

- Authorizing the President & CEO to Approve and Execute Master Investment Agreements
- XV. Action Item: Acceptance of Internal Audit Review—Corporate Codes of Conduct: Conflict of Interest/ Whistleblower Policies, Anon. Reporting Systems
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- XVIII. Action Item: Acceptance of Internal Audit Review—Procurement Process—Internal Controls
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- General Counsel Report
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 - Vendor Payments \$350K and Over
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 - Grants to Capital Corporations
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 - 2026 Board Agenda Planner

PORTIONS OPEN TO THE PUBLIC:

Everything except the Executive (Closed) Session.

PORTIONS CLOSED TO THE PUBLIC:

Executive (Closed) Session.

CONTACT PERSON FOR MORE INFORMATION:

Jenna Sylvester, Paralegal, (202) 568–2560; jsylvester@nw.org.

Jenna Sylvester,
Paralegal.

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NUCLEAR REGULATORY COMMISSION

[NRC–2026–4390]

Biweekly Notice; Applications and Amendments to Facility Operating Licenses and Combined Licenses Involving no Significant Hazards Considerations

AGENCY: Nuclear Regulatory Commission.

ACTION: Biweekly notice.

SUMMARY: Pursuant to section 189a.(2) of the Atomic Energy Act of 1954, as amended (the Act), the U.S. Nuclear Regulatory Commission (NRC) is publishing this regular biweekly notice. The Act requires the Commission to publish notice of any amendments issued, or proposed to be issued, and grants the Commission the authority to issue and make immediately effective any amendment to an operating license or combined license, as applicable, upon a determination by the Commission that such amendment involves no significant hazards consideration (NSHC), notwithstanding the pendency before the Commission of a request for a hearing from any person.

DATES: Comments must be filed by October 15, 2026. A request for a hearing or petitions for leave to intervene must be filed by November 16, 2026. This biweekly notice includes all amendments issued, or proposed to be issued, from August 18, 2026, to August 31, 2026. The last biweekly notice was published on September 1, 2026.

ADDRESSES: You may submit comments by any of the following; however, the NRC encourages electronic comment submission through the Federal rulemaking website.

- Federal rulemaking website:* Go to <https://www.regulations.gov> and search for Docket ID NRC–2026–4390. Address questions about Docket IDs in *Regulations.gov* to Bridget Curran; telephone: 301–415–1003; email: Bridget.Curran@nrc.gov. For technical questions, contact the individual(s) listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- Mail comments to:* Office of Nuclear Material Safety and Safeguards, Mail Stop: TWFN–5–A85, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001, ATTN: Guidance and Publications Branch.

For additional direction on obtaining information and submitting comments, see “Obtaining Information and Submitting Comments” in the **SUPPLEMENTARY INFORMATION** section of this document.

FOR FURTHER INFORMATION CONTACT:

Susan Lent, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001; telephone: 301–415–1365; email: Susan.Lent@NRC.gov.

SUPPLEMENTARY INFORMATION:

I. Obtaining Information and Submitting Comments

A. Obtaining Information

Please refer to Docket ID NRC–2026–4390, facility name, unit number(s),

docket number(s), application date, and subject when contacting the NRC about the availability of information for this action. You may obtain publicly available information related to this action by any of the following methods:

- Federal Rulemaking website:* Go to <https://www.regulations.gov> and search for Docket ID NRC–2026–4390.

- NRC’s Agencywide Documents Access and Management System (ADAMS):* You may obtain publicly available documents online in the ADAMS Public Documents collection at <https://www.nrc.gov/reading-rm/adams.html>. To begin the search, select “Begin ADAMS Public Search.” For problems with ADAMS, please contact the NRC’s Public Document Room (PDR) reference staff at 1–800–397–4209, at 301–415–4737, or by email to PDR.Resource@nrc.gov. For the convenience of the reader, instructions about obtaining materials

submissions available to the public or entering the comment into ADAMS.

