

SUPPLEMENTARY INFORMATION:
Title; Associated Form; and OMB Number: Joint Contingency and Expeditionary Services (JCXS); OMB Control Number 0704–0589.
Needs and Uses: The information collection necessary to maintain the safety of contractors and U.S. Armed Forces while ensuring that the U.S. Government is not doing business with entities at odds with American interests. Joint Contingency and Expeditionary Services (JCXS) contain two modules. The Joint Contingency Contracting System (JCCS) evaluates vendors for possible approval or acceptance to do business with and have access to U.S. military installations around the world. The Civilian Arming Authorization Management System (CAAMS) provides a standardized and automated process for the submission, review, approval, and compliance management of the contractor arming process. JCXS is the DoD’s agile, responsive, and global provider of joint expeditionary acquisition business solutions that fulfill mission-critical requirements while supporting interagency collaboration—to include, but not limited to, contracting, finance, spend analysis, contract close-out, staffing, strategic sourcing, and reporting.
Affected Public: Individuals and households.
Annual Burden Hours: 2,750.
Number of Respondents: 5,500.
Responses per Respondent: 1.
Annual Responses: 5,500.
Average Burden per Response: 30 minutes.
Frequency: On occasion.
Dated: August 17, 2026.
Aaron T. Siegel,
Alternate OSD Federal Register Liaison Officer, Department of Defense.
[FR Doc. 2026–16920 Filed 8–18–26; 8:45 am]
BILLING CODE 6001–FR–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 4114–067]

Lower Saranac Hydro Partners, LLC;
Notice of Revised Procedural Schedule

This notice revises the Federal Energy Regulatory Commission’s (Commission) schedule for processing the relicense application for the Lower Saranac Hydroelectric Project No. 4114, which was filed by Lower Saranac Hydro Partners, LLC (Hydro Partners) on May 30, 2025. On June 12, 2025, Commission staff issued a notice of application

tendered for filing, which included an initial processing schedule.
On August 14, 2026, Commission staff granted Hydro Partner’s requested extension of time to file study reports for the project’s relicensing. Staff provided Hydro Partners until August 31, 2026, to file the report for the Run of River Operations Study and until December 31, 2026, to file the final report for the Bypassed Reach Flow Study.
By this notice, Commission staff is updating the procedural schedule. The revised schedule is shown below. Further revisions to the schedule may be made as appropriate.

Milestone	Target date
Issue Acceptance Notice and Letter.	January 2027.
Issue Scoping Notice	February 2027.
Issue Notice of Ready for Environmental Analysis.	April 2027.

Any questions regarding this notice may be directed to Cynthia Cooksey by email at Cynthia.Cooksey@FERC.gov or by telephone at (202) 502–6034.
(Authority: 18 CFR 2.1.)
Dated: August 14, 2026.
Debbie-Anne A. Reese,
Secretary.
[FR Doc. 2026–16928 Filed 8–18–26; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC26–29–000]

Commission Information Collection Activities (FERC–725U); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.
ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection FERC–725U (1902–0274), Mandatory Reliability Standards for the Bulk Power System; CIP Reliability Standards. There are no proposed changes to the reporting requirements. The comment period ended on July 27, 2026, with no comments received.

DATES: Comments on the collection of information are due September 18, 2026.
ADDRESSES: Send written comments on FERC–725U to OMB through https://www.reginfo.gov/public/do/PRA/icrPublicCommentRequest?ref_nbr=202608-1902-002. You can also visit <https://www.reginfo.gov/public/do/PRAMain> and use the drop-down under “Currently under Review” to select the “Federal Energy Regulatory Commission” where you can see the open opportunities to provide comments. Comments should be sent within 30 days of publication of this notice.
Please submit a copy of your comments to the Commission via email to DataClearance@FERC.gov. You must specify Docket No. (IC26–29–000) and the FERC Information Collection number (FERC–725U) in your email. If you are unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:
• *Mail via U.S. Postal Service Only:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.
• *All other delivery methods:* Federal Energy Regulatory Commission, Secretary of the Commission, 12225 Wilkins Avenue, Rockville, MD 20852.
Docket: To view comments and issuances in this docket, please visit <https://elibrary.ferc.gov/eLibrary/search>. Once there, you can also sign up for automatic notification of activity in this docket.
FOR FURTHER INFORMATION CONTACT: Contact: Kayla Williams at DataClearance@FERC.gov, telephone at (202) 502–6468.
SUPPLEMENTARY INFORMATION:
Title: FERC–725U, Mandatory Reliability Standards for the Bulk Power System; CIP Reliability Standards.
OMB Control No.: 1902–0274.
Type of Request: Three-year approval of the currently approved collection: FERC–725U with no changes to the reporting or recordkeeping requirements.
Abstract: On August 8, 2005, the Electricity Modernization Act of 2005, which is Title XII of the Energy Policy Act of 2005 (EPAct 2005), was enacted into law. EPAct 2005 added section 215 to the Federal Power Act (FPA),¹ which requires a Commission-certified Electric Reliability Organization (ERO) to develop mandatory and enforceable Reliability Standards, subject to Commission review and approval. Once approved, the Reliability Standards may

¹ 16 U.S.C. 824o.