

change to your address, please be sure to include your name and the correct address. If you are requesting to delete your address from the mailing list, please include your name and address as it appeared on this notice. This email address is unable to accept comments.

OR

(2) Return the attached "Mailing List Update Form" (appendix 2).

Additional Information

Additional information about the project is available from the FERC website at www.ferc.gov using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number in the "Docket Number" field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission's calendar located at <https://www.ferc.gov/news-events/events> along with other related information.

(Authority: 18 CFR 2.1)

Dated: September 1, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026-18148 Filed 9-3-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15423-000]

DeepGreen Cook Inlet SPV, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On February 11, 2026, as supplemented on June 26, 2026, DeepGreen Cook Inlet SPV, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the DeepGreen Cook Inlet Subsea-Compute & Infrastructure Hub Project (DeepGreen Project or project) to be located in the Upper Cook Inlet, East Foreland Corridor, Kenai Peninsula Borough, Alaska. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit

term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) approximately 330–350 marine hydrokinetic turbines utilizing a proprietary universal docking cradle system; (2) 66 modular subsea-compute hives (data center pods) integrated within the turbine array to utilize direct-coupled power and passive subsea cooling; (3) an approximately 3.5-mile long, 115 kV hybrid power/fiber-optic armored subsea cable; (4) a subsea cable landing site within the Nikiski Industrial Corridor, positioned between the Agrium Kenai Nitrogen Operations and the Kenai Liquefied Natural Gas Plant; and (5) appurtenant facilities. The estimated annual generation of the DeepGreen Project would be 100 megawatts, which would primarily be utilized to power the subsea data center. Spare electricity could be diverted to the grid via an interconnect with the Alaska Railbelt Grid at a dedicated terrestrial substation.

Applicant Contact: Louis Wolfson, Managing Member, DeepGreen Cook Inlet SPV, LLC 100 Crescent Road, Needham, MA 02494; phone: (617) 799-32326.

FERC Contact: Christopher Brosman; phone: (202) 502-8573. Email: Christopher.Brosman@ferc.gov.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: by 5:00 p.m. Eastern Time on November 2, 2026.¹ Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <https://ferconline.ferc.gov/eFiling.aspx>. Commenters can submit brief comments up to 10,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov, (866)

¹ The Commission's Rules of Practice and Procedure provide that if a filing deadline falls on a Saturday, Sunday, holiday, or other day when the Commission is closed for business, the filing deadline does not end until the close of business on the next business day. 18 CFR 385.2007(a)(2) (2025). Because the 60-day filing deadline falls on a Saturday (i.e., October 31, 2026), the filing deadline is extended until 5:00 p.m. Eastern Time on November 2, 2026.

208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-15423-000.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

More information about this project, including a copy of the application, can be viewed on the Commission's website (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number, excluding the last three digits (P-15423), in the docket number field to access the document. For assistance, contact FERC Online Support.

(Authority: 18 CFR 2.1.)

Dated: September 1, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026-18151 Filed 9-3-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP26-1168-000.

Applicants: Cameron Interstate Pipeline, LLC.

Description: Compliance filing: NAESB 4.0 Compliance Filing to be effective 1/1/2027.

Filed Date: 8/31/26.

Accession Number: 20260831-5150.

Comment Date: 5 p.m. ET 9/14/26.

Docket Numbers: RP26-1169-000.

Applicants: Horizon Pipeline Company, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rate Agreement Filing-Dairyland Power Cooperative to be effective 9/1/2026.

Filed Date: 8/31/26.

Accession Number: 20260831-5151.

Comment Date: 5 p.m. ET 9/14/26.

