

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Amendment to ISA, SA No. 6588; Queue No. AE2–118 to be effective 10/20/2026.

Filed Date: 8/20/26.

Accession Number: 20260820–5054.

Comment Date: 5 p.m. ET 9/10/26.

Docket Numbers: ER26–3566–000.

Applicants: Southern California Edison Company.

Description: § 205(d) Rate Filing: GIA, Sierra Power House with SCE Generation Department (WDT010/SA No. 1438) to be effective 8/21/2026.

Filed Date: 8/20/26.

Accession Number: 20260820–5073.

Comment Date: 5 p.m. ET 9/10/26.

Docket Numbers: ER26–3567–000.

Applicants: Southern California Edison Company.

Description: § 205(d) Rate Filing: GIA, Ontario 2 Power House with SCE Generation Department (WDT010/SA No. 1439) to be effective 8/21/2026.

Filed Date: 8/20/26.

Accession Number: 20260820–5081.

Comment Date: 5 p.m. ET 9/10/26.

Docket Numbers: ER26–3568–000.

Applicants: Oak Solar, LLC.

Description: § 205(d) Rate Filing: Second Amended Co-Tenancy and SFA 2026 to be effective 8/21/2026.

Filed Date: 8/20/26.

Accession Number: 20260820–5098.

Comment Date: 5 p.m. ET 9/10/26.

Docket Numbers: ER26–3569–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 4991 Steel Track Solar GIA to be effective 8/20/2026.

Filed Date: 8/20/26.

Accession Number: 20260820–5102.

Comment Date: 5 p.m. ET 9/10/26.

Docket Numbers: ER26–3570–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 4988 NextEra Energy Resources Development Surplus GIA to be effective 10/20/2026.

Filed Date: 8/20/26.

Accession Number: 20260820–5108.

Comment Date: 5 p.m. ET 9/10/26.

Docket Numbers: ER26–3571–000.

Applicants: Cordova Energy Company LLC.

Description: § 205(d) Rate Filing: Revised Market-Based Rate Filing to be effective 7/18/2026.

Filed Date: 8/20/26.

Accession Number: 20260820–5124.

Comment Date: 5 p.m. ET 9/10/26.

Docket Numbers: ER26–3572–000.

Applicants: New York Independent System Operator, Inc.

Description: § 205(d) Rate Filing: NYISO 205: 2nd Amended LGIA Riverhead Solar 2 SA2740 (CEII) to be effective 8/6/2026.

Filed Date: 8/20/26.

Accession Number: 20260820–5126.

Comment Date: 5 p.m. ET 9/10/26.

Take notice that the Commission received the following Qualifying Facility filings:

Docket Numbers: QF26–1353–000.

Applicants: Bolt Project SPV 1 LLC.

Description: Form 556 of Bolt Project SPV 1 LLC.

Filed Date: 8/20/26.

Accession Number: 20260820–5046.

Comment Date: 5 p.m. ET 9/10/26.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern Time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Dated: August 20, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026–17320 Filed 8–24–26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15424–000]

DeepGreen Western Passage SPV LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On February 11, 2026, and supplemented and amended on June 8,

2026 and July 30, 2026, DeepGreen Western Passage SPV LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the DeepGreen Western Passage Subsea-Compute & Infrastructure Hub Project No. 15424–000 (project), to be located in the Western Passage of the Bay of Fundy in the North Atlantic Ocean near the Town of Eastport, Washington County, Maine. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following new features: (1) a 3.5-meter-high and 24-meter-wide subsea modular universal docking cradle; (2) thirty-four 12-meter-long and 4.2-meter-diameter subsea compute pods; (3) a 1.8-meter-diameter spherical and elevated tidal sensing power platform; (4) up to 16 marine hydrokinetic turbine-generator units, each rated at 300-kilowatt (kW); and (5) a 1.5-mile-long hybrid power-and-fiber subsea cable operating at 13.8 kilovolts (kV). The proposed project would be configured as a behind-the-meter captive generation loop without a grid connection.

Applicant Contact: Louis Wolfson, DeepGreen Western Passage SPV LLC, 100 Crescent Road, Needham, MA 02494; phone: (617) 799–3326; email: LW29@DeepGreenCoastal.com.

