

request. Information collection forms and instructions may be found by clicking on the “View Information Collection (IC) List” link. Supporting statements and other supporting documentation may be found by clicking on the “View Supporting Statement and Other Documents” link.

FOR FURTHER INFORMATION CONTACT: For specific questions related to collection activities, please contact Gillian Cohen-Boyer, 202–219–1672.

SUPPLEMENTARY INFORMATION: The Department is especially interested in public comment addressing the following issues: (1) is this collection necessary to the proper functions of the Department; (2) will this information be processed and used in a timely manner; (3) is the estimate of burden accurate; (4) how might the Department enhance the quality, utility, and clarity of the information to be collected; and (5) how might the Department minimize the burden of this collection on the respondents, including through the use of information technology. Please note that written comments received in response to this notice will be considered public records.

Title of Collection: Magnet Schools Assistance Program Annual Performance Report.

OMB Control Number: 1810–NEW.

Type of Review: A new ICR.

Respondents/Affected Public: State, Local, and Tribal Governments.

Total Estimated Number of Annual Responses: 120.

Total Estimated Number of Annual Burden Hours: 360.

Abstract: This is a request for a new approved collection. The Department has developed program performance measures at every program level to quantify and report progress required by the Elementary and Secondary Education Act of 1965, as amended. Under the Uniform Guidance and EDGAR, recipients of federal awards are required to submit performance and financial expenditure information. The program level measures and budget information for the Magnet Schools Assistance Program (MSAP) are reported in the Annual Performance Report (APR) as required under 2 CFR 200.328 and 34 CFR 75.118 and 75.590. The annual report provides data on the status of the funded project that corresponds to the scope and objectives established in the approved application and any amendments. To ensure that accurate and reliable data are reported to Congress on program implementation and performance outcomes, the MSAP APR collects the raw data from grantees

in a consistent format to calculate these data in the aggregate.

Ross Santy,

Chief Data Officer, Office of Planning, Evaluation and Policy Development.

[FR Doc. 2026–16069 Filed 8–5–26; 8:45 am]

BILLING CODE 4000–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2725–076]

Oglethorpe Power Corporation; Notice of Reasonable Period of Time for Water Quality Certification Application

On July 10, 2026, Oglethorpe Power Corporation (OPC) submitted to the Federal Energy Regulatory Commission (Commission) documentation from the Georgia Environmental Protection Division (Georgia EPD) that it received a complete request for a Clean Water Act section 401(a)(1) water quality certification from OPC, as defined by 40 CFR 121.5, in conjunction with the above captioned project.¹ Pursuant to the Commission’s regulations,² we hereby notify Georgia EPD of the following:

Date of Receipt of the Certification

Request: July 8, 2026.

Reasonable Period of Time to Act on the Certification Request: One year (July 8, 2027).

If Georgia EPD fails or refuses to act on the water quality certification request on or before the above date, then the certifying authority is deemed waived pursuant to section 401(a)(1) of the Clean Water Act, 33 U.S.C. 1341(a)(1).

(Authority: 18 CFR 2.1)

Dated: August 3, 2026.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2026–16064 Filed 8–5–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

¹ See staff’s email correspondence with Georgia EPD concerning the status of the section 401 water quality certification application, issued August 3, 2026.

² 18 CFR 4.34(b)(5).

Filings Instituting Proceedings

Docket Numbers: PR26–74–000.

Applicants: Black Hills/Kansas Gas Utility Company, LLC.

Description: 284.123 Rate Filing: Revised Statement of Currently Effective Rates to be effective 7/1/2026.

Filed Date: 7/30/26.

Accession Number: 20260730–5072.

Comment Date: 5 p.m. ET 8/20/26.

Docket Numbers: PR26–75–000.

Applicants: Bay Gas Storage Company, LLC.

Description: 284.123(g) Rate Filing: Bay Gas Storage Petition for Rate Approval to be effective 8/1/2026.

Filed Date: 7/31/26.

Accession Number: 20260731–5054.

Comment Date: 5 p.m. ET 8/21/26.