Docket Numbers: RP26–1170–000.
Applicants: Natural Gas Pipeline Company of America LLC.
Description: Compliance filing: Compliance Filing Pursuant to Order No. 587–AB to be effective 1/1/2027.
Filed Date: 8/31/26.
Accession Number: 20260831–5157.
Comment Date: 5 p.m. ET 9/14/26.
Docket Numbers: RP26–1171–000.
Applicants: Gillis Hub Pipeline, LLC.
Description: Compliance filing: NAESB 4.0 Compliance Filing to be effective 1/1/2027.
Filed Date: 8/31/26.
Accession Number: 20260831–5160.
Comment Date: 5 p.m. ET 9/14/26.
Docket Numbers: RP26–1172–000.
Applicants: Port Arthur Pipeline, LLC.
Description: Compliance filing: NAESB 4.0 Compliance Filing to be effective 1/1/2027.
Filed Date: 8/31/26.
Accession Number: 20260831–5181.
Comment Date: 5 p.m. ET 9/14/26.
Docket Numbers: RP26–1173–000.
Applicants: Colorado Interstate Gas Company, L.L.C.
Description: § 4(d) Rate Filing: Non-Conforming Agreement Update (Black Hills Oct 2026) to be effective 10/1/2026.
Filed Date: 8/31/26.
Accession Number: 20260831–5182.
Comment Date: 5 p.m. ET 9/14/26.
Docket Numbers: RP26–1174–000.
Applicants: Northern Natural Gas Company.
Description: § 4(d) Rate Filing: 20260831 Negotiated Rate Filing to be effective 9/1/2026.
Filed Date: 8/31/26.
Accession Number: 20260831–5183.
Comment Date: 5 p.m. ET 9/14/26.
Docket Numbers: RP26–1175–000.
Applicants: El Paso Natural Gas Company, L.L.C.
Description: Compliance filing: Order No. 587–AB Compliance Filing to be effective 1/1/2027.
Filed Date: 8/31/26.
Accession Number: 20260831–5187.
Comment Date: 5 p.m. ET 9/14/26.
Docket Numbers: RP26–1176–000.
Applicants: Scout V Hugoton Gathering, LP.
Description: Tariff Amendment: Tariff Cancellation to be effective 10/1/2026.
Filed Date: 8/31/26.
Accession Number: 20260831–5192.
Comment Date: 5 p.m. ET 9/14/26.
Docket Numbers: RP26–1177–000.
Applicants: Tennessee Gas Pipeline Company, L.L.C.
Description: Compliance filing: NAESB Order No. 587–AB Compliance Filing to be effective 1/1/2027.

Filed Date: 8/31/26.
Accession Number: 20260831–5204.
Comment Date: 5 p.m. ET 9/14/26.
Docket Numbers: RP26–1178–000.
Applicants: Stagecoach Pipeline & Storage Company LLC.
Description: Compliance filing: NAESB Order No. 587–AB Compliance Filing to be effective 1/1/2027.
Filed Date: 8/31/26.
Accession Number: 20260831–5207.
Comment Date: 5 p.m. ET 9/14/26.
Docket Numbers: RP26–1179–000.
Applicants: Kinder Morgan Louisiana Pipeline LLC.
Description: Compliance filing: NAESB Order No. 587–AB Compliance Filing to be effective 1/1/2027.
Filed Date: 8/31/26.
Accession Number: 20260831–5209.
Comment Date: 5 p.m. ET 9/14/26.
Docket Numbers: RP26–1180–000.
Applicants: Arlington Storage Company, LLC.
Description: Compliance filing: NAESB Order No. 587–AB Compliance Filing to be effective 1/1/2027.
Filed Date: 8/31/26.
Accession Number: 20260831–5210.
Comment Date: 5 p.m. ET 9/14/26.
Docket Numbers: RP26–1181–000.
Applicants: MarkWest Pioneer, L.L.C.
Description: § 4(d) Rate Filing: Quarterly Fuel Adjustment Filing to be effective 10/1/2026.
Filed Date: 8/31/26.
Accession Number: 20260831–5211.
Comment Date: 5 p.m. ET 9/14/26.
Docket Numbers: RP26–1182–000.
Applicants: El Paso Natural Gas Company, L.L.C.
Description: § 4(d) Rate Filing: Negotiated Rate Agreements Update (Semptra September 2026) to be effective 9/1/2026.
Filed Date: 8/31/26.
Accession Number: 20260831–5222.
Comment Date: 5 p.m. ET 9/14/26.
Docket Numbers: RP26–1183–000.
Applicants: Algonquin Gas Transmission, LLC.
Description: § 4(d) Rate Filing: Negotiated Rates Various Releases eff 9–01–2026 to be effective 9/1/2026.
Filed Date: 8/31/26.
Accession Number: 20260831–5229.
Comment Date: 5 p.m. ET 9/14/26.
Docket Numbers: RP26–1184–000.
Applicants: El Paso Natural Gas Company, L.L.C.
Description: § 4(d) Rate Filing: Negotiated Rate Agreement Update (MRC Sept. 2026) to be effective 9/1/2026.
Filed Date: 8/31/26.
Accession Number: 20260831–5231.
Comment Date: 5 p.m. ET 9/14/26.

