

proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST," "MOTION TO INTERVENE," "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "PRELIMINARY TERMS AND CONDITIONS," or "PRELIMINARY FISHWAY PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

o. The applicant must file on or before 5:00 p.m. Eastern Time on October 5, 2026: (1) a copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

p. Final amendments to the application must be filed with the Commission on or before 5:00 p.m. Eastern Time on September 3, 2026.

(Authority: 18 CFR 2.1.)

Dated: August 4, 2026.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2026-16170 Filed 8-6-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP26-1037-000.

Applicants: Southeast Supply Header, LLC.

Description: § 4(d) Rate Filing: Negotiated Rate—Koch Energy 840313 to be effective 8/1/2026.

Filed Date: 8/3/26.

Accession Number: 20260803-5163.

Comment Date: 5 p.m. ET 8/17/26.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

Dated: August 4, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026-16126 Filed 8-6-26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL26-70-000]

Midcontinent Independent System Operator, Inc.; AEP Indiana Michigan Transmission Company, Inc.; ALLETE, Inc.; Ameren Illinois Company; Ameren Transmission Company of Illinois; American Transmission Company, LLC; Cleco Power LLC; Duke Energy Indiana, LLC; Entergy Arkansas, LLC; Entergy Louisiana, LLC; Entergy Mississippi, LLC; Entergy New Orleans, LLC; Entergy Texas, Inc.; GridLiance Heartland LLC; Indianapolis Power & Light Company; International Transmission Company; ITC Midwest LLC; Michigan Electric Transmission Company, LLC; MidAmerican Energy Company; Montana-Dakota Utilities Company; Northern Indiana Public Service Company LLC; Northern States Power Company, a Minnesota Corporation; Northern States Power Company, a Wisconsin Corporation; Northwestern Wisconsin Electric Company; Otter Tail Power Company; Pioneer Transmission, LLC; Republic Transmission, LLC; Southern Indiana Gas & Electric Company; Union Electric Company; Wabash Valley Power Association, Inc.; Wolverine Power Supply Cooperative, Inc.; Notice Establishing Answer Period

On August 3, 2026, pursuant to Rule 212 of the Commission's Rules of Practice and Procedure,¹ Midcontinent Independent System Operator, Inc. (MISO) and the MISO Transmission Owners² filed a motion to hold the show cause proceeding in Docket No. EL26–70–000 in abeyance for 90 days. MISO and the MISO Transmission Owners request that the Commission shorten the answer period for the motion to five days, such that answers to the motion would be due on or by August 10, 2026.

Upon consideration, notice is hereby given that answers in response to the motion for abeyance are due by 5:00 p.m. Eastern Time on August 7, 2026.

Dated: August 4, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026–16167 Filed 8–6–26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL26–71–000]

California Independent System; Operator Corporation; Citizen S-Line Transmission LLC; Citizens Sunrise Transmission LLC; Citizens Sycamore-Penasquitos Transmission LLC; City of Anaheim, California; City of Azusa, California; City of Banning, California; City of Colton, California; City of Pasadena, California; City of Riverside, California; DCR Transmission, L.L.C.; DesertLink, LLC; GridLiance West LLC; Horizon West Transmission, LLC; LS Power Grid California, LLC; Morongo Transmission LLC; Pacific Gas and Electric Company; San Diego Gas & Electric Company; Southern California Edison Company; Startrans IO, L.L.C.; SunZia Transmission, LLC; Trans Bay Cable LLC; Valley Electric Association, Inc.; Viridon Path 15, LLC; Western Area Power Administration; Notice Establishing Answer Period

On August 3, 2026, pursuant to Rule 212 of the Commission's Rules of Practice and Procedure,¹ California Independent System Operator Corporation; DCR Transmission, L.L.C.; and Joint Participating Transmission Owners (PTOs)² each filed motions to hold the show cause proceeding in Docket No. EL26–71–000 in abeyance for 90 days. Also on August 3, 2026, Six Cities³ filed a conditional motion to hold the show cause proceeding in Docket No. EL26–71–000 in abeyance for 90 days.⁴

Upon consideration, notice is hereby given that answers in response to the motions for abeyance are due by 5:00 p.m. Eastern Time on August 7, 2026.

Dated: August 4, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026–16166 Filed 8–6–26; 8:45 am]

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¹ 18 CFR 385.212 (2025).

