

CHART 3—"CONVERTED" VARIABLE-RATE SUBSIDIZED AND UNSUBSIDIZED FEDERAL STAFFORD LOANS
[Interest rate based on 91-day treasury bill]

Loan type	Cohort	Original fixed interest rate (later converted to variable rate) (%)	91-day T-bill rate 05/26/26 (%)	Add-on (%)	Maximum rate (%)	Interest rate 07/01/26 through 06/30/27 (%)
Subsidized Stafford, Unsubsidized Stafford.	First disbursed on or after 07/23/92 and before 07/01/94 (prior borrowers).	8.00, increasing to 10.00.	3.68	3.10	10.00	6.78
Subsidized Stafford, Unsubsidized Stafford.	First disbursed on or after 07/23/92 and before 07/01/94 (prior borrowers).	9.00	3.68	3.10	9.00	6.78
Subsidized Stafford, Unsubsidized Stafford.	First disbursed on or after 07/23/92 and before 07/01/94 (prior borrowers).	8.00	3.68	3.10	8.00	6.78
Subsidized Stafford, Unsubsidized Stafford.	First disbursed on or after 07/23/92 and before 07/01/94 (prior borrowers).	7.00	3.68	3.10	7.00	6.78
Subsidized Stafford, Unsubsidized Stafford.	First disbursed on or after 07/23/92 and before 10/01/92 (new borrowers).	8.00, increasing to 10.00.	3.68	3.25	10.00	6.93
Subsidized Stafford, Unsubsidized Stafford.	First disbursed on or after 07/01/88 and before 07/23/92.	8.00, increasing to 10.00.	3.68	3.25	10.00	6.93

CHART 4—FEDERAL CONSOLIDATION LOANS

Consolidation loan component	Cohort	91-day T-bill rate 05/26/26 (%)	Average of the bond equivalent rates of the 91-day T-bills auctioned for the quarter ending 06/30/26 (%)	Add-on (%)	Maximum rate (%)	Interest rate 07/01/26 through 06/30/27 (%)
Portion of loan that repaid loans other than HEAL loans.	Application received on/ after 11/13/97 and before 10/01/98.	3.68	N/A	3.10	8.25	6.78
Portion of the loan that repaid HEAL loans.	Application received on/ after 11/13/97.	N/A	3.72	3.00	None	6.72

Accessible Format: On request to the program contact person listed under **FOR FURTHER INFORMATION CONTACT**, individuals with disabilities can obtain this document in an accessible format. The Department will provide the requestor with an accessible format that may include Rich Text Format (RTF) or text format (txt), a thumb drive, an MP3 file, braille, large print, audiotape, or compact disc, or other accessible format.

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Program Authority: 20 U.S.C. 1071 *et seq.*

Wayne Sullivan,

Acting Principal Deputy Chief Operating Officer, Federal Student Aid.

[FR Doc. 2026-18489 Filed 9-9-26; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Agency Information Collection Extension

AGENCY: U.S. Department of Energy.

ACTION: Notice of request for comments.

SUMMARY: The Department of Energy (DOE) is developing an information collection request to the OMB for extension under the provisions of the Paperwork Reduction Act of 1995. The information collection requests a three-year approval of its collection, titled BPA Generic Benchmarking Surveys, OMB Control Number 1910-NEW. The proposed collection will be a retrospective analysis of existing construction and design standards in power transmission through comparison

with standards in use by comparable entities.

DATES: Comments regarding this collection must be received on or before October 13, 2026. If you anticipate that you will be submitting comments but find it difficult to do so within the period allowed by this notice, please advise the OMB Desk Officer of your intention to make a submission as soon as possible. The Desk Officer may be telephoned at (202) 881-9493.

ADDRESSES: Written comments and recommendations for the proposed information collection should be sent within 30 days of publication of this notice to www.reginfo.gov/public/do/PRAMain. Find this particular information collection by selecting "Currently under 30-day Review—Open for Public Comments" or by using the search function.