284.123(g) Protest: 5 p.m. ET 9/29/26.

Docket Numbers: RP26–1012–000.

Applicants: Alliance Pipeline L.P.

Description: 4(d) Rate Filing:

Negotiated Rates—Release—08/01/2026 to be effective 8/1/2026.

Filed Date: 7/30/26.

Accession Number: 20260730–5106.

Comment Date: 5 p.m. ET 8/11/26.

Docket Numbers: RP26–1013–000.

Applicants: Great Lakes Gas

Transmission Limited Partnership.

Description: Compliance filing: Semi-Annual Transporter’s Use Report July 2026 to be effective N/A.

Filed Date: 7/30/26.

Accession Number: 20260730–5136.

Comment Date: 5 p.m. ET 8/11/26.

Docket Numbers: RP26–1014–000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: 4(d) Rate Filing: Negotiated Rate Agreement Update (SoCal Aug-Oct 2026) to be effective 8/1/2026.

Filed Date: 7/30/26.

Accession Number: 20260730–5149.

Comment Date: 5 p.m. ET 8/11/26.

Docket Numbers: RP26–1015–000.

Applicants: Vector Pipeline L.P.

Description: 4(d) Rate Filing: Future Sales of Capacity and Scheduling Priorities to be effective 9/1/2026.

Filed Date: 7/31/26.

Accession Number: 20260731–5025.

Comment Date: 5 p.m. ET 8/12/26.

Docket Numbers: RP26–1016–000.

Applicants: Mountain Valley

Pipeline, LLC.

Description: 4(d) Rate Filing: Negotiated Rate Agreement—8/1/2026 to be effective 8/1/2026.

Filed Date: 7/31/26.

Accession Number: 20260731–5029.

Comment Date: 5 p.m. ET 8/12/26.

Docket Numbers: RP26–1017–000.

Applicants: Maritimes & Northeast Pipeline, L.L.C.

Description: 4(d) Rate Filing: Negotiated Rate—Aug 1 2026 Northern to NRG to be effective 8/1/2026.
Filed Date: 7/31/26.
Accession Number: 20260731–5039.
Comment Date: 5 p.m. ET 8/12/26.
Docket Numbers: RP26–1018–000.
Applicants: NEXUS Gas Transmission, LLC.
Description: 4(d) Rate Filing: Negotiated Rates Castleton 860652 eff 8–01–2026 to be effective 8/1/2026.
Filed Date: 7/31/26.
Accession Number: 20260731–5064.
Comment Date: 5 p.m. ET 8/12/26.
Docket Numbers: RP26–1019–000.
Applicants: Natural Gas Pipeline Company of America LLC.
Description: 4(d) Rate Filing: Update Filing-Removal of Expired Negotiated Rate Agreements Filing -July 2026 to be effective 9/1/2026.
Filed Date: 7/31/26.
Accession Number: 20260731–5068.
Comment Date: 5 p.m. ET 8/12/26.
Docket Numbers: RP26–1020–000.
Applicants: Southern Natural Gas Company, L.L.C.
Description: 4(d) Rate Filing: SNG NRA Filing—July 2026 to be effective 8/1/2026.
Filed Date: 7/31/26.
Accession Number: 20260731–5073.
Comment Date: 5 p.m. ET 8/12/26.
Docket Numbers: RP26–1021–000.
Applicants: Algonquin Gas Transmission, LLC.
Description: 4(d) Rate Filing: Negotiated Rates Various Releases eff 8–01–2026 to be effective 8/1/2026.
Filed Date: 7/31/26.
Accession Number: 20260731–5075.
Comment Date: 5 p.m. ET 8/12/26.
Docket Numbers: RP26–1022–000.
Applicants: Dauphin Island Gathering Partners.
Description: Compliance filing: 2026 Annual Cash-Out Report to be effective N/A.
Filed Date: 7/31/26.
Accession Number: 20260731–5076.
Comment Date: 5 p.m. ET 8/12/26.
Docket Numbers: RP26–1023–000.
Applicants: Columbia Gas Transmission, LLC.
Description: 4(d) Rate Filing: NR Agmt Antero 349630 Eff 8.1.26 to be effective 8/1/2026.
Filed Date: 7/31/26.
Accession Number: 20260731–5098.
Comment Date: 5 p.m. ET 8/12/26.
Docket Numbers: RP26–1024–000.
Applicants: Sierrita Gas Pipeline LLC.
Description: 4(d) Rate Filing: 2026 July Quarterly Filing to be effective 9/1/2026.
Filed Date: 7/31/26.

