

During the public comment period, the proposed consent decree may be examined and downloaded at this Justice Department website: <https://www.justice.gov/enrd/consent-decrees>. If you require assistance accessing the proposed consent decree you may request assistance by email or by mail to the addresses provided above for submitting comments.

Eric D. Albert,

Assistant Section Chief, Environmental Enforcement Section, Environment and Natural Resources Division.

[FR Doc. 2026-16775 Filed 8-17-26; 8:45 am]

BILLING CODE 4410-15-P

NATIONAL SCIENCE FOUNDATION

Astronomy and Astrophysics Advisory Committee; Notice of Meeting

In accordance with the Federal Advisory Committee Act (Pub. L. 92-463, as amended), the U.S. National Science Foundation (NSF) announces the following meeting:

Name and Committee Code: Astronomy and Astrophysics Advisory Committee (#13883) (Hybrid).

Date and Time: September 24–25, 2026; 9:30 a.m.–5 p.m. (eastern).

Place: National Aeronautics and Space Administration (NASA) HQ, 300 E Street Southwest, Washington, DC 20546 (Hybrid).

This is a hybrid meeting. Members and the public may attend this meeting virtually via Zoom. Attendance information for the meeting will be forthcoming on the AAAC website: <https://www.nsf.gov/mps/ast/aaac.jsp>.

Registration for the virtual meeting can be accessed via the following link: https://nsf.zoomgov.com/webinar/register/WN_CwoffjzGTv2-Yv-q5VmHlg.

Type of Meeting: Open.

Contact Persons: Dr. Louise Edwards, Program Director, Division of Astronomical Sciences, National Science Foundation, 401 Dulany Street, Alexandria, VA 22314; Telephone: 703-292-7597.

Purpose of Meeting: To provide advice and recommendations to the National Science Foundation (NSF), the National Aeronautics and Space Administration (NASA) and the U.S. Department of Energy (DOE) on issues within the field of astronomy and astrophysics that are of mutual interest and concern to the agencies. To prepare the annual report.

Agenda: To provide advice and recommendations to the NSF, NASA and DOE on issues within the field of astronomy and astrophysics that are of

mutual interest and concern to the agencies. To prepare the annual report.

Dated: August 13, 2026.

Crystal Robinson,

Committee Management Officer.

[FR Doc. 2026-16794 Filed 8-17-26; 8:45 am]

BILLING CODE 7555-01-P

NUCLEAR REGULATORY COMMISSION

[NRC-2026-3994]

Biweekly Notice; Applications and Amendments to Facility Operating Licenses and Combined Licenses Involving No Significant Hazards Considerations

AGENCY: Nuclear Regulatory Commission.

ACTION: Biweekly notice.

SUMMARY: Pursuant to section 189a.(2) of the Atomic Energy Act of 1954, as amended (the Act), the U.S. Nuclear Regulatory Commission (NRC) is publishing this regular biweekly notice. The Act requires the Commission to publish notice of any amendments issued, or proposed to be issued, and grants the Commission the authority to issue and make immediately effective any amendment to an operating license or combined license, as applicable, upon a determination by the Commission that such amendment involves no significant hazards consideration (NSHC), notwithstanding the pendency before the Commission of a request for a hearing from any person.

DATES: Comments must be filed by September 17, 2026. A request for a hearing or petitions for leave to intervene must be filed by October 19, 2026. This biweekly notice includes all amendments issued, or proposed to be issued, from July 21, 2026, to August 3, 2026. The last biweekly notice was published on August 4, 2026.

ADDRESSES: You may submit comments by any of the following; however, the NRC encourages electronic comment submission through the Federal rulemaking website.

• *Federal rulemaking website:* Go to <https://www.regulations.gov> and search for Docket ID NRC-2026-3994. Address questions about Docket IDs in *Regulations.gov* to Bridget Curran; telephone: 301-415-1003; email: Bridget.Curran@nrc.gov. For technical questions, contact the individual(s) listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

• *Mail comments to:* Office of Nuclear Material Safety and Safeguards, Mail

Stop: TWFN-5-A85, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, ATTN: Guidance and Publications Branch.

For additional direction on obtaining information and submitting comments, see “Obtaining Information and Submitting Comments” in the **SUPPLEMENTARY INFORMATION** section of this document.

FOR FURTHER INFORMATION CONTACT:

Karen Zeleznock, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001; telephone: 301-415-1118; email: Karen.Zeleznock@NRC.gov.

SUPPLEMENTARY INFORMATION:

I. Obtaining Information and Submitting Comments

A. Obtaining Information

Please refer to Docket ID NRC-2026-3994, facility name, unit number(s), docket number(s), application date, and subject when contacting the NRC about the availability of information for this action. You may obtain publicly available information related to this action by any of the following methods:

- *Federal Rulemaking Website:* Go to <https://www.regulations.gov> and search for Docket ID NRC-2026-3994.
- *NRC's Agencywide Documents Access and Management System (ADAMS):* You may obtain publicly available documents online in the ADAMS Public Documents collection at <https://www.nrc.gov/reading-rm/adams.html>. To begin the search, select “Begin ADAMS Public Search.” For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1-800-397-4209, at 301-415-4737, or by email to PDR.Resource@nrc.gov. The ADAMS accession number for each document referenced (if it is available in ADAMS) is provided the first time that it is mentioned in this document.

