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FOR FURTHER INFORMATION CONTACT:

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SUPPLEMENTARY INFORMATION:

Title: FERC-923, Communication of Operational Information between Natural Gas Pipelines and Electric Transmission Operators.

OMB Control No.: 1902-0265.

Type of Request: Three-year extension of the information collection requirements described below with no changes to the current reporting requirements.

Abstract: In 2013, the Commission revised its regulations to provide explicit authority to interstate natural gas pipelines and public utilities that own, operate, or control facilities used for the transmission of electric energy in interstate commerce to voluntarily share non-public, operational information with each other for the purpose of promoting reliable service and operational planning on either the pipeline's or public utility's system. This helped ensure the reliability of natural gas pipeline and public utility transmission services by permitting transmission operators to share with each other the information that they deem necessary to promote the reliability and integrity of their systems.

FERC removed actual or perceived prohibitions to the information sharing and communications between industry entities. The information shared is not submitted to FERC. Rather, the non-public information is shared voluntarily between industry entities. FERC does not prescribe the content, medium, format, or frequency for the information sharing and communications. Those decisions are made by the industry entities, depending on their needs and the situation.

Type of Respondent: Natural gas pipelines and public utilities.

*Estimate of Annual Burden:*¹ The Commission estimates the annual public reporting burden and cost² for FERC-923 as:

FERC-923—COMMUNICATION OF OPERATIONAL INFORMATION BETWEEN NATURAL GAS PIPELINES AND ELECTRIC TRANSMISSION OPERATORS

	Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden hrs. & cost (\$) per response (4)	Total annual burden hrs. & total annual cost (\$) (3) * (4) = (5)	Cost per respondent (\$) (5) ÷ (1)
Public Utility Transmission Operator, communications.	3 156	12	1,872	0.5 hrs.; \$51.00	936 hrs.; \$95,472	\$612
Interstate Natural Gas Pipelines, communications.	4 189	12	2,268	0.5 hrs.; 51.00	1,134 hrs.; 115,668	612
Total		4,140			2,070 hrs.; 211,140	

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: August 14, 2026.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2026-16921 Filed 8-18-26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1121-000]

**Pacific Gas & Electric Company;
Notice of Authorization for Continued
Project Operation**

The license for the Battle Creek Hydroelectric Project No. 1121 was issued for a period ending July 31, 2026.

Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee(s) under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on

section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 1121 is issued to Pacific Gas & Electric Company for a period effective August 1, 2026, through July 31, 2027, or until the issuance of a new license for the

¹ Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a federal agency. See 5 CFR 1320 for additional information on the definition of information collection burden.

² Commission staff estimates that the industry's skill set (wages and benefits) for FERC-923 is

comparable to the Commission's skill set. The FERC 2026 average salary plus benefits for one FERC full-time equivalent (FTE) is \$213,003 year (or \$102 per hour [rounded]).

³ The estimate for the number of respondents is based on the North American Electric Reliability Corporation (NERC) Compliance Registry as of

March 31, 2026, minus the Transmission Operators within ERCOT.

⁴ The estimate is based on the number of respondents to the 2024 FERC Forms 2 and 2A (Major and Non-major Natural Gas Pipeline Annual Reports).

project or other disposition under the FPA, whichever comes first.

If issuance of a new license (or other disposition) does not take place on or before July 31, 2027, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that Pacific Gas & Electric Company is authorized to continue operation of the Battle Creek Hydroelectric Project under the terms and conditions of the prior license until the issuance of a subsequent license for the project or other disposition under the FPA, whichever comes first.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

(Authority: 18 CFR 2.1)

Dated: August 14, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-16924 Filed 8-18-26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER16-141-018.

Applicants: Conetoe II Solar, LLC.

Description: Compliance filing;

Response to Request for Additional Information to be effective 8/15/2026.

Filed Date: 8/14/26.

Accession Number: 20260814-5081.

Comment Date: 5 p.m. ET 9/4/26.

Docket Numbers: ER17-360-012.

Applicants: Rio Bravo Solar I, LLC.

Description: Compliance filing;

Response to Request for Additional Information to be effective 8/15/2026.

Filed Date: 8/14/26.

Accession Number: 20260814-5084.

Comment Date: 5 p.m. ET 9/4/26.

Docket Numbers: ER17-361-012.

Applicants: Pumpjack Solar I, LLC.

Description: Compliance filing;

Response to Request for Additional Information to be effective 8/15/2026.

Filed Date: 8/14/26.

Accession Number: 20260814-5083.

Comment Date: 5 p.m. ET 9/4/26.

Docket Numbers: ER17-362-012.

Applicants: Rio Bravo Solar II, LLC.

Description: Compliance filing;

Response to Request for Additional Information to be effective 8/15/2026.

Filed Date: 8/14/26.

Accession Number: 20260814-5088.

