

Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. All written or emailed requests must specify your wish to be added to or removed from the mailing list and must clearly identify the following on the first page: Mill Pond Hydroelectric Project No. 9985–039.

Additionally, the Commission offers a free service called eSubscription, which makes it easy to stay informed of all issuances and submittals regarding the dockets/projects to which you subscribe. These instant email notifications are the fastest way to receive notification and provide a link to the document files which can reduce the amount of time you spend researching proceedings. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

In addition to publishing the full text of this notice in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in the proceeding (e.g., license application) via the internet through the Commission's Home Page (<https://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document (P–9985). For assistance, contact FERC at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY).

(Authority: 18 CFR 2.1)

Dated: July 31, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026–15879 Filed 8–4–26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP26–19–000]

Columbia Gas Transmission, LLC; Notice of Availability of the Environmental Assessment for the Proposed NKY Gate Enhancement Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the NKY Gate Enhancement Project, proposed by Columbia Gas Transmission, LLC (Columbia) in the

above-referenced docket.¹ Columbia requests authorization to construct about 30.2 miles of new natural gas pipeline, abandon 48.5 miles of existing natural gas pipeline, and construct or abandon associated auxiliary and appurtenant facilities in Kentucky and Ohio. The project purpose is to enhance the safety, integrity, and reliability of Columbia's existing natural gas transmission system by replacing vintage pipeline infrastructure originally installed in the 1950s with new, modern pipeline facilities.

Any person wishing to comment on the EA may do so. To ensure consideration of your comments on the proposal prior to making a decision on the project, it is important that the Commission receive your comments on or before 5:00 p.m. Eastern Time on August 31, 2026. Instructions for filing comments are provided on page 4.

FERC is the lead federal agency for authorizing interstate natural gas transmission facilities under the Natural Gas Act of 1938 (NGA) and the lead federal agency for preparation of the EA. The EA assesses the potential environmental effects of the NKY Gate Enhancement Project in accordance with the requirements of the National Environmental Policy Act (NEPA)² and the Commission's implementing regulations.³ The principal purposes of the EA are to: identify and assess the potential effects on the natural and human environment; describe and evaluate reasonable alternatives; identify and recommend mitigation measures; and facilitate public involvement in the environmental review process. The EA concludes that approval of the proposed project would not constitute a major federal action significantly affecting the quality of the human environment.

The EA addresses the potential environmental effects of the construction/installation, operation, and abandonment of the following project facilities:

- installing about 24.62 miles of new 36-inch-diameter natural gas transmission pipeline in northeastern Kentucky (Line AM36), primarily paralleling Columbia's existing Line AM04 and Line AM09 pipelines,

¹ For tracking purposes under the National Environmental Policy Act, the unique identification number for documents relating to this environmental review is EAXX–019–20–000–1770220686.

² National Environmental Policy Act of 1969, as amended (Public Law [Pub. L.] 91–190, 42 U.S.C. 4321–4347, as amended by Pub. L. 94–52, July 3, 1975; Pub. L. 94–83, August 9, 1975; Pub. L. 97–258, 4(b), September 13, 1982; Pub. L. 118–5, June 3, 2023; Pub. L. 119–21, July 4, 2025).

³ 18 Code of Federal Regulations (CFR) 380.

crossing the Ohio River and terminating south of Interstate 275 in Ohio;

- installing about 0.10 mile of new 8-inch-diameter natural gas pipeline lateral, beginning at Line AM36 milepost (MP) 2.22, and terminating at the proposed Black River Meter Station in Bracken County, Kentucky;
- installing about 0.36 mile of new 24-inch diameter natural gas pipeline lateral, beginning at Line AM36 MP 21.50 and terminating at the proposed Cold Spring Meter Station in Campbell County, Kentucky;
- installing about 0.06 mile of new 24-inch-diameter natural gas pipeline lateral, beginning at Line AM36 MP 24.60, and terminating a customer tie-in in Hamilton County, Ohio;
- installing about 5.02 miles of new 30-inch-diameter natural gas pipeline, beginning at Columbia's existing Moorefield Site, and primarily paralleling the existing Line EKY pipeline, and terminating at the existing Carlisle Meter Station in Nicholas County, Kentucky;
- abandoning in-place and by removal a total of about 22.48 miles of existing 24-inch-diameter, interstate, natural gas transmission pipeline (Line AM04), beginning at Columbia's existing Foster Launcher Receiver in Bracken County, KY and terminating before the Ohio River crossing east of Mary Ingles Highway (KY State Highway 445);
- abandoning in-place and by removal a total of about 20.50 miles of existing 26-inch-diameter, interstate, natural gas transmission pipeline (Line AM09), beginning at Columbia's existing Foster Regulator Station in Bracken County, Kentucky and terminating at Columbia's existing Cold Spring Meter Station;
- abandoning in-place and by removal a total of about 4.99 miles of existing 14-inch-diameter, interstate, natural gas transmission pipeline;
- abandoning by removal a total of about 0.57 mile of existing 20-inch-diameter interstate, natural gas transmission pipeline;
- constructing four new meter stations (Bracken Meter Station, Gubsur Mill Meter Station, Parkview Meter Station, UL47 Meter Station);
- modifying six existing stations (Foster Regulator Station; Black River Meter Station, Pendleton Meter Station, Alexandria Meter Station, Cold Spring Meter Station, Carlisle Meter Station); and
- installing tap facilities, launchers/receiver sites, mainline valves, and other associated pipeline facilities.

