

Participation at (202) 502–6595 or *OPP@ferc.gov*.

Dated: September 1, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026–18146 Filed 9–3–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP26–550–000]

MountainWest Overthrust Pipeline, LLC; Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Green River West Expansion Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental document that will discuss the environmental effects of the Green River West Expansion Project involving construction and operation of facilities by MountainWest Overthrust Pipeline, LLC (Overthrust) in Sweetwater County, Wyoming. The Commission will use this environmental document in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies regarding the project. As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental effects that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. This gathering of public input is referred to as “scoping.” The main goal of the scoping process is to focus the analysis in the environmental document on the important environmental issues. Additional information about the Commission’s NEPA process is described below in the *NEPA Process and Environmental Document* section of this notice.

By this notice, the Commission requests public comments on the scope of issues to address in the environmental document. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on

October 1, 2026. Comments may be submitted in written form. Further details on how to submit comments are provided in the *Public Participation* section of this notice.

Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental effects. Your input will help the Commission staff determine what issues they need to evaluate in the environmental document. Commission staff will consider all written comments during the preparation of the environmental document.

If you submitted comments on this project to the Commission before the opening of this docket on July 1, 2026, you will need to file those comments in Docket No. CP26–550–000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission’s current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the project, the Natural Gas Act conveys the right of eminent domain to the company. Therefore, if you and the company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In such instances, compensation would be determined by a judge in accordance with state law. The Commission does not subsequently grant, exercise, or oversee the exercise of that eminent domain authority. The courts have exclusive authority to handle eminent domain cases; the Commission has no jurisdiction over these matters.

Overthrust provided landowners with a fact sheet prepared by the FERC entitled “An Interstate Natural Gas Facility On My Land? What Do I Need To Know?” which addresses typically asked questions, including the use of eminent domain and how to participate in the Commission’s proceedings. This fact sheet along with other landowner topics of interest are available for viewing on the FERC website (www.ferc.gov) under the Natural Gas, Landowner Topics link.

Public Participation

There are three methods you can use to submit your comments to the Commission. Please carefully follow these instructions so that your comments are properly recorded. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208–3676 or FercOnlineSupport@ferc.gov.

(1) You can file your comments electronically using the eComment feature, which is located on the Commission’s website (www.ferc.gov) under the link to FERC Online. Using eComment is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the eFiling feature, which is also on the Commission’s website (www.ferc.gov) under the link to FERC Online. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on “eRegister.” You will be asked to select the type of filing you are making; a comment on a particular project is considered a “Comment on a Filing”; or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the project docket number (CP26–550–000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Additionally, the Commission offers a free service called eSubscription which makes it easy to stay informed of all issuances and submittals regarding the dockets/projects to which you subscribe. These instant email notifications are the fastest way to receive notification and provide a link to the document files which can reduce the amount of time you spend researching proceedings. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202)502–6595 or *OPP@ferc.gov*.

Summary of the Proposed Project

Overthrust states its Green River West Expansion Project would allow the delivery of up to 64,000 dekatherms per day of firm natural gas transportation service from receipt points near Opal, Wyoming, to the new WE Soda delivery meter station. Overthrust asserts the incremental gas made available by the project would be used primarily to replace coal currently used in boilers and may also be used to supplement existing natural gas-powered calcining operations.

The Green River West Expansion Project would consist of the following facilities, all of which would be in Sweetwater County, Wyoming:

- two new 12-inch delivery taps, one on Overthrust's existing mainline 116 and one on its existing mainline 133, to provide WE Soda with a dual feed option¹;
- a 12-inch diameter jurisdictional tap line (JTL150) that would extend 6.78 miles north from the new taps to the Westvaco Plant; and

- a new Metering and Regulating Station,² including appurtenances, called the JTL150 Meter Station, being constructed by Overthrust at the existing Westvaco Plant site.

The general location of the project facilities is shown in appendix 1.³

Land Requirements for Construction

Construction of the proposed facilities would disturb about 114 acres of land for the aboveground facilities and the pipeline. Following construction, Overthrust would maintain about 44 acres for permanent operation of the project's facilities; the remaining acreage would be restored and revert to former uses.

NEPA Process and the Environmental Document

Any environmental document issued by the Commission will discuss effects that could occur as a result of the construction and operation of the proposed project under the relevant general resource areas:

- geology and soils;

- water resources and wetlands;
- vegetation and wildlife;
- threatened and endangered species;
- cultural resources;
- land use;
- air quality and noise; and
- reliability and safety.

Commission staff will also evaluate reasonable alternatives to the proposed project or portions of the project and make recommendations on how to lessen or avoid effects on the various resource areas. Your comments will help Commission staff identify and focus on the issues that might have an effect on the human environment and potentially eliminate others from further study and discussion in the environmental document.

Following this scoping period, Commission staff will determine whether to prepare an Environmental Assessment (EA) or an Environmental Impact Statement (EIS). The EA or the EIS will present Commission staff's independent analysis of the issues. If Commission staff prepares an EA, a *Notice of Schedule for the Preparation of an Environmental Assessment* will be issued. The EA may be issued for an allotted public comment period. The Commission would consider timely comments on the EA before making its decision regarding the proposed project. If Commission staff prepares an EIS, a *Notice of Intent to Prepare an EIS/ Notice of Schedule* will be issued, which will open up an additional comment period. Staff will then prepare a draft EIS which will be issued for public comment. Commission staff will consider all timely comments received during the comment period on the draft EIS and revise the document, as necessary, before issuing a final EIS. Any EA or draft and final EIS will be available in electronic format in the public record through eLibrary⁴ and the Commission's natural gas environmental documents web page (<https://www.ferc.gov/industries-data/natural-gas/environmental-documents>). If eSubscribed, you will receive instant email notification when the environmental document is issued.

