

Description: Refund Report: Refund Report Under ER22–967–000 to be effective N/A.

Filed Date: 8/7/26.

Accession Number: 20260807–5188.

Comment Date: 5 p.m. ET 8/28/26.

Docket Numbers: ER22–2190–007; ER22–2191–007; ER22–2192–005; ER24–1339–003; ER24–1340–003; ER14–1594–010; ER14–1596–010; ER14–1934–011; ER14–1935–011; ER15–1020–009; ER25–154–005; ER20–245–008; ER20–242–008; ER13–1816–031; ER19–1109–002.

Applicants: Windhub Solar A, LLC, Sustaining Power Solutions LLC, Sunshine Valley Solar, LLC, Sun Streams, LLC, Sandrini BESS Storage LLC, Rising Tree Wind Farm III LLC, Rising Tree Wind Farm II LLC, Rising Tree Wind Farm LLC, Lone Valley Solar Park II LLC, Lone Valley Solar Park I LLC, EDPR Scarlet II BESS LLC, EDPR Scarlet II LLC, EDPR Scarlet I LLC, EDPR CA Solar Park II LLC, EDPR CA Solar Park LLC.

Description: Notice of Change in Status of EDPR CA Solar Park LLC, et al.

Filed Date: 7/30/26.

Accession Number: 20260730–5228.

Comment Date: 5 p.m. ET 8/20/26.

Docket Numbers: ER24–2179–004; ER25–3136–002; ER24–1941–005; ER24–1832–005; ER25–3183–002; ER24–2824–005; ER25–960–003; ER22–2030–008; ER22–2031–009.

Applicants: Sonoran West Solar Holdings 2, LLC, Sonoran West Solar Holdings, LLC, RE Papago PV LLC, RE Papago LLC, RE Desert Bloom LLC, North Fork Solar Project, LLC, Liberty County Solar Project, LLC, Blue Moon Energy LLC, Bayou Galion Solar Project, LLC.

Description: Notice of Change in Status of Bayou Galion Solar Project, LLC, et al.

Filed Date: 7/30/26.

Accession Number: 20260730–5229.

Comment Date: 5 p.m. ET 8/20/26.

Docket Numbers: ER26–2841–001.

Applicants: Atlas Solar II, LLC.

Description: Tariff Amendment: Certificate of Concurrence—LGIA—CTA to be effective 5/26/2026.

Filed Date: 8/7/26.

Accession Number: 20260807–5125.

Comment Date: 5 p.m. ET 8/28/26.

Docket Numbers: ER26–2843–001.

Applicants: Atlas Solar IV, LLC.

Description: Tariff Amendment: Certificate of Concurrence LGIA—CTA to be effective 5/26/2026.

Filed Date: 8/7/26.

Accession Number: 20260807–5122.

Comment Date: 5 p.m. ET 8/28/26.

Docket Numbers: ER26–2844–001.

Applicants: Atlas BESS IV, LLC.

Description: Tariff Amendment: Certificate of Concurrence for LGIA—CTA to be effective 5/26/2026.

Filed Date: 8/7/26.

Accession Number: 20260807–5132.

Comment Date: 5 p.m. ET 8/28/26.

Docket Numbers: ER26–3094–001.

Applicants: Entergy Louisiana, LLC.

Description: Tariff Amendment: ELL–1803 Elec Coop Transmission Interconnection Agreement to be effective 7/3/2026.

Filed Date: 8/7/26.

Accession Number: 20260807–5143.

Comment Date: 5 p.m. ET 8/28/26.

Docket Numbers: ER26–3458–000.

Applicants: Midcontinent Independent System Operator, Inc., Ameren Illinois Company.

Description: 205(d) Rate Filing: Ameren Illinois Company submits tariff filing per 35.13(a)(2)(iii): 2026–08–07 SA 3064 Ameren IL–RECC 1st Rev UCA to be effective 10/7/2026.

Filed Date: 8/7/26.

Accession Number: 20260807–5139.

Comment Date: 5 p.m. ET 8/28/26.

Docket Numbers: ER26–3459–000.

Applicants: Entergy Louisiana, LLC.

Description: 205(d) Rate Filing: ELL–SLEMC Transmission Interconnection Agreement to be effective 8/8/2026.

Filed Date: 8/7/26.

Accession Number: 20260807–5141.

Comment Date: 5 p.m. ET 8/28/26.

Docket Numbers: ER26–3460–000.

Applicants: PJM Interconnection, L.L.C.

Description: 205(d) Rate Filing: Amendment to Service Agreement No. 7584; Project Identifier No. AG1–047 to be effective 10/7/2026.

