

Spindle Battery LLC
Oregon Trail Solar, LLC
Absolute Energy S.p.A

Take notice that during the month of August 2026, the status of the above-captioned entities as Exempt Wholesale Generators or Foreign Utility Companies became effective by operation of the Commission's regulations. 18 CFR 366.7(a) (2025).

Dated: September 3, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026-18355 Filed 9-8-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 11546-023]

City of Thief River Falls Municipal Utilities; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent Minor License.
b. *Project No.:* 11546-023.
c. *Date filed:* August 28, 2026.
d. *Applicant:* City of Thief River Falls Municipal Utilities.

e. *Name of Project:* Municipal Power Dam Hydroelectric Project (project).

f. *Location:* On the Red Lake River, in the City of Thief River Falls, in Pennington County, Minnesota.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Ronnie Lund, Chief Power Plant Operator, City of Thief River Falls, P.O. Box 528, 1711 1st Street West, Thief River Falls, MN 56701-0528, phone (218) 681-3506.

i. *FERC Contact:* David Graefe, (202) 502-6137, david.graefe@ferc.gov.

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental

document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* on or before 5:00 p.m. Eastern Time on October 27, 2026.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. Commenters can submit brief comments up to 10,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. For assistance, please contact FERC Online Support at FEROnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy via U.S. Postal Service to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-11546-023.

m. This application is not ready for environmental analysis at this time.

n. *Project Description:* The project consists of the following existing facilities: (1) a 160-acre reservoir; (2) a 193-foot-long, 24.5-foot-high concrete gravity spillway dam with three Tainter gates and four fixed-crest sections with flashboards; (3) one 220-foot-long earthen embankment connecting the concrete spillway to the powerhouse; (4) a 37-foot-long, 31-foot-high powerhouse containing two vertical Francis type turbines, with a total generating capacity of 0.55 megawatts; (5) a substation north of the powerhouse; (6) 50-foot-long transmission lines; and (7) appurtenant facilities.

The project is operated as a run-of-river facility for the purpose of generating electric power. City of Thief River Falls Municipal Utilities is not

proposing any changes to project facilities or operation.

o. A copy of the application may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support.

You may also register online at <https://ferconline.ferc.gov/FEROnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

q. *Procedural schedule and final amendments:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target date
Issue Notice of Acceptance	March 2027.
Issue Scoping Notice	April 2027.
Scoping Comment Due	May 2027.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

(Authority: 18 CFR 2.1)

Dated: September 3, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026-18358 Filed 9-8-26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 8405-024]

Green River Power Corporation; Notice of Reasonable Period of Time for Water Quality Certification Application

On September 2, 2026, the New Hampshire Department of Environmental Services (New Hampshire DES) filed with the Federal Energy Regulatory Commission (Commission) notice that it received a complete request for Clean Water Act section 401(a)(1) water quality certification from Green Mountain Power Corporation in conjunction with the above captioned project, on July 20,

2026. Pursuant to section 5.23(b) of the Commission's regulations,¹ we hereby notify New Hampshire DES of the following:

Date of Receipt of the Certification Request: July 20, 2026.

Reasonable Period of Time to Act on the Certification Request: One year, July 20, 2027.

If New Hampshire DES fails or refuses to act on the water quality certification requests on or before the above date, then the certifying authority is deemed waived pursuant to section 401(a)(1) of the Clean Water Act, 33 U.S.C. 1341(a)(1).

(Authority: 18 CFR 2.1.)

Dated: September 3, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026-18359 Filed 9-8-26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting Notice

The following notice of meeting is published pursuant to section 3(a) of the government in the Sunshine Act (Pub. L. 94-409), 5 U.S.C.552b:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

TIME AND DATE: September 10, 2026, 10:00 a.m.

PLACE: Room 2C, 888 First Street NE, Washington, DC 20426, Open to the public.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda.

* NOTE—Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION:

Debbie-Anne A. Reese, Secretary, Telephone (202) 502-8400.

For a recorded message listing items stricken from or added to the meeting, call (202) 502-8627.

This is a list of matters to be considered by the Commission. It does not include a listing of all documents relevant to the items on the agenda. All public documents, however, may be viewed online at the Commission's website at <https://elibrary.ferc.gov/eLibrary/search> using the eLibrary link.

1139TH—MEETING

[Open, September 10, 2026, 10:00 a.m.]

Item No.	Docket No.	Company
Administrative		
A-1	AD26-1-000	Agency Administrative Matters.
A-2	AD26-2-000	Customer Matters, Reliability, Security and Market Operations.
A-3	AD26-11-000	System Performance Review of the Winter 2026 Arctic Cold Period.
Electric		
E-1	RD26-9-000	North American Electric Reliability Corporation.
E-2	EL26-45-000	ISO New England Inc.
E-3	ER20-681-016	Tri-State Generation and Transmission Association, Inc.
E-4	EC26-76-000	Grays Harbor Energy LLC, Hardee Power Partners Limited, Invenergy Cannon Falls LLC, Invenergy Nelson LLC, Invenergy Nelson Expansion LLC, Lackawanna Energy Center LLC, Spindle Hill Energy LLC and Gray Wolf Power, LLC.
E-5	ER20-1385-004	Bluestone Farm Solar, LLC.
	ER22-210-002	ENGIE 2020 ProjectCo-NH1 LLC.
	ER17-1370-010	ENGIE Energy Marketing NA, Inc.
	ER16-581-011	ENGIE Portfolio Management, LLC.
	ER21-2204-004	ENGIE Power & Gas LLC.
	ER16-2271-010	ENGIE Resources LLC.
	ER22-1929-002	ENGIE Solidago Solar LLC.
	ER21-1254-004	Genbright LLC.
	ER21-1498-003	Hawtree Creek Farm Solar, LLC.
	ER10-3194-009	MATEP LLC.
	ER10-3195-010	MATEP Limited Partnership.
	ER22-1927-002	Sunnybrook Farm Solar, LLC.
	ER22-1945-001	Powells Creek Farm Solar, LLC.
	ER22-1928-001	Salt City Solar LLC.
	ER20-1853-003	Whitehorn Solar LLC.
E-6	ER23-276-000	TransAlta Energy Marketing (U.S.) Inc.
E-7	ER23-450-000	Mercuria Energy America, LLC.
E-8	ER23-316-000	Calpine Energy Services, L.P.
E-9	ER26-1861-001	Southwest Power Pool, Inc.
E-10	ER19-266-004, ER19-266-005	Invenergy Nelson LLC.
	ER24-2166-003, ER24-2166-004,	Invenergy Nelson Expansion LLC.
	ER18-2370-006, ER18-2370-007	Lackawanna Energy Center LLC.
Hydro		
H-1	P-14861-003	FFP Project 101, LLC.
H-2	P-2639-028	Northern States Power Company-Wisconsin.

¹ 18 CFR 5.23(b).