Comment Date: 5 p.m. ET 9/4/26.

Docket Numbers: ER17-539-011.

Applicants: Wildwood Solar I, LLC.

Description: Compliance filing;

Response to Request for Additional Information to be effective 8/15/2026.

Filed Date: 8/14/26.

Accession Number: 20260814-5091.

Comment Date: 5 p.m. ET 9/4/26.

Docket Numbers: ER17-540-011.

Applicants: Wildwood Solar II, LLC.

Description: Compliance filing;

Response to Request for Additional Information to be effective 8/15/2026.

Filed Date: 8/14/26.

Accession Number: 20260814-5094.

Comment Date: 5 p.m. ET 9/4/26.

Docket Numbers: ER21-40-000;
ER21-62-000.

Applicants: Uniper Global
Commodities North America LLC,
ConocoPhillips Company.

Description: Motion to Reopen and
Reverse WECC Refund Orders of
ConocoPhillips Company, et al.

Filed Date: 7/31/26.

Accession Number: 20260731-5328.

Comment Date: 5 p.m. ET 9/1/26.

Docket Numbers: ER21-2832-003.

Applicants: Eagle Creek Reusens
Hydro, LLC.

Description: Compliance filing;
Compliance Filing Revising Tariff
Record to be effective 10/1/2021.

Filed Date: 8/14/26.

Accession Number: 20260814-5175.

Comment Date: 5 p.m. ET 9/4/26.

Docket Numbers: ER21-2833-003.

Applicants: Great Falls Hydroelectric
Company.

Description: Compliance filing;
Compliance Filing Revising Tariff
Record to be effective 10/1/2021.

Filed Date: 8/14/26.

Accession Number: 20260814-5196.

Comment Date: 5 p.m. ET 9/4/26.

Docket Numbers: ER25-416-003.

Applicants: New York Independent
System Operator, Inc., Niagara Mohawk
Power Corporation.

Description: Niagara Mohawk Power
Corporation submits additional
Compliance addressing Phase 2 Projects
of the Commission's directive of the 01/
10/2025, Order.

Filed Date: 8/11/26.

Accession Number: 20260811-5175.

Comment Date: 5 p.m. ET 9/1/26.

Docket Numbers: ER26-1966-001.

Applicants: Big Sandy Peaker Plant,
LLC.

Description: Compliance filing;
Compliance to 3 to be effective 8/21/
2026.

Filed Date: 8/14/26.

Accession Number: 20260814-5133.

Comment Date: 5 p.m. ET 9/4/26.

Docket Numbers: ER26-1969-001.

Applicants: Wolf Hills Energy, LLC.

Description: Compliance filing;

Compliance to 3 to be effective 8/21/
2026.

Filed Date: 8/14/26.

Accession Number: 20260814-5135.

Comment Date: 5 p.m. ET 9/4/26.

Docket Numbers: ER26-2598-001.

Applicants: Public Service Company
of Colorado.

Description: Tariff Amendment:
2026-08-13 UPI-SISA-Grandview-
926-Deficiency Response to be effective
12/10/2025.

Filed Date: 8/13/26.

Accession Number: 20260813-5108.

Comment Date: 5 p.m. ET 9/3/26.

Docket Numbers: ER26-2893-001.

Applicants: Public Service Company
of Colorado.

Description: Tariff Amendment:
2026-08-14 Response to Deficiency
Letter to be effective 8/21/2026.

Filed Date: 8/14/26.

Accession Number: 20260814-5204.

Comment Date: 5 p.m. ET 9/4/26.

Docket Numbers: ER26-3513-000.

Applicants: PJM Interconnection,
L.L.C.

Description: 205(d) Rate Filing:
Amendment to WMPA, SA No. 4448;
Queue No. AB1-021 (amend) to be
effective 10/13/2026.

Filed Date: 8/13/26.

Accession Number: 20260813-5097.

Comment Date: 5 p.m. ET 9/3/26.

Docket Numbers: ER26-3514-000.

Applicants: Public Service Company
of Colorado.

Description: 205(d) Rate Filing: 2026-
08-13-PSC-PI-2024-21-SPB-
PLGIA-BESS Project-878-0.1.0-
Amnd to be effective 8/14/2026.

Filed Date: 8/13/26.

Accession Number: 20260813-5111.

Comment Date: 5 p.m. ET 9/3/26.

Docket Numbers: ER26-3515-000.

Applicants: PJM Interconnection,
L.L.C.

Description: 205(d) Rate Filing:
Proposal to Establish Interim Resource
Adequacy Service & a Large Load
Registry to be effective 10/12/2026.

Filed Date: 8/13/26.

Accession Number: 20260813-5118.

Comment Date: 5 p.m. ET 9/3/26.

Docket Numbers: ER26-3516-000.

Applicants: Louisville Gas and
Electric Company.