Filed Date: 8/7/26.

Accession Number: 20260807–5145.

Comment Date: 5 p.m. ET 8/28/26.

Docket Numbers: ER26–3461–000.

Applicants: WM Renewable Energy, L.L.C.

Description: Initial Rate Filing: Application for Market-Based Rate Authority—WM Renewable Energy, L.L.C. to be effective 10/7/2026.

Filed Date: 8/7/26.

Accession Number: 20260807–5184.

Comment Date: 5 p.m. ET 8/28/26.

Docket Numbers: ER26–3462–000.

Applicants: WM Illinois Renewable Energy, L.L.C.

Description: Initial Rate Filing: Application for Market-Based Rate Authority—WM IL Renewable Energy, L.L.C. to be effective 10/7/2026.

Filed Date: 8/7/26.

Accession Number: 20260807–5187.

Comment Date: 5 p.m. ET 8/28/26.

The filings are accessible in the Commission's eLibrary system ([https://](https://elibrary.ferc.gov/idmws/search/fercgensearch.asp)

elibrary.ferc.gov/idmws/search/fercgensearch.asp) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern Time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Dated: August 7, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026–16417 Filed 8–11–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 5698–026]

Triton Power Company; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* New License.
- b. *Project No.:* 5698–026.
- c. *Date Filed:* July 24, 2026.
- d. *Applicant:* Triton Power Company (Triton Power).
- e. *Name of Project:* Chateaugay High Falls Hydroelectric Project.
- f. *Location:* On the Chateaugay River in Franklin County, New York.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).
- h. *Applicant Contact:* Daniel Sailer, General Manager, Triton Power Company, 10777 Barkley Street, Suite 140, Overland Park, Kansas 66211;

telephone at (913) 231-8400; email at Daniel.Sailler@renewhydro.energy.

i. *FERC Contact*: Arash Barsari, Project Coordinator, Great Lakes Branch, Division of Hydropower Licensing; telephone at (202) 502-6207; email at Arash.JalaliBarsari@ferc.gov.

j. *Cooperating agencies*: Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See* 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status*: on or before 5:00 p.m. Eastern Time on September 22, 2026.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. Commenters can submit brief comments up to 10,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. For assistance, please contact FERC Online Support at FEROnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy via U.S. Postal

Service to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426.

Submissions sent via any other carrier must be addressed to: Debbie Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Chateaugay High Falls Hydroelectric Project (P-5698-026).

m. The application is not ready for environmental analysis at this time.

n. *Project Description*: The Chateaugay High Falls Project includes an 87.6-foot-long, 63.7-foot-high dam, known as the High Falls Dam, that consists of an 85.6-foot-long spillway with a crest elevation of 962.7 feet National Geodetic Vertical Dam of 1929 (NGVD 29) and a 2-foot-long east abutment. The dam creates an impoundment that has a surface area of 2.9 acres at 962.7 feet NGVD 29.

From the impoundment, water flows through an intake structure located on the eastern shoreline of the impoundment approximately 180 feet upstream of the dam that is equipped with a 16-foot-long intake opening with trashracks with 1-inch clear bar spacing and a 5-foot-long slide gate. From the intake structure, water flows through a 480-foot-long penstock to a 50-foot-wide, 40-foot-long powerhouse that contains a 1,260-kilowatt (kW) horizontal Francis turbine-generator unit and a 450-kW vertical Byron Jackson turbine-generator unit, for a total installed capacity of 1,710 kW. Water is discharged from the powerhouse to a 38-foot-long tailrace. The project creates an approximately 250-foot-long bypassed reach.

The project includes a downstream fish passage facility adjacent to the intake structure that consists of a fish collection box and a series of pipes that lead to a plunge pool located approximately 100 feet downstream of the dam.

Electricity generated at the powerhouse is transmitted to the

electric grid via a 1,110-foot-long, 4.16-kilovolt transmission line.

Triton Power proposes to: (1) continue operating the project in a run-of-river mode such that project outflow approximates inflow to the impoundment and the normal maximum surface elevation of the impoundment is maintained at 962.7 feet NGVD 29; (2) develop and implement an operation compliance monitoring plan in consultation with the New York State Department of Environmental Conservation (New York DEC) and U.S. Fish and Wildlife Service (FWS); and (3) develop and implement an invasive species management plan in consultation with New York DEC and FWS. Triton Power states it that it is currently engaged in ongoing consultation with the resource agencies to finalize its proposed measures related to the minimum flow regime and downstream fish passage.

o. A copy of the application may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document (P-5698). For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the following address: Chateaugay Memorial Library, 4 John Street, Chateaugay, New York 12920.