The Commission mailed a copy of the *Notice of Availability* of the EA to

federal, state, and local government representatives and agencies; elected officials; Native American tribes; environmental and public interest groups; potentially affected landowners and other interested individuals and groups; and libraries and media outlets in the project area. The EA is only available in electronic format. It may be viewed and downloaded from the FERC's website (www.ferc.gov), on the natural gas environmental documents page (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>). In addition, the EA may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (<https://elibrary.ferc.gov/eLibrary/search>), select "General Search" and enter the docket number in the "Docket Number" field, excluding the last three digits (*i.e.*, CP26–19). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659.

The EA is not a decision document. It presents Commission staff's independent analysis of the environmental issues for the Commission to consider when addressing the merits of all issues in this proceeding. Under section 7(c) of the NGA, the Commission determines whether interstate natural gas transportation facilities are in the public convenience and necessity and, if so, grants a Certificate of Public Convenience and Necessity to construct and operate them. Section 7(b) of the NGA specifies that no natural gas company shall abandon any portion of its facilities subject to the Commission's jurisdiction without the Commission first finding that the abandonment will not negatively affect the present or future public convenience and necessity. The Commission bases its decisions on both economic issues, including need, and environmental effects.

Your comments should focus on the EA's disclosure and discussion of potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental effects. The more specific your comments, the more useful they will be. For your convenience, there are three methods you can use to file your comments to the Commission. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208–3676 or FercOnlineSupport@ferc.gov. Please carefully follow these instructions so

that your comments are properly recorded.

(1) You can file your comments electronically using the eComment feature on the Commission's website (www.ferc.gov) under the link to FERC Online. This is an easy method for submitting brief, text-only comments on a project;

(2) You can also file your comments electronically using the eFiling feature on the Commission's website (www.ferc.gov) under the link to FERC Online. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You must select the type of filing you are making. If you are filing a comment on a particular project, please select "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the project docket number (CP26–19–000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Filing environmental comments will not give you intervenor status, but you do not need intervenor status to have your comments considered. Only intervenors have the right to seek rehearing or judicial review of the Commission's decision. At this point in this proceeding, the timeframe for filing timely intervention requests has expired. Any person seeking to become a party to the proceeding must file a motion to intervene out-of-time pursuant to Rule 214(b)(3) and (d) of the Commission's Rules of Practice and Procedures (18 CFR 385.214(b)(3) and (d)) and show good cause why the time limitation should be waived. Motions to intervene are more fully described at <https://www.ferc.gov/how-intervene>.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov. Additional information about the project is available from the FERC website (www.ferc.gov) using the eLibrary link. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

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(Authority: 18 CFR 2.1)

Dated: July 31, 2026.

Debbie-Anne A. Reese,
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER17–1821–016.

Applicants: Panda Stonewall LLC.

Description: Compliance filing;

Potomac Energy Center, LLC submits tariff filing per 35: Compliance Filing in Docket ER17–1821 to be effective 8/5/2025.

Filed Date: 7/31/26.

Accession Number: 20260731–5128.

Comment Date: 5 p.m. ET 8/21/26.

Docket Numbers: ER26–3342–000.

Applicants: Public Service Company of Colorado.

Description: 205(d) Rate Filing: 2026–07–30 Concurrence to 93–SLC–0229—TSGT filing in ER26–2286–000 to be effective 9/30/2026.

Filed Date: 7/30/26.

Accession Number: 20260730–5145.

Comment Date: 5 p.m. ET 8/20/26.

Docket Numbers: ER26–3343–000.

Applicants: SR Quincy Valley, LLC.

Description: Initial Rate Filing;

Market-Based Rate Application & Request for Confidential Treatment to be effective 9/29/2026.

Filed Date: 7/30/26.

Accession Number: 20260730–5170.

Comment Date: 5 p.m. ET 8/20/26.

Docket Numbers: ER26–3344–000.

Applicants: UGI Utilities, Inc., LONE STAR PIPELINE COMPANY.

Description: 205(d) Rate Filing: UGI Utilities Inc. submits tariff filing per 35.13(a)(2)(iii): UGIU submits revisions to OATT Attachment H–8C to be effective 10/1/2026.

Filed Date: 7/31/26.