With this notice, the Commission is asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues of this project to formally cooperate in the preparation of the environmental document.⁵ Agencies that would like to request

cooperating agency status should follow the instructions for filing comments provided under the *Public Participation* section of this notice.

Consultation Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, the Commission is using this notice to initiate consultation with the applicable State Historic Preservation Office, and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the project's potential effects on historic properties.⁶ The environmental document for this project will document findings on the impacts on historic properties and summarize the status of consultations under section 106.

Environmental Mailing List

The environmental mailing list includes: federal, state, and local government representatives and agencies; elected officials; Native American Tribes; environmental and public interest groups; other interested parties; and local libraries and media outlets. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project and includes a mailing address with their comments. Commission staff will update the environmental mailing list as the analysis proceeds to ensure that Commission notices related to this environmental review are sent to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project.

If you need to make changes to your name/address, or if you would like to remove your name from the mailing list, please complete one of the following steps:

- (1) Send an email to GasProjectAddressChange@ferc.gov stating your request. You must include the docket number CP26-550-000 in your request. If you are requesting a

¹ A delivery tap is a connection point on a large natural gas pipeline that allows gas to be safely transferred to another pipeline or facility.

² A metering and regulating station is a facility that measures how much gas is delivered and controls its pressure to ensure safe and steady flow.

³ The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called "eLibrary." For instructions on connecting to eLibrary, refer to the last page of this notice. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll free, (888) 208-3676 or TTY (202) 502-8659.

⁴ For instructions on connecting to eLibrary, refer to the last page of this notice.

⁵ Cooperating agency responsibilities are addressed in Section 107(a)(3) of NEPA (42 U.S.C. 4336(a)(3)).

⁶ The Advisory Council on Historic Preservation's regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

change to your address, please be sure to include your name and the correct address. If you are requesting to delete your address from the mailing list, please include your name and address as it appeared on this notice. This email address is unable to accept comments.

OR

(2) Return the attached "Mailing List Update Form" (appendix 2).

Additional Information

Additional information about the project is available from the FERC website at www.ferc.gov using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number in the "Docket Number" field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission's calendar located at <https://www.ferc.gov/news-events/events> along with other related information.

(Authority: 18 CFR 2.1)

Dated: September 1, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026-18148 Filed 9-3-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15423-000]

DeepGreen Cook Inlet SPV, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On February 11, 2026, as supplemented on June 26, 2026, DeepGreen Cook Inlet SPV, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the DeepGreen Cook Inlet Subsea-Compute & Infrastructure Hub Project (DeepGreen Project or project) to be located in the Upper Cook Inlet, East Foreland Corridor, Kenai Peninsula Borough, Alaska. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit

term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) approximately 330–350 marine hydrokinetic turbines utilizing a proprietary universal docking cradle system; (2) 66 modular subsea-compute hives (data center pods) integrated within the turbine array to utilize direct-coupled power and passive subsea cooling; (3) an approximately 3.5-mile long, 115 kV hybrid power/fiber-optic armored subsea cable; (4) a subsea cable landing site within the Nikiski Industrial Corridor, positioned between the Agrium Kenai Nitrogen Operations and the Kenai Liquefied Natural Gas Plant; and (5) appurtenant facilities. The estimated annual generation of the DeepGreen Project would be 100 megawatts, which would primarily be utilized to power the subsea data center. Spare electricity could be diverted to the grid via an interconnect with the Alaska Railbelt Grid at a dedicated terrestrial substation.

Applicant Contact: Louis Wolfson, Managing Member, DeepGreen Cook Inlet SPV, LLC 100 Crescent Road, Needham, MA 02494; phone: (617) 799-32326.

FERC Contact: Christopher Brosman; phone: (202) 502-8573. Email: Christopher.Brosman@ferc.gov.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: by 5:00 p.m. Eastern Time on November 2, 2026.¹ Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <https://ferconline.ferc.gov/eFiling.aspx>. Commenters can submit brief comments up to 10,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov, (866)

¹ The Commission's Rules of Practice and Procedure provide that if a filing deadline falls on a Saturday, Sunday, holiday, or other day when the Commission is closed for business, the filing deadline does not end until the close of business on the next business day. 18 CFR 385.2007(a)(2) (2025). Because the 60-day filing deadline falls on a Saturday (i.e., October 31, 2026), the filing deadline is extended until 5:00 p.m. Eastern Time on November 2, 2026.

208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-15423-000.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

More information about this project, including a copy of the application, can be viewed on the Commission's website (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number, excluding the last three digits (P-15423), in the docket number field to access the document. For assistance, contact FERC Online Support.

(Authority: 18 CFR 2.1.)

Dated: September 1, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026-18151 Filed 9-3-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP26-1168-000.

Applicants: Cameron Interstate Pipeline, LLC.

Description: Compliance filing: NAESB 4.0 Compliance Filing to be effective 1/1/2027.

Filed Date: 8/31/26.

Accession Number: 20260831-5150.

Comment Date: 5 p.m. ET 9/14/26.

Docket Numbers: RP26-1169-000.

Applicants: Horizon Pipeline Company, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rate Agreement Filing-Dairyland Power Cooperative to be effective 9/1/2026.

Filed Date: 8/31/26.

Accession Number: 20260831-5151.

Comment Date: 5 p.m. ET 9/14/26.