II. Notice of Consideration of Issuance of Amendments to Facility Operating Licenses and Combined Licenses and Proposed no Significant Hazards Consideration Determination

For the facility-specific amendment requests shown in this notice, the Commission finds that the licensees' analyses provided, consistent with section 50.91 of title 10 of the *Code of Federal Regulations* (10 CFR) "Notice for public comment; State consultation," are sufficient to support the proposed determinations that these amendment requests involve NSHC. Under the Commission's regulations in 10 CFR 50.92, operation of the facilities in accordance with the proposed amendments would not (1) involve a significant increase in the probability or consequences of an accident previously evaluated; or (2) create the possibility of a new or different kind of accident from any accident previously evaluated; or (3) involve a significant reduction in a margin of safety.

The Commission is seeking public comments on these proposed determinations. Any comments received within 30 days after the date of publication of this notice will be considered in making any final determinations.

Normally, the Commission will not issue the amendments until the expiration of 60 days after the date of publication of this notice. The Commission may issue any of these license amendments before expiration of the 60-day period provided that its final determination is that the amendment involves NSHC. In addition, the Commission may issue any of these amendments prior to the expiration of the 30-day comment period if circumstances change during the 30-day comment period such that failure to act in a timely way would result, for example in derating or shutdown of the facility. If the Commission takes action on any of these amendments prior to the expiration of either the comment period or the notice period, it will publish in the **Federal Register** a notice of issuance. If the Commission makes a final NSHC determination for any of these amendments, any hearing will take place after issuance. The Commission expects that the need to take action on any amendment before 60 days have elapsed will occur very infrequently.

A. Opportunity To Request a Hearing and Petition for Leave To Intervene

Within 60 days after the date of publication of this notice, any person (petitioner) whose interest may be affected by any of these actions may file a request for a hearing and petition for leave to intervene (petition) with respect to that action. Petitions shall be filed in accordance with the Commission's "Agency Rules of Practice and Procedure" in 10 CFR part 2. Interested persons should consult 10 CFR 2.309. If a petition is filed, the Commission or a presiding officer will rule on the petition and, if appropriate, a notice of a hearing will be issued.

Petitions must be filed no later than 60 days from the date of publication of this notice in accordance with the filing instructions in the "Electronic Submissions (E-Filing)" section of this document. Petitions and motions for leave to file new or amended contentions that are filed after the deadline will not be entertained absent a determination by the presiding officer that the filing demonstrates good cause by satisfying the three factors in 10 CFR 2.309(c)(1)(i) through (iii).

If a hearing is requested, and the Commission has not made a final determination on the issue of no significant hazards consideration, the Commission will make a final determination on the issue of no significant hazards consideration, which will serve to establish when the hearing is held. If the final determination is that the license amendment request involves no significant hazards consideration, the Commission may issue the amendment and make it immediately effective, notwithstanding the request for a hearing. Any hearing would take place after issuance of the amendment. If the final determination is that the license amendment request involves a significant hazards consideration, then any hearing held would take place before the issuance of the amendment unless the Commission finds an imminent danger to the health or safety of the public, in which case it will issue an appropriate order or rule under 10 CFR part 2.

A State, local governmental body, Federally recognized Indian Tribe, or designated agency thereof, may submit a petition to the Commission to participate as a party under 10 CFR 2.309(h) no later than 60 days from the date of publication of this notice. Alternatively, a State, local governmental body, Federally recognized Indian Tribe, or designated agency thereof, may participate as a non-party under 10 CFR 2.315(c).

For information about filing a petition and about participation by a person not a party under 10 CFR 2.315, see ADAMS Accession No. ML20340A053 (<https://adamswebsearch2.nrc.gov/webSearch2/main.jsp?AccessionNumber=ML20340A053>) and the NRC's public website (<https://www.nrc.gov/about-nrc/regulatory/adjudicatory/hearing.html#participate>).

B. Electronic Submissions (E-Filing)

All documents filed in NRC adjudicatory proceedings, including documents filed by an interested State, local governmental body, Federally recognized Indian Tribe, or designated agency thereof that requests to participate under 10 CFR 2.315(c), must be filed in accordance with 10 CFR 2.302. The E-Filing process requires participants to submit and serve all adjudicatory documents over the internet, or in some cases, to mail copies on electronic storage media, unless an exemption permitting an alternative filing method, as further discussed, is granted. Detailed guidance on electronic submissions is located in the "Guidance for Electronic Submissions to the NRC" (ADAMS Accession No. ML13031A056), and on the NRC's public website (<https://www.nrc.gov/site-help/e-submittals.html>).

