units operated by Hopewell Power Generation, LLC and Dominion Generation, with smaller shares apportioned to the groups of units operated by Wolf Hills Energy, LLC and Calpine Operating Services Company, Inc.

In this notice, the EPA is providing notice of the data on which the Agency relied to determine the amounts of the exceedance of the Virginia assurance level and the notice of the preliminary calculations of the amounts of additional allowances that owners and operators of certain Virginia units must surrender as a result of the exceedance.[2] By October 1, 2026, the EPA will provide notice of the final calculations of the amounts of additional allowances that must be surrendered, incorporating any adjustments made in response to objections received.[3] Each set of owners and operators identified pursuant to the notice of the final calculations must hold the required additional allowances in an assurance account by November 1, 2026.

The data and preliminary calculations are available in an Excel spreadsheet titled ''2025_CSAPR_assurance_provision_calculations_prelim.xlsx'' at *https://www.epa.gov/Cross-State-Air-Pollution/csapr-assurance-provision-nodas.* The spreadsheet contains data for the 2025 control period showing, for each Virginia unit identified as affected under the CSAPR NO_X Ozone Season Group 2E Trading Program, the unit's reported amount of NO_X emissions and the amount of CSAPR NO_X Ozone Season Group 2E allowances allocated to the unit, including any allowances allocated from new unit set-asides. The spreadsheet also provides 2025 control period calculations showing the total reported NO_X emissions from all such units in Virginia and the amounts by which those total reported NO_X emissions exceeded the State's assurance level under the program. Finally, the spreadsheet includes calculations for the 2025 control period showing, for each common designated representative for a group of such units, the common designated representative's share of the total reported NO_X emissions, the common designated representative's share of the State's assurance level, and the amount of additional CSAPR NO_X Ozone Season Group 2E allowances that the owners and operators of the units in the group must surrender.

Objections should strictly be limited to whether the EPA identified the data and performed the calculations in the spreadsheet correctly in accordance with the regulations. Objections must include: (1) precise identification of the specific data or calculations the commenter believes are inaccurate, (2) new proposed data or calculations upon which the commenter believes the EPA should rely instead, and (3) the reasons why the EPA should rely on the commenter's proposed data or calculations and not the data and calculations referenced in this notice.

Abigale Tardif,

Principal Deputy Assistant Administrator, Office of Air and Radiation, U.S. Environmental Protection Agency.

[FR Doc. 2026–15740 Filed 8–3–26; 8:45 am]

BILLING CODE 6560–50–P

[1] For the CSAPR NO_X Ozone Season Group 2E Trading Program, the procedures are set forth at 40 CFR 97.802 (definitions of ''common designated representative,'' ''common designated representative's assurance level,'' and ''common designated representative's share''), 97.806(c)(2) and (c)(4)(iv), and 97.825.

[2] 40 CFR 97.825(b)(1)(ii).

[3] 40 CFR 97.825(b)(2)(ii).

FEDERAL COMMUNICATIONS COMMISSION

[OMB 3060–1255; FR ID 360075]

Information Collection Being Reviewed by the Federal Communications Commission Under Delegated Authority

AGENCY: Federal Communications Commission.

ACTION: Notice; request for comments.

SUMMARY: As part of its continuing effort to reduce paperwork burdens, and as required by the Paperwork Reduction Act of 1995 (PRA), the Federal Communications Commission (FCC or Commission) invites the general public and other Federal agencies to take this opportunity to comment on the following information collections. Comments are requested concerning: whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information shall have practical utility; the accuracy of the Commission's burden estimate; ways to enhance the quality, utility, and clarity of the information collected; ways to minimize the burden of the collection of information on the respondents, including the use of automated collection techniques or other forms of information technology; and ways to further reduce the information collection burden on small business concerns with fewer than 25 employees.

The FCC may not conduct or sponsor a collection of information unless it