² Joint PTOs include: Southern California Edison Company; Pacific Gas and Electric Company; San Diego Gas & Electric Company; Citizens Sunrise Transmission LLC; Citizens Sycamore-Penasquitos Transmission LLC; Citizens S-Line Transmission LLC; SunZia Transmission, LLC; LS Power Grid California, LLC; DesertLink, LLC; GridLiance West LLC; Horizon West Transmission, LLC; Trans Bay Cable LLC; Viridon Path 15 LLC; Valley Electric Association, Inc.; and Startrans IO, LLC.

³ Six Cities include the Cities of Anaheim, Azusa, Banning, Colton, Pasadena, and Riverside, California.

⁴ Six Cities state that the motion is conditional because they have filed a motion to rescind the show cause proceeding, which if granted will moot their abeyance request.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL26–67–000]

PJM Interconnection, L.L.C., AEP Appalachian Transmission Company, Inc., AEP Indiana Michigan Transmission Company, Inc., AEP Kentucky Transmission Company, Inc., AEP Ohio Transmission Company, Inc., AEP West Virginia Transmission Company, Inc., Allegheny Electric Cooperative, Inc., American Transmission Systems, Incorporated, Appalachian Power Company, Atlantic City Electric Company, Baltimore Gas and Electric Company, Commonwealth Edison Company, Commonwealth Edison Company of Indiana, Inc., Dayton Power and Light Company, Delmarva Power & Light Company, Duke Energy Kentucky, Inc., Duke Energy Ohio, Inc., Duquesne Light Company, Essential Power Rock Springs, LLC, Hudson Transmission Partners, LLC, Indiana Michigan Power Company, Jersey Central Power & Light Company, Kentucky Power Company, Keystone Appalachian Transmission Company, Kingsport Power Company, Linden VFT, LLC, Mid-Atlantic Interstate Transmission, LLC, Monongahela Power Company, Neptune Regional Transmission System, LLC, NextEra Energy Transmission MidAtlantic Indiana, Inc., Ohio Power Company, Ohio Valley Electric Corporation, Old Dominion Electric Cooperative, PECO Energy Company, PPL Electric Utilities Corporation, The Potomac Edison Company, Potomac Electric Power Company, Public Service Electric and Gas Company, Rockland Electric Company, Silver Run Electric, LLC, Trans-Allegheny Interstate Line Company, Transource West Virginia, LLC, UGI Utilities, Inc., Virginia Electric and Power Company, Wabash Valley Power Association, Inc., Wheeling Power Company; Notice Establishing Answer Period

On August 3, 2026, pursuant to Rule 212 of the Commission's Rules of Practice and Procedure,¹ Silver Run Electric, LLC (Silver Run) filed a motion to hold the show cause proceeding in Docket No. EL26–67–000 in abeyance for 90 days. Silver Run requests that the Commission shorten the answer period for the motion to five days, such that answers to the motion would be due on or by Monday, August 10, 2026.

¹ 18 CFR 385.212 (2025).

¹ 18 CFR 385.212 (2025).

² The MISO Transmission Owners for this filing include: AEP Indiana Michigan Transmission Company; Ameren Services Company, as agent for Union Electric Company, Ameren Illinois Company and Ameren Transmission Company of Illinois; American Transmission Company LLC; Big Rivers Electric Corporation; Central Minnesota Municipal Power Agency; Citizens Electric Corporation; City Water, Light & Power (Springfield, IL); Cleco Power LLC; Cooperative Energy; Dairyland Power Cooperative; Duke Energy Business Services, LLC for Duke Energy Indiana, LLC; East Texas Electric Cooperative, Inc.; Entergy Arkansas, LLC; Entergy Louisiana, LLC; Entergy Mississippi, LLC; Entergy New Orleans, LLC; Entergy Texas, Inc.; Great River Energy; GridLiance Heartland LLC; Hoosier Energy Rural Electric Cooperative, Inc.; Indiana Municipal Power Agency; Indianapolis Power & Light Company; International Transmission Company; ITC Midwest LLC; Lafayette Utilities System; Michigan Electric Transmission Company, LLC; MidAmerican Energy Company; Minnesota Power (and its subsidiary Superior Water, L&P); Missouri River Energy Services; Montana-Dakota Utilities Co.; Northern Indiana Public Service Company LLC; Northern States Power Company, a Minnesota corporation, and Northern States Power Company, a Wisconsin corporation, subsidiaries of Xcel Energy Inc.; Northwestern Wisconsin Electric Company; Otter Tail Power Company; Prairie Power, Inc.; Republic Transmission, LLC; Southern Illinois Power Cooperative; Southern Indiana Gas & Electric Company; Southern Minnesota Municipal Power Agency; Wabash Valley Power Association, Inc.; and Wolverine Power Supply Cooperative, Inc.