To comply with the procedural requirements of E-Filing, at least 10 days prior to the filing deadline, the participant should contact the Office of the Secretary by email at Hearing.Docket@nrc.gov, or by telephone at 301-415-1677, to: (1) request a digital identification (ID) certificate, which allows the participant (or their counsel or representative) to digitally sign submissions and access the E-Filing system for any proceeding in which it is participating; and (2) advise the Secretary that the participant will be submitting a petition or other adjudicatory document (even in instances in which the participant, or their counsel or representative, already holds an NRC-issued digital ID certificate). Based upon this information, the Secretary will establish an electronic docket for the proceeding if the Secretary has not already established an electronic docket.

Information about applying for a digital ID certificate is available on the NRC's public website (<https://www.nrc.gov/site-help/e-submittals/getting-started.html>). After a digital ID certificate is obtained and a docket is created, the participant must submit adjudicatory documents in the Portable Document Format. Guidance on submissions is available on the NRC's public website (<https://www.nrc.gov/>

[site-help/electronic-sub-ref-mat.html](#)). A filing is considered complete at the time the document is submitted through the NRC's E-Filing system. To be timely, an electronic filing must be submitted to the E-Filing system no later than 11:59 p.m. ET on the due date. Upon receipt of a transmission, the E-Filing system time-stamps the document and sends the submitter an email confirming receipt of the document. The E-Filing system also distributes an email that provides access to the document to the NRC's Office of the General Counsel and any others who have advised the Office of the Secretary that they wish to participate in the proceeding, so that the filer need not serve the document on those participants separately. Therefore, applicants and other participants (or their counsel or representative) must apply for and receive a digital ID certificate before adjudicatory documents are filed in order to obtain access to the documents via the E-Filing system.

A person filing electronically using the NRC's adjudicatory E-Filing system may seek assistance by contacting the NRC's Electronic Filing Help Desk through the "Contact Us" link located on the NRC's public website (<https://www.nrc.gov/site-help/e-submittals.html>), by email to

MSHD.Resource@nrc.gov, or by a toll-free call at 1-866-672-7640. The NRC Electronic Filing Help Desk is available between 9 a.m. and 6 p.m., ET, Monday through Friday, except Federal holidays.

Participants who believe that they have good cause for not submitting documents electronically must file an exemption request, in accordance with 10 CFR 2.302(g), with their initial paper filing stating why there is good cause for not filing electronically and requesting authorization to continue to submit documents in paper format. Such filings must be submitted in accordance with 10 CFR 2.302(b)–(d). Participants filing adjudicatory documents in this manner are responsible for serving their documents on all other participants. Participants granted an exemption under 10 CFR 2.302(g)(2) must still meet the electronic formatting requirement in 10 CFR 2.302(g)(1), unless the participant also seeks and is granted an exemption from 10 CFR 2.302(g)(1).

Documents submitted in adjudicatory proceedings will appear in the NRC's electronic hearing docket, which is publicly available on the NRC's public website (<https://ehd.nrc.gov>), unless otherwise excluded pursuant to an order of the presiding officer. If you do not have an NRC-issued digital ID certificate as previously described, click "cancel" when the link requests certificates and

you will be automatically directed to the NRC's electronic hearing docket where you will be able to access any publicly available documents in a particular hearing docket. Participants are requested not to include personal privacy information such as social security numbers, home addresses, or personal phone numbers in their filings, unless an NRC regulation or other law requires submission of such information. With respect to copyrighted works, except for limited excerpts that serve the purpose of the adjudicatory filings and would constitute a Fair Use application, participants should not include copyrighted materials in their submission.