You may also register online at <https://ferconline.ferc.gov/FEROnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

q. *Procedural Schedule and Final Amendment*: The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target date
Issue Notice of Acceptance	January 2027.
Issue Scoping Notice	January 2027.
Scoping Comments Due	February 2027.
Issue Notice of Ready for Environmental Analysis	February 2027.

Final amendments to the application must be filed with the Commission no

later than 30 days from the issuance

date of the notice of ready for environmental analysis.

(Authority: 18 CFR 2.1)

Dated: August 7, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026–16431 Filed 8–11–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2735–104]

Pacific Gas and Electric Company; Notice of Availability of Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380, the Office of Energy Projects has reviewed the application for a new license to continue to operate and maintain the Helms Pumped Storage Project No. 2735. The existing 1,080-megawatt (MW) project is located North Fork Kings River and Helms Creek in Fresno and Madera Counties, approximately 50 miles northeast of the City of Fresno. The project currently occupies 3,346.6 acres of federal land in the Sierra National Forest managed by the U.S. Forest Service, 28.36 acres of federal land managed by the U.S. Bureau of Reclamation, and 0.07 acre of federal land managed by the U.S. Bureau of Land Management. Commission staff has prepared an Environmental Assessment (EA) for the project.

The EA contains staff's analysis of the potential environmental impacts of the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

The Commission provides all interested persons with an opportunity to view and/or print the EA via the internet through the Commission's Home Page (<http://www.ferc.gov/>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field (*i.e.*, P–2735), to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov, or at (866) 208–3676 (toll-free), or (202) 502–8659 (TTY).

You may also register online at <https://ferconline.ferc.gov/> [*FERCOnline.aspx*](https://ferconline.ferc.gov/) to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Any comments should be filed with the Commission by 5:00 p.m. Eastern Time on Tuesday, September 8, 2026.

The Commission strongly encourages electronic filing. Please file comments using the Commission's eFiling system at [*https://ferconline.ferc.gov/*](https://ferconline.ferc.gov/) [*FERCOnline.aspx*](https://ferconline.ferc.gov/). Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at [*https://ferconline.ferc.gov/*](https://ferconline.ferc.gov/) [*QuickComment.aspx*](https://ferconline.ferc.gov/). For assistance, please contact FERC Online Support. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P–2735–104.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or [*OPP@ferc.gov*](mailto:OPP@ferc.gov).

For further information, contact Evan Williams at (202) 502–8462 or at [*Evan.Williams@ferc.gov*](mailto:Evan.Williams@ferc.gov).

(Authority: 18 CFR 2.1)

Dated: August 7, 2026.

Carlos D. Clay,
Deputy Secretary.

[FR Doc. 2026–16421 Filed 8–11–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP26–560–000]

Dauphin Island Gathering Partners; Notice of Application and Establishing Intervention Deadline

Take notice that on July 31, 2026, Dauphin Island Gathering Partners (Dauphin Island), Post Office Box 1396, Houston, Texas 77251, filed an application under section 7(b) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations requesting authorization for its Dauphin Island System Abandonment Project (Project). The Project consists of the abandonment of Dauphin Island's entire offshore and onshore system, which consists of approximately 119.33 miles of 20- and

24-inch-diameter natural gas pipelines and associated appurtenances, extending from the Main Pass Block 164 and the Main Pass Block 225 in federal offshore waters, through Alabama state waters to the Mobile Bay Processing Plant and metering facilities near Coden in Mobile County, Alabama (Dauphin Island System). Dauphin Island also requests the Commission approval to abandon the services provided through the Dauphin Island System under firm and interruptible transportation service agreements. The Project will allow Dauphin Island to abandon its entire offshore gathering and transportation system due to the depletion of attached reserves and the resulting operational and economic infeasibility of continued service. Dauphin Island estimates the total cost of the project to be \$47.1 million, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502–6652 (toll free at 1–866–208–3676) or email at [*ferconlinesupport@ferc.gov*](mailto:ferconlinesupport@ferc.gov), or the Public Reference Room at (202) 502–8371, TTY (202) 502–8659. Email the Public Reference Room at [*public.referenceroom@ferc.gov*](mailto:public.referenceroom@ferc.gov).

Any questions regarding the proposed project should be directed to Travis Beach, Regulatory Analyst, Dauphin Island Gathering Partners, Post Office Box 1396, Houston, Texas 77251, by phone at (346) 439–0447 or by email at [*Travis.Beach@Williams.com*](mailto:Travis.Beach@Williams.com).

Pursuant to section 157.9 of the Commission's Rules of Practice and Procedure,¹ within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or

¹ 18 CFR 157.9.