Accession Number: 20260731–5124.
Comment Date: 5 p.m. ET 8/12/26.
Docket Numbers: RP26–1025–000.
Applicants: Columbia Gas Transmission, LLC.
Description: 4(d) Rate Filing: Administrative Housekeeping Filing 2026 to be effective 9/1/2026.
Filed Date: 7/31/26.
Accession Number: 20260731–5130.
Comment Date: 5 p.m. ET 8/12/26.
Docket Numbers: RP26–1026–000.
Applicants: Ruby Pipeline, L.L.C.
Description: 4(d) Rate Filing: RP 2026–07–31 FL&U and EPC Rate Adjustment to be effective 9/1/2026.
Filed Date: 7/31/26.
Accession Number: 20260731–5147.
Comment Date: 5 p.m. ET 8/12/26.
Docket Numbers: RP26–1027–000.
Applicants: Northern Natural Gas Company.
Description: 4(d) Rate Filing: 20260731 Negotiated Rate Filing to be effective 8/1/2026.
Filed Date: 7/31/26.
Accession Number: 20260731–5158.
Comment Date: 5 p.m. ET 8/12/26.
Docket Numbers: RP26–1028–000.
Applicants: Wyoming Interstate Company, L.L.C.
Description: 4(d) Rate Filing: Fuel LU Quarterly Update Filing Eff Sep 2026 to be effective 9/1/2026.
Filed Date: 7/31/26.
Accession Number: 20260731–5159.
Comment Date: 5 p.m. ET 8/12/26.
Docket Numbers: RP26–1029–000.
Applicants: Cheyenne Plains Gas Pipeline Company, L.L.C.
Description: 4(d) Rate Filing: Negotiated Rate Agreement Filing (Koch) to be effective 9/1/2026.
Filed Date: 7/31/26.
Accession Number: 20260731–5189.
Comment Date: 5 p.m. ET 8/12/26.
Docket Numbers: RP26–1030–000.
Applicants: Guardian Pipeline, L.L.C.
Description: Compliance filing: Petition for Approval of Pre-Filing Stipulation and Settlement Agreement to be effective N/A.
Filed Date: 7/31/26.
Accession Number: 20260731–5230.
Comment Date: 5 p.m. ET 8/12/26.
Docket Numbers: RP26–1031–000.
Applicants: Northern Natural Gas Company.
Description: 4(d) Rate Filing: 20260731 Negotiated Rate Filing Part 2 to be effective 8/2/2026.
Filed Date: 7/31/26.
Accession Number: 20260731–5241.
Comment Date: 5 p.m. ET 8/12/26.
Docket Numbers: RP26–1033–000.
Applicants: Equitrans, L.P.
Description: 4(d) Rate Filing: Negotiated Rate Capacity Release