- *NRC's PDR:* The PDR, where you may examine and order copies of publicly available documents, is open by appointment. To make an appointment to visit the PDR, please send an email to PDR.Resource@nrc.gov or call 1-800-397-4209 or 301-415-4737, between 8 a.m. and 4 p.m. Eastern Time (ET), Monday through Friday, except Federal holidays.

B. Submitting Comments

The NRC encourages electronic comment submission through the Federal rulemaking website (<https://www.regulations.gov>). Please include Docket ID NRC-2026-3994, facility name, unit number(s), docket

number(s), application date, and subject, in your comment submission.

The NRC cautions you not to include identifying or contact information that you do not want to be publicly disclosed in your comment submission. The NRC will post all comment submissions at <https://www.regulations.gov> as well as enter the comment submissions into ADAMS. The NRC does not routinely edit comment submissions to remove identifying or contact information.

If you are requesting or aggregating comments from other persons for submission to the NRC, then you should inform those persons not to include identifying or contact information that they do not want to be publicly disclosed in their comment submission. Your request should state that the NRC does not routinely edit comment submissions to remove such information before making the comment submissions available to the public or entering the comment into ADAMS.

II. Notice of Consideration of Issuance of Amendments to Facility Operating Licenses and Combined Licenses and Proposed No Significant Hazards Consideration Determination

For the facility-specific amendment requests shown in this notice, the Commission finds that the licensees' analyses provided, consistent with section 50.91 of title 10 of the *Code of Federal Regulations* (10 CFR) "Notice for public comment; State consultation," are sufficient to support the proposed determinations that these amendment requests involve NSHC. Under the Commission's regulations in 10 CFR 50.92, operation of the facilities in accordance with the proposed amendments would not (1) involve a significant increase in the probability or consequences of an accident previously evaluated; or (2) create the possibility of a new or different kind of accident from any accident previously evaluated; or (3) involve a significant reduction in a margin of safety.

The Commission is seeking public comments on these proposed determinations. Any comments received within 30 days after the date of publication of this notice will be considered in making any final determinations.

Normally, the Commission will not issue the amendments until the expiration of 60 days after the date of publication of this notice. The Commission may issue any of these license amendments before expiration of the 60-day period provided that its final determination is that the amendment involves NSHC. In addition, the

Commission may issue any of these amendments prior to the expiration of the 30-day comment period if circumstances change during the 30-day comment period such that failure to act in a timely way would result, for example in derating or shutdown of the facility. If the Commission takes action on any of these amendments prior to the expiration of either the comment period or the notice period, it will publish in the **Federal Register** a notice of issuance. If the Commission makes a final NSHC determination for any of these amendments, any hearing will take place after issuance. The Commission expects that the need to take action on any amendment before 60 days have elapsed will occur very infrequently.

A. Opportunity To Request a Hearing and Petition for Leave To Intervene

Within 60 days after the date of publication of this notice, any person (petitioner) whose interest may be affected by any of these actions may file a request for a hearing and petition for leave to intervene (petition) with respect to that action. Petitions shall be filed in accordance with the Commission's "Agency Rules of Practice and Procedure" in 10 CFR part 2. Interested persons should consult 10 CFR 2.309. If a petition is filed, the Commission or a presiding officer will rule on the petition and, if appropriate, a notice of a hearing will be issued.

Petitions must be filed no later than 60 days from the date of publication of this notice in accordance with the filing instructions in the "Electronic Submissions (E-Filing)" section of this document. Petitions and motions for leave to file new or amended contentions that are filed after the deadline will not be entertained absent a determination by the presiding officer that the filing demonstrates good cause by satisfying the three factors in 10 CFR 2.309(c)(1)(i) through (iii).

If a hearing is requested, and the Commission has not made a final determination on the issue of no significant hazards consideration, the Commission will make a final determination on the issue of no significant hazards consideration, which will serve to establish when the hearing is held. If the final determination is that the license amendment request involves no significant hazards consideration, the Commission may issue the amendment and make it immediately effective, notwithstanding the request for a hearing. Any hearing would take place after issuance of the amendment. If the final determination is that the license amendment request involves a

significant hazards consideration, then any hearing held would take place before the issuance of the amendment unless the Commission finds an imminent danger to the health or safety of the public, in which case it will issue an appropriate order or rule under 10 CFR part 2.

A State, local governmental body, Federally recognized Indian Tribe, or designated agency thereof, may submit a petition to the Commission to participate as a party under 10 CFR 2.309(h) no later than 60 days from the date of publication of this notice. Alternatively, a State, local governmental body, Federally recognized Indian Tribe, or designated agency thereof, may participate as a non-party under 10 CFR 2.315(c).