The following table provides the plant name, docket number, date of application, ADAMS accession number, and location in the application of the licensees' proposed NSHC determinations. For further details with respect to these license amendment applications, see the applications for amendment, which are available for public inspection in ADAMS. For additional direction on accessing information related to this document, see the "Obtaining Information and Submitting Comments" section of this document.

LICENSE AMENDMENT REQUESTS

Constellation Energy Generation, LLC; Braidwood Station, Units 1 and 2, Will County, IL; Byron Station, Unit Nos. 1 and 2, Ogle County, IL

Docket Nos	50–456, 50–457, 50–454, 50–455.
Application date	July 13, 2026.
ADAMS Accession No	ML26195A015.
Location in Application of NSHC	Pages 32–34 of Attachment 1.
Brief Description of Amendments	The proposed amendments would modify the Braidwood and Byron licensing basis to implement a change to the approved voluntary implementation of the provisions of 10 CFR section 50.69, "Risk-informed categorization and treatment of structures, systems and components for nuclear power reactors." The proposed amendments would incorporate the use of an alternative seismic categorization process and an enhanced passive categorization methodology into the previously approved 10 CFR 50.69 categorization process.
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	Jason Zorn, Associate General Counsel, Constellation Energy Generation, LLC, 4300 Winfield Road, Warrenville, IL 60555.
NRC Project Manager, Telephone Number	Scott Wall, 301–415–2855.

Constellation Energy Generation, LLC; Braidwood Station, Units 1 and 2; Will County, IL; Constellation Energy Generation, LLC; Byron Station, Unit Nos. 1 and 2; Will County, IL; Constellation Energy Generation, LLC; Calvert Cliffs Nuclear Power Plant, Units 1 and 2; Calvert County, MD; Constellation Energy Generation, LLC; Clinton Power Station, Unit No. 1; DeWitt County, IL; Constellation Energy Generation, LLC; Dresden Nuclear Power Station, Units 2 and 3; Grundy County, IL; Constellation Energy Generation, LLC; Constellation FitzPatrick, LLC and Constellation Energy Generation, LLC; James A. FitzPatrick Nuclear Power Plant; Oswego County, NY; LaSalle County Station, Units 1 and 2; LaSalle County, IL; Constellation Energy Generation, LLC; Limerick Generating Station, Units 1 and 2; Montgomery County, PA; Constellation Energy Generation, LLC; Nine Mile Point Nuclear Station, LLC and Constellation Energy Generation, LLC; Nine Mile Point Nuclear Station, Units 1 and 2; Oswego County, NY; Peach Bottom Atomic Power Station, Units 2 and 3; York County, PA; Constellation Energy Generation, LLC; Quad Cities Nuclear Power Station, Units 1 and 2; Rock Island County, IL; R. E. Ginna Nuclear Power Plant, LLC and Constellation Energy Generation, LLC; R. E. Ginna Nuclear Power Plant; Wayne County, NY

Docket Nos	50–456, 50–457, 50–454, 50–455, 50–317, 50–318, 50–461, 50–237, 50–249, 50–333, 50–373, 50–374, 50–352, 50–353, 50–220, 50–410, 50–277, 50–278, 50–254, 50–265, 50–244.
Application date	July 31, 2026.
ADAMS Accession No	ML26212A423.

LICENSE AMENDMENT REQUESTS—Continued

Location in Application of NSHC	Pages 7–8 of the Enclosure.
Brief Description of Amendments	The proposed amendments would revise each unit's technical specifications for the Ventilation Filter Testing Program to permit the use of alternate challenge agents when performing in place testing of engineered safety feature ventilation system high efficiency particulate air filters and charcoal adsorbers. The proposed changes are being requested in accordance with Technical Specification Task Force (TSTF) Traveler TSTF–602, Revision 0, "Revise the Ventilation Filter Testing Program to Permit Alternate Challenge Agents."
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	Jason Zorn, Associate General Counsel, Constellation Energy Generation, LLC, 4300 Winfield Road, Warrenville, IL 60555.
NRC Project Manager, Telephone Number	Scott Wall, 301–415–2855.