Agreements—8/1/2026 to be effective 8/1/2026.
Filed Date: 8/3/26.
Accession Number: 20260803–5101.
Comment Date: 5 p.m. ET 8/17/26.
Docket Numbers: RP26–1034–000.
Applicants: Mountain Valley Pipeline, LLC.
Description: 4(d) Rate Filing: Negotiated Rate Capacity Release Agreements—8/1/2026 to be effective 8/1/2026.
Filed Date: 8/3/26.
Accession Number: 20260803–5103.
Comment Date: 5 p.m. ET 8/17/26.
Docket Numbers: RP26–1035–000.
Applicants: Rover Pipeline LLC.
Description: 4(d) Rate Filing: Summary of Negotiated Rate Capacity Release Agreements 8–3–2026 to be effective 8/1/2026.
Filed Date: 8/3/26.
Accession Number: 20260803–5105.
Comment Date: 5 p.m. ET 8/17/26.
Docket Numbers: RP26–1036–000.
Applicants: Texas Eastern Transmission, LP.
Description: 4(d) Rate Filing: Negotiated Rates—Various Releases eff 8–1–26 to be effective 8/1/2026.
Filed Date: 8/3/26.
Accession Number: 20260803–5111.
Comment Date: 5 p.m. ET 8/17/26.
 Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.
Filings in Existing Proceedings
Docket Numbers: PR21–61–002.
Applicants: Whistler Pipeline LLC.
Description: Whistler Rate Certification to be effective N/A.
Filed Date: 7/31/26.
Accession Number: 20260731–5041.
Comment Date: 5 p.m. ET 8/21/26.
Docket Numbers: RP19–262–004.
Applicants: Hardy Storage Company, LLC.
Description: Compliance filing: Informational Cost and Revenue Study to be effective N/A.
Filed Date: 7/31/26.
Accession Number: 20260731–5077.
Comment Date: 5 p.m. ET 8/12/26.
Docket Numbers: RP22–1222–006.
Applicants: Natural Gas Pipeline Company of America LLC.
Description: Compliance filing: NGPL Fuel Transparency Report Informational Filing 2026 to be effective N/A.

Filed Date: 7/31/26.

Accession Number: 20260731–5066.

Comment Date: 5 p.m. ET 8/12/26.

Any person desiring to protest in any the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Dated: August 3, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026–15976 Filed 8–5–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Motion for Deferral of Effective Date

	Docket Nos.
Black Hills Colorado Electric, LLC.	ER22–2306–000
Black Hills Power, Inc	ER22–2303–000
Cheyenne Light, Fuel and Power Company.	ER22–2307–000
El Paso Electric Company	ER22–2346–000
Public Service Company of Colorado.	ER22–2356–001
Tucson Electric Power Company.	ER22–2348–000
UNS Electric, Inc	ER22–2349–000

On July 24, 2026, Black Hills Power, Inc., Black Hills Colorado Electric, LLC, Cheyenne Light, Fuel and Power Company, El Paso Electric Company, Public Service Company of Colorado, Tucson Electric Power Company, and UNS Electric, Inc. (collectively, SPP West Customers) filed a joint motion for deferral of the effective date for the Open Access Transmission Tariff (Tariff) revisions approved by the Commission¹ to comply with the

requirements of Order Nos. 881 and 881–A.² The SPP West Customers request that the Commission grant a deferral of the effective date of these Tariff revisions from September 1, 2026, until April 1, 2027. The SPP West Customers explain that they receive reliability coordinator services from the Southwest Power Pool, Inc. (SPP), which recently filed a second motion for deferral of the effective date for its Order No. 881 tariff provisions due to delays in the delivery of crucial software necessary for SPP, and SPP transmission owners, to test and implement the systems and process necessary to comply with Order No. 881. Accordingly, the SPP West Customers have determined they must also request deferral of their respective Order No. 881 compliance tariff provisions.

Answers to the motion must be filed by 5:00 p.m. Eastern Time on Friday, August 14, 2026.

Dated: August 3, 2026.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2026–16061 Filed 8–5–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC26–106–000.

Applicants: Airport Solar LLC, Assembly Solar, LLC, Assembly Solar I, LLC, Assembly Solar II, LLC, Assembly Solar III, LLC, Arroyo Solar LLC, Arroyo Energy Storage LLC, Balko Wind, LLC, Balko Wind Transmission, LLC, Bartonville Energy Facility, LLC, Big River Solar, LLC, Blue Bird Solar, LLC, Carné Energy Storage, LLC, Castle Solar, LLC, Cuyama Solar, LLC, Cove Mountain Solar, LLC, Cove Mountain Solar 2, LLC, Crossroads Solar, LLC, DESRI Carne Interconnection, L.L.C., DESRI Gravel Pit Construction Borrower, L.L.C. Dressor Plains Solar, LLC, Drew Solar, LLC, Drew Solar-CA,