For information about filing a petition and about participation by a person not a party under 10 CFR 2.315, see ADAMS Accession No. ML20340A053 (<https://adamswebsearch2.nrc.gov/webSearch2/main.jsp?AccessionNumber=ML20340A053>) and the NRC's public website (<https://www.nrc.gov/about-nrc/regulatory/adjudicatory/hearing.html#participate>).

B. Electronic Submissions (E-Filing)

All documents filed in NRC adjudicatory proceedings, including documents filed by an interested State, local governmental body, Federally recognized Indian Tribe, or designated agency thereof that requests to participate under 10 CFR 2.315(c), must be filed in accordance with 10 CFR 2.302. The E-Filing process requires participants to submit and serve all adjudicatory documents over the internet, or in some cases, to mail copies on electronic storage media, unless an exemption permitting an alternative filing method, as further discussed, is granted. Detailed guidance on electronic submissions is located in the "Guidance for Electronic Submissions to the NRC" (ADAMS Accession No. ML13031A056), and on the NRC's public website (<https://www.nrc.gov/site-help/e-submittals.html>).

To comply with the procedural requirements of E-Filing, at least 10 days prior to the filing deadline, the participant should contact the Office of the Secretary by email at Hearing.Docket@nrc.gov, or by telephone at 301-415-1677, to: (1) request a digital identification (ID) certificate, which allows the participant (or their counsel or representative) to digitally sign submissions and access the E-Filing system for any proceeding in which it is participating; and (2) advise the Secretary that the participant will be submitting a petition or other

adjudicatory document (even in instances in which the participant, or their counsel or representative, already holds an NRC-issued digital ID certificate). Based upon this information, the Secretary will establish an electronic docket for the proceeding if the Secretary has not already established an electronic docket.

Information about applying for a digital ID certificate is available on the NRC's public website (<https://www.nrc.gov/site-help/e-submittals/getting-started.html>). After a digital ID certificate is obtained and a docket is created, the participant must submit adjudicatory documents in the Portable Document Format. Guidance on submissions is available on the NRC's public website (<https://www.nrc.gov/site-help/electronic-sub-ref-mat.html>). A filing is considered complete at the time the document is submitted through the NRC's E-Filing system. To be timely, an electronic filing must be submitted to the E-Filing system no later than 11:59 p.m. ET on the due date. Upon receipt of a transmission, the E-Filing system time-stamps the document and sends the submitter an email confirming receipt of the document. The E-Filing system also distributes an email that provides access to the document to the NRC's Office of the General Counsel and any others who have advised the Office of the Secretary that they wish to participate in the proceeding, so that the filer need not serve the document on those participants separately. Therefore, applicants and other participants (or their counsel or representative) must

apply for and receive a digital ID certificate before adjudicatory documents are filed in order to obtain access to the documents via the E-Filing system.

A person filing electronically using the NRC's adjudicatory E-Filing system may seek assistance by contacting the NRC's Electronic Filing Help Desk through the "Contact Us" link located on the NRC's public website (<https://www.nrc.gov/site-help/e-submittals.html>), by email to MSHD.Resource@nrc.gov, or by a toll-free call at 1-866-672-7640. The NRC Electronic Filing Help Desk is available between 9 a.m. and 6 p.m., ET, Monday through Friday, except Federal holidays.

Participants who believe that they have good cause for not submitting documents electronically must file an exemption request, in accordance with 10 CFR 2.302(g), with their initial paper filing stating why there is good cause for not filing electronically and requesting authorization to continue to submit documents in paper format. Such filings must be submitted in accordance with 10 CFR 2.302(b)–(d). Participants filing adjudicatory documents in this manner are responsible for serving their documents on all other participants. Participants granted an exemption under 10 CFR 2.302(g)(2) must still meet the electronic formatting requirement in 10 CFR 2.302(g)(1), unless the participant also seeks and is granted an exemption from 10 CFR 2.302(g)(1).

Documents submitted in adjudicatory proceedings will appear in the NRC's electronic hearing docket, which is

publicly available on the NRC's public website (<https://ehd.nrc.gov>), unless otherwise excluded pursuant to an order of the presiding officer. If you do not have an NRC-issued digital ID certificate as previously described, click "cancel" when the link requests certificates and you will be automatically directed to the NRC's electronic hearing docket where you will be able to access any publicly available documents in a particular hearing docket. Participants are requested not to include personal privacy information such as social security numbers, home addresses, or personal phone numbers in their filings, unless an NRC regulation or other law requires submission of such information. With respect to copyrighted works, except for limited excerpts that serve the purpose of the adjudicatory filings and would constitute a Fair Use application, participants should not include copyrighted materials in their submission.