Dominion Energy South Carolina, Inc.; Virgil C. Summer Nuclear Station, Unit 1, Fairfield County, SC

Docket No	50–395.
Application date	August 24, 2026.
ADAMS Accession No	ML26237A251.
Location in Application of NSHC	Pages 4–6 of the Enclosure.
Brief Description of Amendment	The proposed amendment would adopt Technical Specification Task Force (TSTF) Traveler TSTF–585, "Revise LCO [Limiting Condition for Operation] 3.0.3 to Require Managing Risk." TSTF–585 revises LCO 3.0.3 to require assessing and managing plant risk whenever LCO 3.0.3 is entered. If the risk assessment determines that continuing plant operation is acceptable and other conditions are satisfied, 24 hours from entry into LCO 3.0.3 is permitted to initiate a shutdown. Otherwise, initiation of the shutdown is required immediately. The proposed amendment would also revise or add some TS Required Actions to direct a plant shutdown instead of entry into LCO 3.0.3.
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	William (Bill) S. Blair, Senior Counsel, Dominion Energy, Inc., 120 Tredegar Street, RS–2, Richmond, VA 23219.
NRC Project Manager, Telephone Number	Robert Kuntz, 301–415–3733.

Nebraska Public Power District; Cooper Nuclear Station; Nemaha County, NE

Docket No	50–298.
Application date	June 17, 2026.
ADAMS Accession No	ML26168A423.
Location in Application of NSHC	Pages 2–4 of Attachment 1.
Brief Description of Amendment	The proposed amendment would adopt Technical Specifications Task Force (TSTF) Traveler TSTF–602, "Revise the Ventilation Filter Testing Program to Permit Alternate Challenge Agents," which is an approved change to the Standard Technical Specifications, into the Cooper Nuclear Station's technical specifications. TSTF–602 revises the Ventilation Filter Testing Program to permit the use of alternate challenge agents when performing in place testing of Engineered Safety Feature ventilation system high efficiency particulate air filters and charcoal adsorbers.
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	John C. McClure, Executive Vice President External Affairs and General Counsel, Nebraska Public Power District, P.O. Box 499, Columbus, NE 68601.
NRC Project Manager, Telephone Number	Thomas Byrd, 301–415–3719.

Southern Nuclear Operating Company, Inc.; Vogtle Electric Generating Plant, Units 3 and 4; Burke County, GA

Docket Nos	52–025, 52–026.
Application date	July 23, 2026.
ADAMS Accession No	ML26204A273.
Location in Application of NSHC	Pages E–10–E–12 of the Enclosure.
Brief Description of Amendment(s)	The proposed license amendments would revise the Vogtle Electric Generating Plant, Units 3 and 4, Combined License to adopt a license condition providing provisions for making changes to the Fire Protection Program.
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	Millicent Ronnlund, Vice President and General Counsel, Southern Nuclear Operating Co., Inc., P. O. Box 1295, Birmingham, AL 35201–1295.
NRC Project Manager, Telephone Number	Zachary Turner 301–415–6303.

III. Notice of Issuance of Amendments to Facility Operating Licenses and Combined Licenses

During the period since publication of the last biweekly notice, the Commission has issued the following amendments. The Commission has determined for each of these

amendments that the application complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in

10 CFR chapter I, which are set forth in the license amendment.

A notice of consideration of amendment to facility operating license or combined license, as applicable, proposed NSHC determination, and opportunity for a hearing in connection with these

actions, were published in the **Federal Register** as indicated in the safety evaluation for each amendment.

Unless otherwise indicated, the Commission has determined that these amendments satisfy the criteria for categorical exclusion in accordance with 10 CFR 51.22. Therefore, pursuant to 10 CFR 51.22(b), no environmental impact statement or environmental assessment need be prepared for these amendments. If the Commission has

prepared an environmental assessment under the special circumstances provision in 10 CFR 51.22(b) and has made a determination based on that assessment, it is so indicated in the safety evaluation for the amendment.

For further details with respect to each action, see the amendment and associated documents such as the Commission's letter and safety evaluation, which may be obtained using the ADAMS accession numbers

indicated in the following table. The safety evaluation will provide the ADAMS accession numbers for the application for amendment and the **Federal Register** citation for any environmental assessment. All of these items can be accessed as described in the "Obtaining Information and Submitting Comments" section of this document.

