

Description: § 205(d) Rate Filing; 2026 IROL–CIP Schedule 17 Cost Recovery to be effective 11/9/2026.

Filed Date: 9/8/26.

Accession Number: 20260908–5264.

Comment Date: 5 p.m. ET 9/29/26.

Take notice that the Commission received the following Public Utility Holding Company filings:

Docket Numbers: PH26–17–000.

Applicants: BCP Fund UGP, LLC.

Description: BCP Fund UGP, LLC submits FERC–65A Notice of Change in Fact to Waiver Notification.

Filed Date: 9/2/26.

Accession Number: 20260902–5179.

Comment Date: 5 p.m. ET 9/23/26.

Take notice that the Commission received the following Qualifying Facility filings:

Docket Numbers: QF26–1401–000.

Applicants: Bullis Savage View Farm.

Description: Form 556 of Bullis Savage View Farm.

Filed Date: 9/3/26.

Accession Number: 20260903–5257.

Comment Date: 5 p.m. ET 9/24/26.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Dated: September 8, 2026.

Carlos D. Clay,
Deputy Secretary.

[FR Doc. 2026–18633 Filed 9–11–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2381–071]

PacifiCorp; Notice of Intent To Prepare an Environmental Assessment

On December 16, 2025, PacifiCorp filed an application for an exemption from licensing for the existing 6.7-megawatt Ashton Hydroelectric Project No. 2381. The project is located on the Henry's Fork of the Snake River, in Fremont County, Idaho.

In accordance with the Commission's regulations, on June 15, 2026, Commission staff issued a notice that the project was ready for environmental analysis (REA notice). Based on the information in the record, including comments filed on the REA Notice, staff does not anticipate that licensing the project would constitute a major federal action significantly affecting the quality of the human environment. Therefore, staff intends to prepare an environmental assessment (EA) on the application to relicense the project.¹

The EA will be issued and circulated for review by all interested parties. All comments filed on the EA will be analyzed by staff and considered in the Commission's final licensing decision.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

The application will be processed according to the following schedule. The EA will be issued for a 30-day comment period. Revisions to the schedule may be made as appropriate.

Milestone	Target Date
Commission issues EA	June 30, 2027.

Any questions regarding this notice may be directed to Amy Chang by telephone at (202) 502–6154 or by email at amy.chang@ferc.gov.

(Authority: 18 CFR 2.1)

Dated: September 8, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026–18642 Filed 9–11–26; 8:45 am]

BILLING CODE 6717–01–P

¹ For tracking purposes under the National Environmental Policy Act, the unique identification number for documents relating to this environmental review is EAXX–019–20–000–1787238345.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 5982–001]

Seefeld Corporation; Notice of Waiver Period for Water Quality Certification Application

In a filing made on September 4, 2026, the Seefeld Corporation (exemptee) submitted to the Federal Energy Regulatory Commission (Commission) a copy of an email from the Washington Department of Ecology documenting receipt of the exemptee's Clean Water Act section 401(a)(1) water quality certification application, in conjunction with the above captioned project. Pursuant to Section 5.23(b) of the Commission's regulations,¹ we hereby notify the Washington Department of Ecology of the following:

Date of Receipt of the Certification

Request: September 3, 2026.

Reasonable Period of Time to Act on the Certification Request: One year (September 3, 2027).

If the Washington Department of Ecology fails or refuses to act on the water quality certification request on or before the above date, then the agency certifying authority is deemed waived pursuant to section 401(a)(1) of the Clean Water Act, 33 U.S.C. 1341(a)(1).

(Authority: 18 CFR 2.1)

Dated: September 8, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026–18639 Filed 9–11–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD24–7–000]

Federal and State Current Issues Collaborative Notice Announcing Appointees

On March 21, 2024, the Federal Energy Regulatory Commission (the Commission or FERC) issued an order, pursuant to section 209(b) of the Federal Power Act (FPA),¹ establishing the Federal and State Current Issues Collaborative (Collaborative).² The Collaborative provides a venue for federal and state regulators to share perspectives, increase understanding,

¹ 18 CFR 5.23(b).

² 16 U.S.C. 824h(b).