The following table provides the plant name, docket number, date of application, ADAMS accession number, and location in the application of the licensees' proposed NSHC determinations. For further details with respect to these license amendment applications, see the applications for amendment, which are available for public inspection in ADAMS. For additional direction on accessing information related to this document, see the "Obtaining Information and Submitting Comments" section of this document.

LICENSE AMENDMENT REQUESTS

Constellation Energy Generation, LLC; Clinton Power Station, Unit No. 1; DeWitt County, IL; Constellation Energy Generation, LLC; Dresden Nuclear Power Station, Units 2 and 3; Grundy County, IL; Constellation Energy Generation, LLC; LaSalle County Station, Units 1 and 2; LaSalle County, IL; Constellation Energy Generation, LLC; Peach Bottom Atomic Power Station, Units 2 and 3; York County, PA; Constellation Energy Generation, LLC; Quad Cities Nuclear Power Station, Units 1 and 2; Rock Island County, IL; Constellation FitzPatrick, LLC and Constellation Energy Generation, LLC; James A. FitzPatrick Nuclear Power Plant; Oswego County, NY

Docket Nos	50–461, 50–237, 50–249, 50–333, 50–373, 50–374, 50–277, 50–278, 50–254, 50–265.
Application date	July 22, 2026.
ADAMS Accession No	ML26203A078.
Location in Application of NSHC	Pages 4–6 of Attachment 1.
Brief Description of Amendments	The proposed license amendments would adopt Technical Specification Task Force (TSTF) Traveler 584 (TSTF–584), Revision 0, "Eliminate Automatic RWCU [Reactor Water Cleanup] System Isolation on SLC [Standby Liquid Control] Initiation." TSTF–584 would revise Limiting Condition for Operation 3.3.6.1 to remove the requirement that the RWCU System automatically isolates on manual initiation of the SLC System.
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	Jason Zorn, Associate General Counsel, Constellation Energy Generation, LLC, 101 Constitution Ave NW, Suite 400 East, Washington, DC 20001.
NRC Project Manager, Telephone Number	Robert Kuntz, 301–415–3733.

LICENSE AMENDMENT REQUESTS—Continued

Pacific Gas and Electric Company; Diablo Canyon Nuclear Power Plant, Units 1 and 2; San Luis Obispo County, CA

Docket Nos	50–275, 50–323.
Application date	April 29, 2026, as supplemented by letter dated June 15, 2026.
ADAMS Accession No	ML26120A108, ML26166A264.
Location in Application of NSHC	Pages 40–41 of Enclosure 1.
Brief Description of Amendments	The proposed amendments would revise the Emergency Plan to reflect the updates contained in NUREG–0654/FEMA–REP–1, Revision 2, “Criteria for Preparation and Evaluation of Radiological Emergency Response Plans and Preparedness in Support of Nuclear Power Plants,” dated December 2019 (ML19347D139).
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	Jennifer Post, Esq., Pacific Gas and Electric Co., 300 Lakeside Drive, Oakland, CA 94612.
NRC Project Manager, Telephone Number	Samson Lee, 301–415–3168.

Southern Nuclear Operating Company, Inc.; Vogtle Electric Generating Plant, Units 3 and 4; Burke County, GA

Docket Nos	52–025, 52–026.
Application date	July 10, 2026.
ADAMS Accession No	ML26191A286.
Location in Application of NSHC	Pages E–8 through E–10 of the Enclosure.
Brief Description of Amendments	The proposed amendments would revise the technical specifications (TSs) to adopt changes to the applicability requirements for the TS 3.7.6, “Main Control Room Emergency Habitability System (VES),” including the TS requirements for the supporting instrumentation and power for the VES.
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	Millicent Ronnlund, Vice President and General Counsel, Southern Nuclear Operating Co., Inc., P.O. Box 1295, Birmingham, AL 35201–1295.
NRC Project Manager, Telephone Number	John Lamb, 301–415–3100.

Southern Nuclear Operating Company, Inc.; Vogtle Electric Generating Plant, Units 3 and 4; Burke County, GA

Docket Nos	52–025, 52–026.
Application date	June 25, 2026.
ADAMS Accession No	ML26176A344.
Location in Application of NSHC	Pages E–4 through E–5 of the Enclosure.
Brief Description of Amendment	The proposed amendments would update the Vogtle Electric Generating Plant, Units 3 and 4, Combined License and Technical Specifications (TSs) by revising the Ventilation Filter Testing Program test flow rate for pressure drop across the combined high efficiency particulate air (HEPA) filter, charcoal adsorber, and post-filter described in TS 5.5.13, “Ventilation Filter Testing Program (VFTP).”
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	Millicent Ronnlund, Vice President and General Counsel, Southern Nuclear Operating Co., Inc., P.O. Box 1295, Birmingham, AL 35201–1295.
NRC Project Manager, Telephone Number	Zachary Turner, 415–6303.