Docket Numbers: RP26–1185–000.
Applicants: El Paso Natural Gas Company, L.L.C.
Description: § 4(d) Rate Filing: Negotiated Rate Agreement Update (Semptra October 2026) to be effective 10/1/2026.
Filed Date: 8/31/26.
Accession Number: 20260831–5233.
Comment Date: 5 p.m. ET 9/14/26.
Docket Numbers: RP26–1186–000.
Applicants: DTM Birdsboro Pipeline, LLC.
Description: Compliance filing: Order No. 587–AB Compliance Filing to be effective 1/1/2027.
Filed Date: 8/31/26.
Accession Number: 20260831–5255.
Comment Date: 5 p.m. ET 9/14/26.
Docket Numbers: RP26–1187–000.
Applicants: Washington 10 Storage Corporation.
Description: Compliance filing: Order No. 587–AB Compliance Filing to be effective 1/1/2027.
Filed Date: 8/31/26.
Accession Number: 20260831–5257.
Comment Date: 5 p.m. ET 9/14/26.
Docket Numbers: RP26–1188–000.
Applicants: Kinder Morgan Illinois Pipeline LLC.
Description: Compliance filing: Compliance Filing Pursuant to Order No. 587–AB to be effective 1/1/2027.
Filed Date: 8/31/26.
Accession Number: 20260831–5259.
Comment Date: 5 p.m. ET 9/14/26.
Docket Numbers: RP26–1189–000.
Applicants: Horizon Pipeline Company, L.L.C.
Description: Compliance filing: Compliance Filing Pursuant to Order No. 587–AB to be effective 1/1/2027.
Filed Date: 8/31/26.
Accession Number: 20260831–5260.
Comment Date: 5 p.m. ET 9/14/26.
Docket Numbers: RP26–1190–000.
Applicants: Colorado Interstate Gas Company, L.L.C.
Description: § 4(d) Rate Filing: Annual Fuel and LUF True-up Filing Aug 2026 to be effective 10/1/2026.
Filed Date: 8/31/26.
Accession Number: 20260831–5271.
Comment Date: 5 p.m. ET 9/14/26.
Docket Numbers: RP26–1191–000.
Applicants: Transcontinental Gas Pipe Line Company, LLC.
Description: § 4(d) Rate Filing: Non-Conforming—Atlantic Sunrise—Leidy Southeast—Six One Commodities—Rev to be effective 10/1/2026.
Filed Date: 8/31/26.
Accession Number: 20260831–5287.
Comment Date: 5 p.m. ET 9/14/26.
Docket Numbers: RP26–1192–000.
Applicants: Equitrans, L.P.

Description: Compliance filing: NAESB Version 4.0 Update—Compliance Filing to be effective 1/1/2027.

Filed Date: 9/1/26.
Accession Number: 20260901–5002.
Comment Date: 5 p.m. ET 9/14/26.
Docket Numbers: RP26–1193–000.
Applicants: Mountain Valley Pipeline, LLC.