LICENSE AMENDMENT ISSUANCES

Constellation Energy Generation, LLC; Clinton Power Station, Unit No. 1; DeWitt County, IL; Constellation Energy Generation, LLC; Dresden Nuclear Power Station, Units 2 and 3; Grundy County, IL; Constellation Energy Generation, LLC; LaSalle County Station, Units 1 and 2; LaSalle County, IL; Constellation Energy Generation, LLC; Peach Bottom Atomic Power Station, Units 2 and 3; York County, PA; Constellation Energy Generation, LLC; Quad Cities Nuclear Power Station, Units 1 and 2; Rock Island County, IL

Docket Nos	50–461, 50–237, 50–249, 50–373, 50–374, 50–277, 50–278, 50–254, 50–265.
Amendment Date	August 19, 2026.
ADAMS Accession No	ML26219A154.
Amendment No(s)	271 (LaSalle, Unit 1), 255 (LaSalle, Unit 2).
Brief Description of Amendments	For LaSalle—These amendments remove Trip Function 1.e, "Main Steam Line Tunnel Differential Temperature—High," from Table 3.3.6.1–1, "Primary Containment Isolation Instrumentation." Two corresponding Notes in the Actions section of Technical Specification (TS) 3.3.6.1 are also proposed for deletion. Additionally, a new TS, "Main Steam Line (MSL) Area Temperature," would be added requiring manual action when the MSL area temperature is above the temperature limit. On April 8, 2026 (ML26098A336), the licensee withdrew its applications for Dresden and Quad Cities. On July 7, 2026 (ML26188A207), the licensee withdrew its applications for Peach Bottom. On May 15, 2026 (ML26092A109), the NRC issued Amendment No. 259 for Clinton.
Public Comments Received as to Proposed NSHC (Yes/No).	No.

Constellation Energy Generation, LLC; Limerick Generating Station, Units 1 and 2; Montgomery County, PA

Docket Nos	50–352, 50–353.
Amendment Date	August 7, 2026.
ADAMS Accession No	ML26205A118.
Amendment Nos	271 (Unit1) and 234 (Unit 2).
Brief Description of Amendments	The amendments revised the technical specification surveillance requirements by removing information regarding the acceptable means for determining drywell average air temperature and placing such information in the technical specifications bases.
Public Comments Received as to Proposed NSHC (Yes/No).	No.

PSEG Nuclear LLC; Salem Nuclear Generating Station, Unit Nos. 1 and 2; Salem County, NJ

Docket Nos	50–272, 50–311.
Amendment Date	August 18, 2026.
ADAMS Accession No.	ML26181A019.
Amendment Nos.	356 (Unit 1) and 338 (Unit 2).
Brief Description of Amendments	The amendments revised emergency diesel generator (EDG) starting and load run test surveillance requirements and required actions when certain equipment is inoperable. Specifically, the amendments (1) revised the required actions for testing operable EDGs when offsite circuits are inoperable, (2) split the current surveillance requirement combining the EDG starting test and load run test into two separate surveillance requirements, and (3) revised required actions for consistency with a previously approved extended allowed outage time for the EDGs.
Public Comments Received as to Proposed NSHC (Yes/No).	No.

Tennessee Valley Authority; Browns Ferry Nuclear Plant, Units 1, 2, and 3; Limestone County, AL; Tennessee Valley Authority; Sequoyah Nuclear Plant, Units 1 and 2; Hamilton County, TN; Tennessee Valley Authority; Watts Bar Nuclear Plant, Units 1 and 2; Rhea County, TN

Docket Nos	50–259, 50–260, 50–296, 50–327, 50–328, 50–390, 50–391.
Amendment Date	August 19, 2026.
ADAMS Accession No	ML26197A196.
Amendment Nos	343 (Browns Ferry, Unit 1); 366 (Browns Ferry, Unit 2); 326 (Browns Ferry, Unit 3); 377 (Sequoyah, Unit 1); 372 (Sequoyah, Unit 2); 183 (Watts Bar, Unit 1); and 88 (Watts Bar, Unit 2).

