

Filed Date: 8/27/26.
Accession Number: 20260827–5044.
Comment Date: 5 p.m. ET 9/8/26.
Docket Numbers: RP26–1108–000.
Applicants: NGO Transmission, Inc.
Description: Compliance filing: Order Nos. 587–AA and 587–AB Compliance to be effective 1/1/2027.
Filed Date: 8/27/26.
Accession Number: 20260827–5045.
Comment Date: 5 p.m. ET 9/8/26.
Docket Numbers: RP26–1109–000.
Applicants: Vector Pipeline L.P.
Description: Compliance filing: Order No. 587–AB Compliance to be effective 1/1/2027.
Filed Date: 8/27/26.
Accession Number: 20260827–5046.
Comment Date: 5 p.m. ET 9/8/26.
Docket Numbers: RP26–1110–000.
Applicants: Carolina Gas Transmission, LLC.
Description: Compliance filing: CGT—2026 Penalty Revenue Crediting Report to be effective N/A.
Filed Date: 8/27/26.
Accession Number: 20260827–5047.
Comment Date: 5 p.m. ET 9/8/26.
Docket Numbers: RP26–1111–000.
Applicants: Carolina Gas Transmission, LLC.
Description: Compliance filing: CGT—2026 NAESB Version 4.0 Compliance to be effective 1/1/2027.
Filed Date: 8/27/26.A01SE3.
Accession Number: 20260827–5052.
Comment Date: 5 p.m. ET 9/8/26.
Docket Numbers: RP26–1112–000.
Applicants: Eastern Gas Transmission and Storage, Inc.
Description: Compliance filing: EGTS—2026 NAESB Version 4.0 Compliance to be effective 1/1/2027.
Filed Date: 8/27/26.
Accession Number: 20260827–5055.
Comment Date: 5 p.m. ET 9/8/26.
Docket Numbers: RP26–1113–000.
Applicants: Cove Point LNG, LP.
Description: Compliance filing: Cove Point—2026 NAESB Version 4.0 Compliance to be effective 1/1/2027.
Filed Date: 8/27/26.
Accession Number: 20260827–5060.
Comment Date: 5 p.m. ET 9/8/26.
Docket Numbers: RP26–1114–000.
Applicants: Cove Point LNG, LP.
Description: Compliance filing: Cove Point—2026 Revenue Crediting Report to be effective N/A.
Filed Date: 8/27/26.
Accession Number: 20260827–5067.
Comment Date: 5 p.m. ET 9/8/26.
Docket Numbers: RP26–1115–000.
Applicants: Gulf Run Transmission, LLC.
Description: Compliance filing: NAESB Version 4.0 Revisions

Compliance Filing to be effective 1/1/2027.
Filed Date: 8/27/26.
Accession Number: 20260827–5078.
Comment Date: 5 p.m. ET 9/8/26.
Docket Numbers: RP26–1116–000.
Applicants: Stingray Pipeline Company, L.L.C.
Description: Compliance filing: NAESB Version 4.0 Revisions Compliance to be effective 1/1/2027.
Filed Date: 8/27/26.
Accession Number: 20260827–5082.
Comment Date: 5 p.m. ET 9/8/26.
Docket Numbers: RP26–1117–000.
Applicants: Texas Eastern Transmission, LP.
Description: Compliance filing: 2026 Operational Entitlements Filing to be effective N/A.
Filed Date: 8/27/26.
Accession Number: 20260827–5084.
Comment Date: 5 p.m. ET 9/8/26.
Docket Numbers: RP26–1118–000.
Applicants: Transcontinental Gas Pipe Line Company, LLC.
Description: 4(d) Rate Filing: 2026 ACA Tracker Filing—GSS, LSS, SS–2, and S–2 to be effective 10/1/2026.
Filed Date: 8/27/26.
Accession Number: 20260827–5089.
Comment Date: 5 p.m. ET 9/8/26.
 Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.
 The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.
 eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.
 For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Dated: August 27, 2026.

Carlos D. Clay,
 Deputy Secretary.

[FR Doc. 2026–17846 Filed 8–31–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP26–565–000]

Natural Gas Pipeline Company of America LLC; Notice of Request Under Blanket Authorization and Establishing Intervention and Protest Deadline

Take notice that on August 19, 2026, Natural Gas Pipeline Company of America LLC (Natural), 3250 Lacey Road, Suite 700, Downers Grove, Illinois 60515, filed in the above referenced docket, a prior notice request pursuant to sections 157.205, 157.208, and 157.211 of the Commission's regulations under the Natural Gas Act (NGA), and Natural's blanket certificate issued in Docket No. CP82–402–000, for authorization to construct, maintain, own, and operate approximately 3.2 miles of 24-inch-diameter pipeline lateral and a new delivery meter station, both located in Harrison County, Texas (Harrison County Power Project). The proposed facilities will enable Natural to provide up to 126,600 Dekatherms per day of firm transportation service to Southwestern Electric Power Company's Hallsville Power Plant, a new natural gas-fired electric generation plant. The estimated cost of the project is approximately \$36,200,000, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502–6652 (toll free at 1–866–208–3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502–8371, TTY (202) 502–8659. Email the Public Reference Room at public.reference@ferc.gov.