FERC ¶ 61,039, at P 1 (2023); *Cheyenne Light, Fuel & Power Co.*, 184 FERC ¶ 61,049, at P 1 (2023); *El Paso Elec. Co.*, 183 FERC ¶ 61,104, at P 1 (2023); *Pub. Serv. Co. of Colo.*, 183 FERC ¶ 61,105, at P 1 (2023); *Tucson Elec. Power Co.*, 184 FERC ¶ 61,175, at P 1 (2023); *UNS Elec., Inc.*, 184 FERC ¶ 61,178, at P 1 (2023).

² *Managing Transmission Line Ratings*, Order No. 881, 177 FERC ¶ 61,179 (2021), order addressing arguments raised on reh'g, Order No. 881–A, 179 FERC ¶ 61,125 (2022).

LLC, DWW Solar II, LLC, Elektron Solar, LLC, Gravel Pit Solar, LLC, Gravel Pit Solar III, LLC, Gravel Pit Solar IV, LLC, Gray Hawk Solar, LLC, Hornshadow Solar, LLC, Hornshadow Solar 2, LLC, Heartwood Solar, LLC, Hecate Energy Highland LLC, Highland Solar Transco Interconnection LLC, Horseshoe Solar, LLC, Hunter Solar LLC, Hunter Solar, LLC, Iris Solar, LLC, Long Lake Solar, LLC, MS Solar 2, LLC, North Star Solar PV LLC, Portal Ridge Solar B, LLC, Portal Ridge Solar C, LLC, Prairie State Solar, LLC, Rancho Seco Solar II LLC, Red Horse III, LLC, Red Horse Wind 2, LLC, River Fork Solar, LLC, Rocket Solar, LLC, Rocking R Solar, LLC, San Juan Solar 1, LLC, Santa Teresa Solar, LLC, Santa Teresa Storage, LLC, Show Me State Solar, LLC, Sigurd Solar LLC, SJS 1 Storage, LLC, SloughHouse Solar, LLC, Solar PV Development NM 18 II LLC, Speedway Solar, LLC, St. James Solar, LLC, Steel Solar, LLC, TPE Alta Luna, LLC, White Tail Solar, LLC, Willow Springs Solar, LLC, Sunlight Road Solar, L.L.C., 311SV 8me LLC, 62SK 8ME LLC, 63SU 8ME LLC, Babacomari Solar North LLC, DESRI Holdings, L.P.

Description: Supplement to 05/29/2026, DESRI Holdings, L.P., et al. tariff filing.

Filed Date: 7/29/26.

Accession Number: 20260729–5156.

Comment Date: 5 p.m. ET 8/10/26.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER26–1855–000.

Applicants: Exsocert LLC.

Description: Response to 05/12/2026, Deficiency Letter of Exsocert LLC.

Filed Date: 5/13/26.

Accession Number: 20260513–5188.

Comment Date: 5 p.m. ET 8/6/26.

Docket Numbers: ER26–2638–001.

Applicants: Southwest Power Pool, Inc.

Description: Tariff Amendment: Amended Filing—Revisions to Adjust RUC Make Whole Payment Distribution to be effective 12/31/9998.

Filed Date: 8/3/26.

Accession Number: 20260803–5182.

Comment Date: 5 p.m. ET 8/24/26.

Docket Numbers: ER26–2720–001.

Applicants: Southwest Power Pool, Inc.

Description: Tariff Amendment: 1166R48 OMPA NITSA NOA Deferral to be effective 12/31/9998.

Filed Date: 7/31/26.

Accession Number: 20260731–5226.

Comment Date: 5 p.m. ET 8/21/26.

Docket Numbers: ER26–3343–000.

Applicants: SR Quincy Valley, LLC.

¹ See *Black Hills Colo. Elec., LLC*, 184 FERC ¶ 61,171, at P 1 (2023); *Black Hills Power, Inc.*, 183