³ *Fed. & State Current Issues Collaborative*, 186 FERC ¶ 61,189 (2024). (Establishing Order).

and, where appropriate, identify potential solutions regarding challenges and coordination on matters that implicate both state and federal regulatory jurisdiction.³

In the Establishing Order, the Commission requested that the National Association of Regulatory Utility Commissioners (NARUC) nominate state commission representatives to serve on the Collaborative, with two state commission representatives originating from each NARUC region.⁴ On July 17, 2025, the Commission issued an order explaining that NARUC will fill state commissioner vacancies on the Collaborative without formal Commission appointment and that the Commission will issue periodic notices listing new members.⁵ Notice is hereby given that, on August 25, 2026, NARUC appointed the following state commission representatives to the Collaborative, to serve from August 28, 2026, through August 27, 2027:⁶

Mid-Atlantic Conference of Regulatory Utilities Commissioners Representatives

- Commissioner Christine Guhl-Sadovy, New Jersey Board of Public Utilities
- Commissioner Kathryn Zerfuss, Pennsylvania Public Utility Commission

Mid-America Regulatory Conference Representatives

- Chair Sarah Martz, Iowa Utilities Commission
- Commissioner Stacey Paradis, Illinois Commerce Commission

New England Conference of Public Utilities Commissioners Representatives

- Commissioner Carrie Gilbert, Maine Public Utilities Commission
- Commissioner Pradip Chattopadhyay, New Hampshire Public Utilities Commission

Southeastern Association of Regulatory Utility Commissioners Representatives

- Chair Doyle Webb, Arkansas Public Service Commission
- Chairman Gabriella Passidomo Smith, Florida Public Service Commission

Western Conference of Public Service Commissioners Representatives:

- Commissioner Greg Nibert, New Mexico Public Regulation Commission
- Chair Brian Rybarik, Washington Utilities and Transportation Commission

More information about the Collaborative is available here: <https://www.ferc.gov/federal-state-current-issues-collaborative>.

For questions, please contact: Robert Thormeyer, 202–502–8694, robert.thormeyer@ferc.gov, Zoe Philippides, 202–502–8826, zoe.philippides@ferc.gov, Joe Popely, 202–502–8513, joseph.popely@ferc.gov, or Kimberly Duffley, 202–898–1305, kduffley@naruc.org.

Dated: September 8, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026–18638 Filed 9–11–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP26–545–000]

Steel Reef Pipelines US LLC; Notice of Schedule for the Preparation of an Environmental Assessment for the Flat Lake Access Pipeline Project

On June 17, 2026, Steel Reef Pipelines US LLC filed an application in Docket No. CP26–545–000 requesting authorization pursuant to Section 3 of the Natural Gas Act (NGA) and Part 153 of the Commission's regulations to construct and operate certain natural gas pipeline facilities. The proposed project is known as the Flat Lake Access Pipeline Project (Project) and would export up to 80 million cubic feet per day (MMcf/d) of sour natural gas from Steel Reef's existing compressor station near Fortuna, North Dakota to the Flat Lake Gas Plant in Saskatchewan, Canada, and import approximately 6 MMcf/d of fuel gas to supply the compressor station.

On June 30, 2026, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's environmental document for the Project.

This notice identifies Commission staff's intention to prepare an environmental assessment (EA) for the Project and the planned schedule for the completion of the environmental review.¹ The EA will be issued for a 30-day comment period.

Schedule for Environmental Review

Issuance of EA—January 6, 2027
90-day Federal Authorization Decision Deadline²—April 6, 2027

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

The Project will consist of a 0.65-mile-long, 10-inch-diameter main export line designed to transport up to 80 MMcf/d for the gathering and export of sour natural gas from North Dakota to the Flat Lake Gas Plant in Canada, as well as a parallel 0.65-mile-long, 6-inch-diameter fuel return line designed to transport approximately 6 MMcf/d of fuel gas imported from the Flat Lake Gas Plant. The border crossing facilities will be located entirely within North Dakota and terminate at the international boundary with Canada.

Background

On July 22, 2026, the Commission issued a *Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Flat Lake Access Project* (Notice of Scoping). The Notice of Scoping was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. In response to the Notice of Scoping, the Commission received a letter from the North Dakota State Historical Society stating it had no comment on the Project.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of formal issuances and submittals in specific dockets, the Commission offers

¹ For tracking purposes under the National Environmental Policy Act, the unique identification number for documents relating to this environmental review is EAXX–019–20–000–1786377394.

² The Commission's deadline applies to the decisions of other federal agencies, and state agencies acting under federally delegated authority, that are responsible for federal authorizations, permits, and other approvals necessary for proposed projects under the Natural Gas Act. Per 18 CFR 157.22(a), the Commission's deadline for other agency's decisions applies unless a schedule is otherwise established by federal law.

³ *Id.* P 5.

⁴ *Id.* P 6.

⁵ *Fed. & State Current Issues Collaborative*, 192 FERC ¶ 61,056, at P 3 (2025).

⁶ State commission representatives serve one-year terms. See Establishing Order, 186 FERC ¶ 61,189 at P 6.