Susquehanna Nuclear, LLC and Allegheny Electric Cooperative, Inc.; Susquehanna Steam Electric Station, Units 1 and 2; Luzerne County, PA

Docket Nos	50–387, 50–388.
Application date	July 28, 2026.
ADAMS Accession No	ML26209A374.
Location in Application of NSHC	Pages 2–5 of the Enclosure.
Brief Description of Amendments	The proposed amendments would modify the Susquehanna Steam Electric Station, Units 1 and 2, technical specifications (TSs) to adopt Technical Specifications Task Force (TSTF) Traveler TSTF–585, “Revise [Limiting Condition for Operation] LCO 3.0.3 to Require Managing Risk,” and TSTF–597, “Eliminate LCO 3.0.3 Mode 2 Requirement.” The amendments would revise the requirements and actions associated with LCO 3.0.3 to require a risk assessment and risk management actions when LCO 3.0.3 is entered and eliminate the requirement to enter Mode 2 within a specified time. The amendments would also update certain required actions to direct a plant shutdown instead of entry into LCO 3.0.3 and make corresponding changes to related TSs.
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	Jason Usher, 600 Hamilton Street, Suite 600, Allentown, PA 18101.
NRC Project Manager, Telephone Number	Tony Sierra, 301–287–9531.

LICENSE AMENDMENT REQUESTS—Continued

Tennessee Valley Authority; Browns Ferry Nuclear Plant, Units 1, 2, and 3; Limestone County, AL

Docket Nos	50–259, 50–260, 50–296.
Application date	July 1, 2026.
ADAMS Accession No	ML26182A276.
Location in Application of NSHC	Pages E2 through E4 of the Enclosure.
Brief Description of Amendments	The proposed amendments would revise Surveillance Requirement (SR) 3.3.1.1.2 of Technical Specification (TS) 3.3.1.1, “Reactor Protection System (RPS) Instrumentation,” to verify that calculated power is no more than two percent greater than the average power range monitor (APRM) channel output. The request is based on Technical Specifications Task Force (TSTF) Traveler TSTF–546, “Revise APRM Channel Adjustment Surveillance Requirement.”
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	Edward C. Meade, (Interim) Executive VP and General Counsel, Tennessee Valley Authority, 400 West Summit Hill Drive, WT 6A, Knoxville, TN 37902.
NRC Project Manager, Telephone Number	Michael Mahoney, 301–415–3867.

III. Notice of Issuance of Amendments to Facility Operating Licenses and Combined Licenses

During the period since publication of the last biweekly notice, the Commission has issued the following amendments. The Commission has determined for each of these amendments that the application complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission’s rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission’s rules and regulations in 10 CFR chapter I, which are set forth in the license amendment.

A notice of consideration of issuance of amendment to facility operating

license or combined license, as applicable, proposed NSHC determination, and opportunity for a hearing in connection with these actions, were published in the **Federal Register** as indicated in the safety evaluation for each amendment.

Unless otherwise indicated, the Commission has determined that these amendments satisfy the criteria for categorical exclusion in accordance with 10 CFR 51.22. Therefore, pursuant to 10 CFR 51.22(b), no environmental impact statement or environmental assessment need be prepared for these amendments. If the Commission has prepared an environmental assessment under the special circumstances provision in 10 CFR 51.22(b) and has made a determination based on that

assessment, it is so indicated in the safety evaluation for the amendment.

For further details with respect to each action, see the amendment and associated documents such as the Commission’s letter and safety evaluation, which may be obtained using the ADAMS accession numbers indicated in the following table. The safety evaluation will provide the ADAMS accession numbers for the application for amendment and the **Federal Register** citation for any environmental assessment. All of these items can be accessed as described in the “Obtaining Information and Submitting Comments” section of this document.

LICENSE AMENDMENT ISSUANCES

Constellation Energy Generation, LLC; Braidwood Station, Units 1 and 2; Will County, IL; Constellation Energy Generation, LLC; Byron Station, Unit Nos. 1 and 2; Will County, IL; Constellation Energy Generation, LLC; Calvert Cliffs Nuclear Power Plant, Units 1 and 2; and Independent Spent Fuel Storage Installation; Calvert County, MD; Constellation Energy Generation, LLC; Clinton Power Station, Unit No. 1; DeWitt County, IL; Constellation Energy Generation, LLC; Dresden Nuclear Power Station, Units 2 and 3; Grundy County, IL; Constellation Energy Generation, LLC; LaSalle County Station, Units 1 and 2; LaSalle County, IL; Constellation Energy Generation, LLC; Peach Bottom Atomic Power Station, Units 2 and 3; York County, PA; Constellation Energy Generation, LLC; Quad Cities Nuclear Power Station, Units 1 and 2; Rock Island County, IL; Constellation Energy Generation, LLC; R. E. Ginna Nuclear Power Plant; Wayne County, New York; Constellation FitzPatrick, LLC and Constellation Energy Generation, LLC; James A. FitzPatrick Nuclear Power Plant; Oswego County, NY; Nine Mile Point Nuclear Station, LLC and Constellation Energy Generation, LLC; Nine Mile Point Nuclear Station, Unit 2; Oswego County, NY