Description: Compliance filing: NAESB Version 4.0 Update—Compliance Filing to be effective 1/1/2027.

Filed Date: 9/1/26.
Accession Number: 20260901–5003.
Comment Date: 5 p.m. ET 9/14/26.
Docket Numbers: RP26–1194–000.
Applicants: Rager Mountain Storage Company LLC.

Description: Compliance filing: NAESB Version 4.0 Update—Compliance Filing to be effective 1/1/2027.

Filed Date: 9/1/26.
Accession Number: 20260901–5004.
Comment Date: 5 p.m. ET 9/14/26.
Docket Numbers: RP26–1195–000.
Applicants: Equitrans, L.P.

Description: § 4(d) Rate Filing: Negotiated Rate Capacity Release Agreements—9/1/2026 to be effective 9/1/2026.

Filed Date: 9/1/26.
Accession Number: 20260901–5010.
Comment Date: 5 p.m. ET 9/14/26.
Docket Numbers: RP26–1196–000.
Applicants: Mountain Valley Pipeline, LLC.

Description: § 4(d) Rate Filing: Negotiated Rate Capacity Release Agreements—9/1/2026 to be effective 9/1/2026.

Filed Date: 9/1/26.
Accession Number: 20260901–5021.
Comment Date: 5 p.m. ET 9/14/26.
Docket Numbers: RP26–1197–000.
Applicants: WBI Energy Transmission, Inc.

Description: § 4(d) Rate Filing: 2026 NAESB Compliance Filing to be effective 1/1/2027.

Filed Date: 9/1/26.
Accession Number: 20260901–5056.
Comment Date: 5 p.m. ET 9/14/26.
Docket Numbers: RP26–1199–000.
Applicants: RH energytrans, LLC.

Description: Compliance filing: Compliance Filing 2026 to be effective 1/1/2027.

Filed Date: 9/1/26.
Accession Number: 20260901–5066.
Comment Date: 5 p.m. ET 9/14/26.
Docket Numbers: RP26–1200–000.
Applicants: Golden Triangle Storage, LLC.

Description: Compliance filing: Compliance Filing NAESB 2026 to be effective 1/1/2027.

Filed Date: 9/1/26.

Accession Number: 20260901–5069.

Comment Date: 5 p.m. ET 9/14/26.

Docket Numbers: RP26–1201–000.

Applicants: Trunkline Gas Company, LLC.

Description: § 4(d) Rate Filing: Amended Exhibits—FPL and PGS to be effective 9/1/2026.

Filed Date: 9/1/26.

Accession Number: 20260901–5073.

Comment Date: 5 p.m. ET 9/14/26.

Docket Numbers: RP26–1202–000.

Applicants: Trunkline Gas Company, LLC.

Description: § 4(d) Rate Filing: NRA Filing—Tampa Electric Company to be effective 9/1/2026.

Filed Date: 9/1/26.

Accession Number: 20260901–5074.

Comment Date: 5 p.m. ET 9/14/26.

Docket Numbers: RP26–1203–000.

Applicants: Columbia Gulf Transmission, LLC.

Description: Compliance filing: CGT Cashout Report 2026 to be effective N/A.

Filed Date: 9/1/26.

Accession Number: 20260901–5076.

Comment Date: 5 p.m. ET 9/14/26.

Docket Numbers: RP26–1204–000.

Applicants: Adelphia Gateway, LLC.

Description: § 4(d) Rate Filing: Adelphia Gateway NCA–NRA Filing to be effective 9/15/2026.

Filed Date: 9/1/26.

Accession Number: 20260901–5079.

Comment Date: 5 p.m. ET 9/14/26.

Docket Numbers: RP26–1205–000.

Applicants: Dauphin Island Gathering Partners.

Description: Compliance filing: NAESB 4.0 587–AB Compliance to be effective 1/1/2027.

Filed Date: 9/1/26.

Accession Number: 20260901–5087.

Comment Date: 5 p.m. ET 9/14/26.

