project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2645 is issued to Erie Boulevard Hydropower, L.P. for a period effective August 1, 2026, through July 31, 2027, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first.

If issuance of a new license (or other disposition) does not take place on or before July 31, 2027, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that Erie Boulevard Hydropower, L.P. is authorized to continue operation of the Beaver River Hydroelectric Project under the terms and conditions of the prior license until the issuance of a subsequent license for the project or other disposition under the FPA, whichever comes first.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or *OPP@ferc.gov.*

(Authority: 18 CFR 2.1)

Dated: August 14, 2026.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2026–16923 Filed 8–18–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 9028–000]

Banister Hydro, Inc.; Notice of Authorization for Continued Project Operation

The license for the Halifax Hydroelectric Project No. 9028 was issued for a period ending July 31, 2026.

Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee(s) under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 9028 is issued to Banister Hydro, Inc. for a period effective August 1, 2026, through July 31, 2027, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first.

If issuance of a new license (or other disposition) does not take place on or before July 31, 2027, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that Banister Hydro, Inc. is authorized to continue operation of the Halifax Hydroelectric Project under the terms and conditions of the prior license until the issuance of a subsequent license for the project or other disposition under the FPA, whichever comes first.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or *OPP@ferc.gov.*

(Authority: 18 CFR 2.1)

Dated: August 14, 2026.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2026–16926 Filed 8–18–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC26–31–000]

Commission Information Collection Activities (FERC–923); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the requirements and burden of the information collection FERC–923 (1902–0265), Communication of Operational Information between Natural Gas Pipelines and Electric Transmission Operators, described below, which will be submitted to the Office of Management and Budget (OMB) for review. The 60-day notice ended on July 13, 2026 with no comment received.

DATES: Comments on the collection of information are due September 18, 2026.

ADDRESSES: Send written comments on FERC–923 to OMB through *https://www.reginfo.gov/public/do/PRA/icrPublicCommentRequest?ref_nbr=202608-1902-003.* You can also visit *https://www.reginfo.gov/public/do/PRAMain* and use the drop-down under ''Currently under Review'' to select the ''Federal Energy Regulatory Commission'' where you can see the open opportunities to provide comments. Comments should be sent within 30 days of publication of this notice.

Please submit a copy of your comments to the Commission via email to *DataClearance@FERC.gov.* You must specify Docket No. (IC26–31–000) and the FERC Information Collection number (FERC–923) in your email. If you are unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service Only:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.
- *All other delivery methods:* Federal Energy Regulatory Commission, Secretary of the Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Docket: To view comments and issuances in this docket, please visit *https://elibrary.ferc.gov/eLibrary/search.*

Once there, you can also sign up for automatic notification of activity in this docket.

FOR FURTHER INFORMATION CONTACT: Kayla Williams may be reached by email at *DataClearance@FERC.gov* and telephone at (202) 502–6468.

SUPPLEMENTARY INFORMATION:

Title: FERC–923, Communication of Operational Information between Natural Gas Pipelines and Electric Transmission Operators.

OMB Control No.: 1902–0265.

Type of Request: Three-year extension of the information collection requirements described below with no changes to the current reporting requirements.

Abstract: In 2013, the Commission revised its regulations to provide explicit authority to interstate natural gas pipelines and public utilities that own, operate, or control facilities used for the transmission of electric energy in interstate commerce to voluntarily share non-public, operational information with each other for the purpose of promoting reliable service and operational planning on either the pipeline's or public utility's system. This helped ensure the reliability of natural gas pipeline and public utility transmission services by permitting transmission operators to share with each other the information that they deem necessary to promote the reliability and integrity of their systems. FERC removed actual or perceived prohibitions to the information sharing and communications between industry entities. The information shared is not submitted to FERC. Rather, the non-public information is shared voluntarily between industry entities. FERC does not prescribe the content, medium, format, or frequency for the information sharing and communications. Those decisions are made by the industry entities, depending on their needs and the situation.

Type of Respondent: Natural gas pipelines and public utilities.

Estimate of Annual Burden: [1] The Commission estimates the annual public reporting burden and cost [2] for FERC–923 as:

FERC–923—COMMUNICATION OF OPERATIONAL INFORMATION BETWEEN NATURAL GAS PIPELINES AND ELECTRIC TRANSMISSION OPERATORS

	Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden hrs. & cost ($) per response (4)	Total annual burden hrs. & total annual cost ($) (3) * (4) = (5)	Cost per respondent ($) (5) ÷ (1)
Public Utility Transmission Operator, communications.	[3] 156	12	1,872	0.5 hrs.; $51.00	936 hrs.; $95,472	$612
Interstate Natural Gas Pipelines, communications.	[4] 189	12	2,268	0.5 hrs.; 51.00	1,134 hrs.; 115,668	612
Total		4,140			2,070 hrs.; 211,140	

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: August 14, 2026.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2026–16921 Filed 8–18–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1121–000]

Pacific Gas & Electric Company; Notice of Authorization for Continued Project Operation

The license for the Battle Creek Hydroelectric Project No. 1121 was issued for a period ending July 31, 2026.

Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee(s) under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 1121 is issued to Pacific Gas & Electric Company for a period effective August 1, 2026, through July 31, 2027, or until the issuance of a new license for the

[1] Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a federal agency. See 5 CFR 1320 for additional information on the definition of information collection burden.

[2] Commission staff estimates that the industry's skill set (wages and benefits) for FERC–923 is comparable to the Commission's skill set. The FERC 2026 average salary plus benefits for one FERC full-time equivalent (FTE) is $213,003 year (or $102 per hour [rounded]).

[3] The estimate for the number of respondents is based on the North American Electric Reliability Corporation (NERC) Compliance Registry as of March 31, 2026, minus the Transmission Operators within ERCOT.

[4] The estimate is based on the number of respondents to the 2024 FERC Forms 2 and 2A (Major and Non-major Natural Gas Pipeline Annual Reports).