Docket Nos	50–456, 50–457, 50–454, 50–455, 50–317, 50–318, 50–461, 50–237, 50–249, 50–333, 50–373, 50–374, 50–410, 50–277, 50–278, 50–254, 50–265, 50–244.
Amendment Date	July 20, 2026.
ADAMS Accession No	ML26182A050.
Amendment Nos	Braidwood—250 (Unit 1) and 249 (Unit 2); Byron—246 (Unit1) and 246 (Unit 2); Calvert Cliffs—355 (Unit 1) and 334 (Unit 2); Clinton—260 (Unit 1); Dresden—290 (Unit 2) and 283 (Unit 3); FitzPatrick—364 (Unit 1); LaSalle—270 (Unit 1) and 254 (Unit 2); Nine Mile Point—204 (Unit 2); Peach Bottom—348 (Unit 2) and 351 (Unit 3); Quad Cities—306 (Unit 1) and 302 Unit 2); R. E. Ginna—162 (Unit 1).
Brief Description of Amendments	The amendments adopted Technical Specification Task Force (TSTF) Traveler TSTF–585, “Revise LCO [Limiting Condition for Operation] 3.0.3 to Require Managing Risk.”
Public Comments Received as to Proposed NSHC (Yes/No)	No.

LICENSE AMENDMENT ISSUANCES—Continued

Duke Energy Carolinas, LLC; Catawba Nuclear Station, Units 1 and 2; York County, SC; Duke Energy Carolinas, LLC; McGuire Nuclear Station, Units 1 and 2; Mecklenburg County, NC; Duke Energy Carolinas, LLC; Oconee Nuclear Station, Units 1, 2, and 3; Oconee County, SC; Duke Energy Progress, LLC; H. B. Robinson Steam Electric Plant, Unit No. 2; Darlington County, SC; Duke Energy Progress, LLC; Shearon Harris Nuclear Power Plant, Unit 1; Wake and Chatham Counties, NC

Docket Nos	50–413, 50–414, 50–369, 50–370, 50–269, 50–270, 50–287, 50–400, 50–261.
Amendment Date	July 23, 2026.
ADAMS Accession No	ML26189A347.
Amendment Nos	Catawba—327 (Unit 1) and 323 (Unit 2); Shearon Harris—204 (Unit 1); McGuire—335 (Unit 1) and 314 (Unit 2); Oconee—435 (Unit 1) and 437 (Unit 2) and 436 (Unit 3); Robinson—283 (Unit 2).
Brief Description of Amendments	The amendments revised the Technical Specifications (TSs) for Catawba Nuclear Station, Units 1 and 2; McGuire Nuclear Station, Units 1 and 2; Oconee Nuclear Station, Units 1, 2, and 3; Shearon Harris Nuclear Power Plant, Unit 1; and H.B. Robinson Steam Electric Plant, Unit 2. The amendments revised Limiting Condition for Operation (LCO) 3.0.3 to require a risk assessment and implementation of appropriate risk management actions when LCO 3.0.3 is entered and revised or added certain required actions in plant-specific TSs to direct a plant shutdown instead of defaulting to LCO 3.0.3. Specifically, the amendments affected TSs related to main steam isolation valves, direct current sources, onsite power distribution, pressurizer code safety valves, and LCO Applicability requirements, as well as associated surveillance requirements and actions for inoperable components.
Public Comments Received as to Proposed NSHC (Yes/No)	No.

Duke Energy Progress, LLC; Brunswick Steam Electric Plant, Units 1 and 2; Brunswick County, NC

Docket Nos	50–325, 50–324.
Amendment Date	July 20, 2026.
ADAMS Accession No	ML26190A206.
Amendment Nos	315 (Unit 1) and 343 (Unit 2).
Brief Description of Amendments	The license amendments revised the technical specifications (TSs) for Brunswick Steam Electric Plant, Units 1 and 2. The amendments modified Limiting Condition for Operation (LCO) 3.0.3, “LCO Applicability,” to require a risk assessment and implementation of risk management actions when LCO 3.0.3 is entered, consistent with the changes described in TS Task Force (TSTF) Traveler TSTF–585, Revision 5, and eliminated the requirement to enter Mode 2 within a specified time as described in TSTF–597, Revision 0. The amendments also revised or added Required Actions in TS 3.8.7, “Distribution Systems—Operating,” and TS 3.8.4, “DC Sources—Operating,” to direct a plant shutdown instead of entry into LCO 3.0.3 and included associated editorial and administrative changes throughout the affected specifications.
Public Comments Received as to Proposed NSHC (Yes/No)	No.