Docket Numbers: RP26–1206–000.

Applicants: USG Pipeline Company, LLC.

Description: Compliance filing: Order No. 587–AB Compliance Filing to be effective 1/1/2027.

Filed Date: 9/1/26.

Accession Number: 20260901–5111.

Comment Date: 5 p.m. ET 9/14/26.

Docket Numbers: RP26–1207–000.

Applicants: DBM Pipeline, LLC.

Description: Compliance filing: NAESB Compliance Filing 2026 to be effective 1/1/2027.

Filed Date: 9/1/26.

Accession Number: 20260901–5113.

Comment Date: 5 p.m. ET 9/14/26.

Docket Numbers: RP26–1208–000.

Applicants: Monroe Gas Storage Company, LLC.

Description: Compliance filing: NAESB 4.0 Compliance Filing to be effective 1/1/2027.

Filed Date: 9/1/26.

Accession Number: 20260901–5115.

Comment Date: 5 p.m. ET 9/14/26.

Docket Numbers: RP26–1209–000.

Applicants: Caledonia Energy Partners, L.L.C.

Description: Compliance filing: NAESB Compliance Filing 2026 to be effective 1/1/2027.

Filed Date: 9/1/26.

Accession Number: 20260901–5118.

Comment Date: 5 p.m. ET 9/14/26.

Docket Numbers: RP26–1210–000.

Applicants: Transcontinental Gas Pipe Line Company, LLC.

Description: § 4(d) Rate Filing: List of Non-Conforming Service Agreements (ASR et al—Six One Commodits—Rev) to be effective 10/2/2026.

Filed Date: 9/1/26.

Accession Number: 20260901–5123.

Comment Date: 5 p.m. ET 9/14/26.

Docket Numbers: RP26–1211–000.

Applicants: Ozark Gas Transmission, L.L.C.

Description: Compliance filing: NAESB Compliance Filing 2026 to be effective 1/1/2027.

Filed Date: 9/1/26.

Accession Number: 20260901–5126.

Comment Date: 5 p.m. ET 9/14/26.

Docket Numbers: RP26–1212–000.

Applicants: Freebird Gas Storage, L.L.C.

Description: Compliance filing: NAESB Compliance Filing 2026 to be effective 1/1/2027.

Filed Date: 9/1/26.

Accession Number: 20260901–5127.

Comment Date: 5 p.m. ET 9/14/26.

Docket Numbers: RP26–1213–000.

Applicants: Cheyenne Connector, LLC.

Description: Compliance filing: CC 2026–09–01 NAESB 4.0 Modifications (Order No. 587–AB) to be effective 1/1/2027.

Filed Date: 9/1/26.

Accession Number: 20260901–5131.

Comment Date: 5 p.m. ET 9/14/26.

Docket Numbers: RP26–1216–000.

Applicants: Rockies Express Pipeline LLC

Description: Compliance filing: REX 2026–09–01 NAESB 4.0 Modifications (Order No. 587–AB) to be effective 1/1/2027.

Filed Date: 9/1/26.

Accession Number: 20260901–5134.

Comment Date: 5 p.m. ET 9/14/26.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206

of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern Time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

Dated: September 1, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026-18147 Filed 9-3-26; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OPPT-2018-0428; FRL-13553-01-OCSPP]

1,2-Dichloropropane Draft Risk Evaluation Under the Toxic Substances Control Act (TSCA); Notice of Availability and Request for Comment

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: The Environmental Protection Agency (EPA or Agency) is announcing the availability of and seeking public comment on a draft risk evaluation under the Toxic Substances Control Act (TSCA) for 1,2-dichloropropane. The purpose of risk evaluations under TSCA is to determine whether a chemical substance presents an unreasonable risk of injury to health or the environment under the conditions of use (COUs), including unreasonable risk to potentially exposed or susceptible subpopulations identified as relevant to the risk evaluation by EPA, and without consideration of costs or non-risk factors. EPA is seeking comment on the draft risk evaluation for 1,2-dichloropropane.