Any questions concerning this request should be directed to Francisco Tarin,

Director, Regulatory, Kinder Morgan, Inc., as Operator of Natural Gas Pipeline Company of America LLC, 2 North Nevada Avenue, Colorado Springs, Colorado 80903, by phone at (719) 667-7517, or by email at francisco_tarin@kindermorgan.com.

Public Participation

There are three ways to become involved in the Commission's review of this project: you can file a protest to the project, you can file a motion to intervene in the proceeding, and you can file comments on the project. There is no fee or cost for filing protests, motions to intervene, or comments. The deadline for filing protests, motions to intervene, and comments is 5:00 p.m. Eastern Time on October 26, 2026. How to file protests, motions to intervene, and comments is explained below.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation (OPP) at (202) 502-6595 or OPP@ferc.gov.

Protests

Pursuant to section 157.205 of the Commission's regulations under the NGA,¹ any person² or the Commission's staff may file a protest to the request. If no protest is filed within the time allowed or if a protest is filed and then withdrawn within 30 days after the allowed time for filing a protest, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request for authorization will be considered by the Commission.

Protests must comply with the requirements specified in section 157.205(e) of the Commission's regulations,³ and must be submitted by the protest deadline, which is 5:00 p.m. Eastern Time on October 26, 2026. Filings that do not meet requirements of 18 CFR 157.205(e)(2)⁴ will not be considered protests by the Commission.⁵ A protest may also serve as a motion to intervene so long as the protestor states it also seeks to be an intervenor.

Interventions

Any person has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure⁶ and the regulations under the NGA⁷ by the intervention deadline for the project, which is 5:00 p.m. Eastern Time on October 26, 2026. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to/intervene.asp>.

All timely, unopposed motions to intervene are automatically granted by operation of Rule 214(c)(1). Motions to intervene that are filed after the intervention deadline are untimely and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations. A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Comments

Any person wishing to comment on the project may do so. The Commission considers all comments received about the project in determining the appropriate action to be taken. To ensure that your comments are timely and properly recorded, please submit your comments on or before 5:00 p.m. Eastern Time on October 26, 2026. The filing of a comment alone will not serve to make the filer a party to the proceeding.

To become a party, you must intervene in the proceeding.

How To File Protests, Interventions, and Comments

There are two ways to submit protests, motions to intervene, and comments. In both instances, please reference the Project docket number CP26-565-000 in your submission.

(1) You may file your protest, motion to intervene, and comments by using the Commission's eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Protest", "Intervention", or "Comment on a Filing"; or⁸

(2) You can file a paper copy of your submission by mailing it to the address below. Your submission must reference the Project docket number CP26-565-000.

To file via USPS: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other method: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission encourages electronic filing of submissions (option 1 above) and has eFiling staff available to assist you at (202) 502-8258 or FercOnlineSupport@ferc.gov.

Protests and motions to intervene must be served on the applicant either by mail at: Francisco Tarin, Director, Regulatory, Kinder Morgan, Inc., as Operator of Natural Gas Pipeline Company of America LLC, 2 North Nevada Avenue, Colorado Springs, Colorado 80903, or by email (with a link to the document) at francisco_tarin@kindermorgan.com. Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from OPP at (202) 502-6595 or on the FERC website at www.ferc.gov using the "eLibrary" link as described above. The eLibrary link

¹ 18 CFR 157.205.

² Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

³ 18 CFR 157.205(e).

⁴ 18 CFR 157.205(e)(2).

⁵ *Cheniere Creole Trail Pipeline, L.P.*, 195 FERC ¶ 61,208, at P 8 n.16 (2026).

⁶ 18 CFR 385.214.

⁷ 18 CFR 157.10.

⁸ Additionally, you may file your comments electronically by using the eComment feature, which is located on the Commission's website at www.ferc.gov under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project.

also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

(Authority: 18 CFR 2.1)

Dated: August 27, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-17847 Filed 8-31-26; 8:45 am]

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FEDERAL COMMUNICATIONS COMMISSION

[OMB 3060-0009, OMB 3060-0175, OMB 3060-0178, OMB 3060-0182, OMB 3060-0190, OMB 3060-0320; FR ID 364457]

Information Collections Being Reviewed by the Federal Communications Commission Under Delegated Authority

AGENCY: Federal Communications Commission.