FERC Contact: Justin R. Robbins; phone: (202) 502–8308, or by email at justin.robbs@ferc.gov.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: on or before 5:00 p.m. Eastern Time on October 19, 2026. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <https://ferconline.ferc.gov/eFiling.aspx>.

Commenters can submit brief comments up to 10,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you

may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426.

Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-15424-000.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

More information about this project, including a copy of the application, can be viewed on the Commission's website (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number, excluding the last three digits (P-15424), in the docket number field to access the document. For assistance, contact FERC Online Support.

(Authority: 18 CFR 2.1.)

Dated: August 19, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-17254 Filed 8-24-26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 7883-020]

Power House Systems, LLC; Notice of Reasonable Period of Time for Water Quality Certification Application

On July 22, 2026, New Hampshire Department of Environmental Services (New Hampshire DES) submitted to the Federal Energy Regulatory Commission (Commission) notice that it received a complete request for a Clean Water Act section 401(a)(1) water quality certification as defined in 40 CFR 121.5, from Power House Systems, LLC, in conjunction with the above captioned project, on June 3, 2026. Pursuant to the Commission's regulations,¹ we hereby

notify New Hampshire DES of the following:

Date of Receipt of the Certification Request: June 3, 2026.

Reasonable Period of Time To Act on the Certification Request: One year, June 3, 2027.

If New Hampshire DES fails or refuses to act on the water quality certification request on or before the above date, then the certifying authority is deemed waived pursuant to section 401(a)(1) of the Clean Water Act, 33 U.S.C. 1341(a)(1).

(Authority: 18 CFR 2.1)

Dated: August 20, 2026.

Carlos D. Clay,
Deputy Secretary.

[FR Doc. 2026-17321 Filed 8-24-26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RD26-8-000]

Commission Information Collection Activities (FERC-725S); Comment Request

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 U.S.C. 3506(c)(2)(A), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC-725S (OMB Control No. 1902-0270), Emergency Preparedness and Operations (EOP) Reliability Standards.

DATES: Comments on the collections of information are due October 26, 2026.

ADDRESSES: Please submit comments via email to DataClearance@FERC.gov. You must specify Docket No. (RD26-8-000) and the FERC Information Collection number (FERC-725S) in your email. If you are unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

• *Mail via U.S. Postal Service only, addressed to:* Federal Energy Regulatory Commission, Secretary of the

Commission, 888 First Street NE, Washington, DC 20426.

• *Hand (including courier) delivery to:* Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

SUPPLEMENTARY INFORMATION:

Title: FERC-725S, Emergency Preparedness and Operations (EOP) Reliability Standards.

OMB Control No.: 1902-0270.

Type of Request: Approval of the FERC-725S information collection requirements with changes to the current reporting requirements.

Type of Respondents: Draft Reliability Standard EOP-004-5 improves upon the existing Reliability Standard EOP-004-4 by ensuring timely reporting by industry to the North America Electric Reliability Corporation (NERC) through the reporting of events involving Inverter Based-Resources (IBRs). Changes were made to Attachment 1 for an unexpected loss of generation within a Balancing Authority Area from IBR(s) in a period of 30 seconds or less following a disturbance. Additionally, a new classification for generator owner category 2 and generator operator category 2 will now be applicable to potential reporting of events and will be included in estimates for EOP-004 going forward.

For providing accurate reporting of events to NERC's event analysis group to review the impact on the reliability of the bulk electric system, staff estimates that for EOP-004-5, fifty percent of the applicable entities will have an annual reporting burden, and this is captured in the associated table below.

Estimate of Annual Burden¹ and cost:² The Commission estimates the annual public reporting burden for the information collection as:

¹ The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 Code of Federal Regulations 1320.3.

² The estimated hourly cost (salary plus benefits) is a combination of the following categories from the BLS website, *Occupational Employment and Wage Statistics—source for hourly wages*: 75% of the average of an Electrical Engineer (17-2071) \$92.32/hr., × .75 = \$69.24 (\$69.24/hour); and 25% of an Information and Record Clerk (43-4199) \$56.60/hr., × .25 = \$14.15 (\$14.15/hour), for a total (\$69.24/hour + \$14.15/hour = \$83.39/hour).

¹ 18 CFR 4.34(b)(5)(iii).