DATES: Comments must be received on or before November 3, 2026.

ADDRESSES: Submit your comments on the 1,2-dichloropropane draft risk evaluation, identified by docket ID number EPA-HQ-OPPT-2018-0428, online at <https://www.regulations.gov>.

Follow the online instructions for submitting comments. Do not submit electronically any information you consider to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute. Members of the public should also be aware that personal information included in any written comments may be posted on the internet at <https://www.regulations.gov>. Additional information on commenting or visiting the docket, along with more information about dockets generally, is available at <https://www.epa.gov/dockets>.

FOR FURTHER INFORMATION CONTACT:

For technical information on 1,2-dichloropropane: Olivia Bailey, Existing Chemical Risk Management Division, Office of Pollution Prevention and Toxics, Environmental Protection Agency, 1200 Pennsylvania Ave. NW, Washington, DC 20460-0001; telephone number: (202) 566-0894; email address: 1.2.Dichloropropane.TSCA@epa.gov.

For general information: The TSCA Assistance Information Service Hotline, Goodwill Vision Enterprises, 422 South Clinton Ave., Rochester, NY 14620; telephone number: (800) 471-7127 or (202) 554-1404; email address: TSCA-Hotline@epa.gov.

SUPPLEMENTARY INFORMATION:

I. Executive Summary

A. Does this action apply to me?

This action is directed to the public in general and may be of particular interest to those involved in the manufacture (defined under TSCA section 3(9) to include import), processing, distribution, use, and disposal of 1,2-dichloropropane, related industry trade organizations, non-governmental organizations with an interest in human and environmental health, State and local governments, Tribal Nations, and/or those interested in the assessment of risks involving chemical substances and mixtures regulated under TSCA. As such, the Agency has not attempted to describe all the specific entities that this action might apply to. If you need help determining applicability, consult the relevant technical contact listed under **FOR FURTHER INFORMATION CONTACT**.

B. What is the Agency's authority for taking this action?

The Agency is conducting this risk evaluation under TSCA section 6, (15 U.S.C. 2605) which requires that EPA conduct risk evaluations on chemical substances and identifies the minimum components EPA must include in the risk evaluations. Each risk evaluation must be conducted consistent with the best available science, be based on the weight of the scientific evidence, consider reasonably available information, and not consider costs or non-risk factors (15 U.S.C. 2625(h), (i), and (k)). See also the implementing procedural regulations at 40 CFR part 702.

C. What action is the Agency taking?

EPA is announcing the availability of and seeking public comment on the draft risk evaluation under TSCA for 1,2-dichloropropane. EPA used the best available science to prepare this draft risk evaluation and preliminarily determined, based on the weight of scientific evidence, that 1,2-dichloropropane does pose unreasonable risk to human health driven primarily by certain COUs analyzed in the draft risk evaluation.

D. What should I consider as I submit my comments to EPA?

1. Submitting CBI

Do not submit CBI through <https://www.regulations.gov> or email. If you wish to include CBI in your comment, please follow the applicable instructions at <https://www.epa.gov/dockets/commenting-epa-dockets#rules> and clearly mark the information that you claim to be CBI. Information so marked will not be disclosed except in accordance with procedures set forth in 40 CFR parts 2 and 703, as applicable.

2. Tips for Preparing Comments

When preparing and submitting your comments, see the commenting tips at <https://www.epa.gov/dockets/commenting-epa-dockets>.

II. Background for 1,2-Dichloropropane

A. What is 1,2-Dichloropropane?

1,2-Dichloropropane is a volatile, colorless liquid under normal (ambient) conditions with a sweet chloroform-like odor. It is manufactured primarily as a byproduct. Manufacturers, based on the 2024 Chemical Data Reporting (U.S. EPA, 2026, 13246149; available at <https://hero.epa.gov/reference/13246149/>), report the national aggregate production volume of 1,2-dichloropropane is between 100 and 250 million pounds. 1,2-