ACTION: Notice; request for comments.

SUMMARY: As part of its continuing effort to reduce paperwork burdens, and as required by the Paperwork Reduction Act of 1995 (PRA), the Federal Communications Commission (FCC or Commission) invites the general public and other Federal agencies to take this opportunity to comment on the following information collections. Comments are requested concerning: whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information shall have practical utility; the accuracy of the Commission's burden estimate; ways to enhance the quality, utility, and clarity of the information collected; ways to minimize the burden of the collection of information on the respondents, including the use of automated collection techniques or other forms of information technology; and ways to further reduce the information collection burden on small business concerns with fewer than 25 employees.

DATES: Written PRA comments should be submitted on or before November 2,

2026. If you anticipate that you will be submitting comments but find it difficult to do so within the period of time allowed by this notice, you should advise the contact listed below as soon as possible.

ADDRESSES: Direct all PRA comments to Cathy Williams, FCC, via email to PRA@fcc.gov and to Cathy.Williams@fcc.gov.

FOR FURTHER INFORMATION CONTACT: For additional information about the information collection, contact Cathy Williams at (202) 418-2918.

SUPPLEMENTARY INFORMATION: The FCC may not conduct or sponsor a collection of information unless it displays a currently valid Office of Management and Budget (OMB) control number. No person shall be subject to any penalty for failing to comply with a collection of information subject to the PRA that does not display a valid OMB control number.

OMB Control Number: 3060-0178.

Title: Section 73.1560, Operating Power and Mode Tolerances.

Form Number: N/A.

Type of Review: Extension of a currently approved collection.

Respondents: Business or other for-profit entities or Not-for-profit institutions.

Number of Respondents and Responses: 80 respondents and 80 responses.

Estimated Time per Response: 1 hour.

Frequency of Response: On occasion reporting requirement.

Obligation to Respond: Required to obtain or retain benefits. The statutory authority for this collection of information is contained in section 154(i) of the Communications Act of 1934, as amended.

Total Annual Burden: 80 hours.

Total Annual Cost: \$20,000.

Needs and Uses: The Commission is requesting an extension of this information collection in order to receive approval/clearance from the Office of Management and Budget (OMB) for three years. Other information collection requirements that are covered under this collection have not changed since last approved by OMB.

47 CFR 73.1560(d) requires that licensees of AM, FM or TV stations file a notification with the FCC via the Commission's Licensing and Management System (LMS) when operation at reduced power will exceed ten consecutive days in a Reduced Power Notification and upon restoration of normal operations. If causes beyond the control of the licensee prevent restoration of authorized power within a 30-day period, an informal request for

Special Temporary Authority must be made via LMS for any additional time as may be necessary to restore normal operations.

OMB Control Number: 3060-0182.

Title: Section 73.1620, Program Tests.

Form Number: N/A.

Type of Review: Extension of a currently approved collection.

Respondents: Businesses or other for-profit, Not-for-profit institutions.

Number of Respondents and Responses: 1,469 respondents and 1,469 responses.

Estimated Time per Response: 1-5 hours.

Frequency of Response: On occasion reporting requirement; Third party disclosure.

Obligation to Respond: Required to obtain or retain benefits. The statutory authority for this collection is contained in section 154(i) of the Communications Act of 1934, as amended.

Total Annual Burden: 1,517 hours.

Total Annual Cost: None.

Needs and Uses: The Commission is requesting an extension of this information collection in order to receive approval/clearance from the Office of Management and Budget (OMB) for three years. Other information collection requirements that are covered under this collection have not changed since last approved by OMB.

47 CFR 73.1620(a)(1) requires permittees of a nondirectional AM or FM station, or a nondirectional or directional TV station, to notify the FCC upon the beginning of program tests via a Program Test Authority filing in the Commission's Licensing and Management System (LMS) database. An application for license must be filed with the FCC within 10 days of this notification.

47 CFR 73.1620(a)(2) requires a permittee of an FM station with a directional antenna to file a request with the FCC for program test authority 10 days prior to the date on which it desires to begin program tests on FCC Form 2100 Schedule 302-FM in LMS. This is filed in conjunction with an application for license.

47 CFR 73.1620(a)(3) requires a licensee of an FM station replacing a directional antenna with changes that would not require the submission of a construction permit application, to file with the FCC a modification of license application on FCC Form 2100 Schedule 302-FM within 10 days after commencing operations with the replacement antenna. This is filed in conjunction with an application for license.

47 CFR 73.1620(a)(4) requires a permittee of an AM station with a