Energy Northwest; Columbia Generating Station; Benton County, WA

Docket No	50–397.
Amendment Date	July 28, 2026.
ADAMS Accession No	ML26154A182.
Amendment No	282.
Brief Description of Amendment	The amendment adopted Technical Specifications Task Force (TSTF) Traveler TSTF–585, “Revise LCO [Limiting Condition for Operation] 3.0.3 to Require Managing Risk” and TSTF–597, “Eliminate LCO 3.0.3 Mode 2 Requirement.”
Public Comments Received as to Proposed NSHC (Yes/No)	No.

Entergy Louisiana, LLC, and Entergy Operations, Inc.; River Bend Station, Unit 1; West Feliciana Parish, LA; Entergy Operations, Inc., System Energy Resources, Inc., Cooperative Energy, A Mississippi Electric Cooperative, and Entergy Mississippi, LLC; Grand Gulf Nuclear Station, Unit 1; Claiborne County, MS

Docket Nos	50–416, 50–458.
Amendment Date	July 23, 2026.
ADAMS Accession No	ML26152A154.
Amendment Nos	Grand Gulf—242 (Unit 1); River Bend—222 (Unit 1).
Brief Description of Amendments	The amendments adopted Technical Specifications Task Force (TSTF) Traveler TSTF–585, “Revise LCO [Limiting Condition for Operation] 3.0.3 to Require Managing Risk” and TSTF–597, “Eliminate LCO 3.0.3 Mode 2 Requirement.”

LICENSE AMENDMENT ISSUANCES—Continued

Public Comments Received as to Proposed NSHC (Yes/No)	No.
Entergy Operations, Inc.; Arkansas Nuclear One, Units 1 and 2; Pope County, AR; Entergy Operations, Inc.; Waterford Steam Electric Station, Unit 3; St. Charles Parish, LA	
Docket Nos	50–313, 50–368, 50–382.
Amendment Date	July 28, 2026.
ADAMS Accession No	ML26188A065.
Amendment Nos	Arkansas Nuclear One—287 (Unit 1) and 341 (Unit 2); Waterford Steam Electric Station—280 (Unit 3).
Brief Description of Amendments	The amendments adopted Technical Specifications Task Force (TSTF) Traveler TSTF–585, “Revise LCO [Limiting Condition for Operation] 3.0.3 to Require Managing Risk.”
Public Comments Received as to Proposed NSHC (Yes/No)	No.
Holtec Decommissioning International, LLC; Oyster Creek Nuclear Generating Station; Forked River, NJ	
Docket No	50–219.
Amendment Date	July 30, 2026.
ADAMS Accession No	ML26176A056 (Package).
Amendment No	302.
Brief Description of Amendment	The amendment approved the Oyster Creek Nuclear Generating Station (OCNGS) License Termination Plan (LTP) and adds License Condition 2.C.(18) to include the LTP requirements and establish criteria for determining when changes to the LTP require prior NRC approval before implementation. The OCNGS LTP provides the details of the licensee’s plan for characterizing, identifying, and remediating the remaining residual radioactivity at the OCNGS site to a level that will allow the site to be released for unrestricted use. The OCNGS LTP also describes how the licensee will confirm the extent and success of remediation through radiological surveys, provide financial assurance to complete decommissioning, and ensure that the environmental impacts of decommissioning activities are within the scope originally envisioned in documented environmental evaluations for the site.
Public Comments Received as to Proposed NSHC (Yes/No)	Yes.
Pacific Gas and Electric Company; Diablo Canyon Nuclear Power Plant, Units 1 and 2; San Luis Obispo County, CA	
Docket Nos	50–275, 50–323.
Amendment Date	July 23, 2026.
ADAMS Accession No	ML26133A336.
Amendment Nos	259 (Unit 1) and 261 (Unit 2).
Brief Description of Amendments	The amendments revised the technical specifications (TSs) to adopt Technical Specifications Task Force (TSTF) Traveler TSTF–529, Revision 4, “Clarify Use and Application Rules,” by modifying TS requirements in Section 1.3 and Section 3.0 regarding limiting condition for operation and surveillance requirement usage. These changes are consistent with NRC-approved TSTF–529, Revision 4.
Public Comments Received as to Proposed NSHC (Yes/No)	No.
Pacific Gas and Electric Company; Diablo Canyon Nuclear Power Plant, Units 1 and 2; San Luis Obispo County, CA	
Docket Nos	50–275, 50–323.
Amendment Date	July 28, 2026.
ADAMS Accession No	ML26183A083.
Amendment Nos	260 (Unit 1) and 262 (Unit 2).
Brief Description of Amendments	The amendments revised technical specifications (TSs) to adopt Technical Specifications Task Force (TSTF) Traveler TSTF–596, “Expand the Applicability of the Surveillance Frequency Control Program (SFCP),” which is an approved change to the standard technical specifications. TSTF–596 expands the applicability of the SFCP to include other periodic testing frequencies in TSs.
Public Comments Received as to Proposed NSHC (Yes/No)	No.
Southern Nuclear Operating Company, Inc.; Joseph M. Farley Nuclear Plant, Units 1 and 2; Houston County, AL; Southern Nuclear Operating Company, Inc.; Vogtle Electric Generating Plant, Units 1 and 2; Burke County, GA; Southern Nuclear Operating Company, Inc.; Vogtle Electric Generating Plant, Units 3 and 4; Burke County, GA	
Docket Nos	50–348, 50–364, 50–424, 50–425, 52–025, 52–026.
Amendment Date	August 3, 2026.
ADAMS Accession No	ML26197A100.
Amendment Nos	Farley—260 (Unit 1) and 257 (Unit 2); Vogtle—231 (Unit 1), 213 (Unit 2), 217 (Unit 3), and 214 (Unit 4).