FOR FURTHER INFORMATION CONTACT: Requests for additional information or copies of the information collection instrument and instructions should be directed to Attn: Stephanie Noell, Privacy Program, by email at privacy@bpa.gov, or by telephone at (503) 230-3881.

SUPPLEMENTARY INFORMATION: This information collection request contains:

- (1) *OMB No.:* 1910-NEW;
 - (2) *Information Collection Request Title:* BPA Generic Benchmarking Surveys;
 - (3) *Type of Request:* New;
 - (4) *Purpose:* this information collection would allow for BPA to survey the standards in use throughout our industry to ensure that our standards are consistent with others and learning from industry, respondents would be engineers, logisticians, and others within stakeholder organizations such as the North American Transmission Forum;
 - (5) *Annual Estimated Number of Respondents:* 300;
 - (6) *Annual Estimated Number of Total Responses:* 300;
 - (7) *Annual Estimated Number of Burden Hours:* 300;
 - (8) *Annual Estimated Reporting and Recordkeeping Cost Burden:* \$19,572.
- Statutory Authority:* 16 U.S.C. 832a(c).

Signing Authority

This document of the Department of Energy was signed on August 24, 2026, by Candice D. Palen, Information Collection Clearance Manager, Bonneville Power Administration, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with

requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on September 8, 2026.

Treena V. Garrett,

Federal Register Liaison Officer, U.S. Department of Energy.

[FR Doc. 2026-18482 Filed 9-9-26; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP03-75-000]

Freeport LNG Development, L.P.; Notice of Schedule for the Preparation of an Environmental Assessment for the Regasification Terminal Disconnect Project

On April 6, 2026, Freeport LNG Development, L.P. (Freeport LNG) filed a motion in Docket No. CP03-75-000 requesting to partially terminate authorization granted under Section 3 of the Natural Gas Act to abandon certain natural gas pipeline facilities. The proposed project is known as the Regasification Terminal Disconnect Project (Project), and would decommission, disconnect, and/or demolish obsolete facilities that are no longer necessary for the Terminal's present-day export operations.

On April 20, 2026, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Motion to Vacate Certificate for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's environmental document for the Project.

This notice identifies Commission staff's intention to prepare an environmental assessment (EA) for the Project and the planned schedule for the completion of the environmental review.¹

¹ For tracking purposes under the National Environmental Policy Act, the unique identification number for documents relating to this environmental review is EAXX-019-20-000-1788449291.

Schedule for Environmental Review

Issuance of EA—September 18, 2026
90-day Federal Authorization Decision
Deadline²—December 17, 2026

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

Freeport LNG's Terminal has been operated exclusively for the purpose of liquefying natural gas for export and has not regasified imported LNG for over a decade, therefore Freeport LNG proposes to decommission, disconnect, and/or demolish obsolete facilities authorized by the Commission, which are no longer necessary for the Terminal's present-day export operations.

The Regasification Terminal Disconnect Project (Project) would involve the removal of the Regasification Facilities and modification/relocation of certain facilities required for continued operations at the terminal's liquefaction facility on Quintana Island in Brazoria County, Texas. Freeport LNG proposes to execute the Project in about 22 months including the design phase with removal and modification taking place over 12 months. This would involve physically disconnecting the regasification facilities from the liquefaction facility and modifying/relocating the facilities required for continued operations as well as demolition and removal of the regasification facilities, including associated underground piping, equipment foundations, and concrete paving.

Background

On July 2, 2026, the Commission issued a *Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Regasification Terminal Disconnect Project*. The Notice of Scoping was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. No comments

² The Commission's deadline applies to the decisions of other federal agencies, and state agencies acting under federally delegated authority, that are responsible for federal authorizations, permits, and other approvals necessary for proposed projects under the Natural Gas Act. Per 18 CFR 157.22(a), the Commission's deadline for other agency's decisions applies unless a schedule is otherwise established by federal law.