LICENSE AMENDMENT ISSUANCES—Continued

Brief Description of Amendments	The amendments adopted Technical Specification Task Force (TSTF) Traveler TSTF-585, "Revise LCO [Limiting Condition for Operation] 3.0.3 to Require Managing Risk."
Public Comments Received as to Proposed NSHC (Yes/No)	No.
Susquehanna Nuclear, LLC and Allegheny Electric Cooperative, Inc.; Susquehanna Steam Electric Station, Units 1 and 2; Luzerne County, PA	
Docket Nos	50-387, 50-388.
Amendment Date	July 30, 2026.
ADAMS Accession No	ML26195A262.
Amendment Nos	293 (Unit 1) and 277 (Unit 2).
Brief Description of Amendments	The license amendments revised the Susquehanna Steam Electric Station, Units 1 and 2, Technical Specification (TS) 3.1.7, "Standby Liquid Control (SLC) System." Specifically, the amendments modified TS Figure 3.1.7-1, "Sodium Pentaborate Solution Volume Versus Concentration Requirements," by increasing the minimum required boron solution storage tank volumes at specified sodium pentaborate concentrations. The amendments also updated the TS Bases for 3.1.7 to reflect an increased minimum post-injection boron concentration of 850 parts per million (ppm) equivalent of natural boron in the reactor coolant and revised the associated minimum tank volumes accordingly.
Public Comments Received as to Proposed NSHC (Yes/No)	No.
Vistra Operations Company LLC; Beaver Valley Power Station, Unit 1; Beaver County, PA	
Docket No	50-334.
Amendment Date	July 22, 2026.
ADAMS Accession No	ML26175A273.
Amendment No	330.
Brief Description of Amendment	The amendment revised the Technical Specifications 3.5.2, "ECCS Operating," Action A.1 to allow a one-time temporary change to the Completion Time from 72 hours to not to exceed 12 days to conduct seal repairs on the 1A Low Head Safety Injection pump (1SI-P-1A).
Public Comments Received as to Proposed NSHC (Yes/No)	Yes.

Authority: 42 U.S.C. 2011 *et seq.*

Dated: August 14, 2026.

For the Nuclear Regulatory Commission.

David Wrona,

*Chief, Operating Reactor Licensing and Data
Branch 1, Division of Licensing Projects 1,
Office of Nuclear Reactor Regulation.*

[FR Doc. 2026-16798 Filed 8-17-26; 8:45 am]

BILLING CODE 7590-01-P

POSTAL SERVICE

Product Change—Priority Mail Express, Priority Mail, and USPS Ground Advantage Negotiated Service Agreements; Priority Mail, and USPS Ground Advantage Negotiated Service Agreements

AGENCY: Postal Service.

ACTION: Notice.

SUMMARY: The Postal Service gives notice of filing a request with the Postal Regulatory Commission to add a domestic shipping services contract to

the list of Negotiated Service Agreements in the Mail Classification Schedule's Competitive Products List.

DATES:

Date of required notice: August 18, 2026.

FOR FURTHER INFORMATION CONTACT:

Sean C. Robinson, 202-268-8405.

SUPPLEMENTARY INFORMATION: The United States Postal Service hereby gives notice that, pursuant to 39 U.S.C. 3642 and 3632(b)(3), it filed with the Postal Regulatory Commission the following requests:

Date filed with Postal Regulatory Commission	Negotiated service agreement product category and number	MC docket No.	K docket No.
08/04/26	PM-GA 1058	MC2026-332	K2026-327.
08/05/26	PM-GA 1059	MC2026-333	K2026-328.
08/06/26	PM-GA 1060	MC2026-334	K2026-329.
08/06/26	PM-GA 1061	MC2026-335	K2026-330.
08/06/26	PM-GA 1062	MC2026-337	K2026-331.
08/10/26	PM-GA 1063	MC2026-338	K2026-332.
08/10/26	PM-GA 1064	MC2026-339	K2026-333.
08/10/26	PM-GA 1065	MC2026-340	K2026-334.
08/10/26	PME-PM-GA 1505	MC2026-341	K2026-335.
08/10/26	PM-GA 1066	MC2026-342	K2026-336.
08/11/26	PME-PM-GA 1506	MC2026-343	K2026-337.
08/12/26	PM-GA 1067	MC2026-344	K2026-338.