LICENSE AMENDMENT ISSUANCES—Continued

Brief Description of Amendments	The amendments revised the Browns Ferry Nuclear Plant, Units 1, 2, and 3; Sequoyah Nuclear Plant, Units 1 and 2; and Watts Bar Nuclear Plant, Units 1 and 2, technical specifications for the Ventilation Filter Testing Program to permit the use of alternate challenge agents when testing filters and charcoal adsorber beds.
Public Comments Received as to Proposed NSHC (Yes/No).	No.
Tennessee Valley Authority; Watts Bar Nuclear Plant, Units 1 and 2; Rhea County, TN	
Docket Nos	50–390, 50–391.
Amendment Date	August 19, 2026.
ADAMS Accession No	ML26222A207.
Amendment Nos.	184 (Unit 1) and 89 (Unit 2).
Brief Description of Amendments	The amendments made various revisions to Watts Bar Nuclear Plant, Units 1 and 2, Technical Specification (TS) 3.7.3, “Main Feedwater Isolation Valves (MFIVs) and Main Feedwater Regulation Valves (MFRVs) and Associated Bypass Valves,” to make the TS consistent with the Westinghouse Standard TS as well as with the revision to TS Table 3.3.2–1, “Engineered Safety Feature Actuation System Instrumentation,” that was approved in Amendment Nos. 173 and 78, for Units 1 and 2, respectively.
Public Comments Received as to Proposed NSHC (Yes/No).	No.
Union Electric Company; Callaway Plant, Unit No. 1; Callaway County, MO	
Docket No	50–483.
Amendment Date	August 20, 2026.
ADAMS Accession No	ML26194A094.
Amendment No	243.
Brief Description of Amendment	The amendment revised the Technical Specifications (TSs) for Callaway Plant, Unit 1, to adopt the changes described in Technical Specifications Task Force (TSTF) Traveler-585, “Revise LCO [Limiting Condition for Operation] 3.0.3 to Require Managing Risk.” Specifically, the amendment revised LCO 3.0.3 to require a risk assessment and implementation of appropriate risk management actions within 6 hours of entry into LCO 3.0.3, and modified the actions and completion times associated with certain shutdown requirements. The amendment affected TS LCO 3.0.3 (LCO Applicability), TS 3.7.2 (Main Steam Isolation Valves, Main Steam Isolation Valve Bypass Valves, and Main Steam Low Point Drain Isolation Valves), TS 3.8.4 (DC [direct current] Sources—Operating), and TS 3.8.9 (Distribution Systems—Operating).
Public Comments Received as to Proposed NSHC (Yes/No).	No.
Virginia Electric and Power Company, Dominion Nuclear Company; North Anna Power Station, Units 1 and 2; Louisa County, VA	
Docket Nos	50–338, 50–339.
Amendment Date	August 25, 2026.
ADAMS Accession No	ML26208A113.
Amendment Nos.	300 (Unit 1), 283 (Unit 2).
Brief Description of Amendments	The amendments adopted Technical Specification Task Force (TSTF) Traveler-585, “Revise LCO [Limiting Condition for Operation] 3.0.3 to Require Managing Risk.”
Public Comments Received as to Proposed NSHC (Yes/No).	No.
Wolf Creek Nuclear Operating Corporation; Wolf Creek Generating Station, Unit 1; Coffey County, KS	
Docket No	50–482.
Amendment Date	August 13, 2026.
ADAMS Accession No	ML26196A262.
Amendment No	248.
Brief Description of Amendment	The amendment adopted 10 CFR 50.69, “Risk-informed categorization and treatment of structures, systems and components for nuclear power reactors.”
Public Comments Received as to Proposed NSHC (Yes/No).	No.
Wolf Creek Nuclear Operating Corporation; Wolf Creek Generating Station, Unit 1; Coffey County, KS	
Docket No	50–482.
Amendment Date	August 24, 2026.
ADAMS Accession No	ML26203A009.
Amendment No	249.
Brief Description of Amendment	The amendment revised Technical Specifications 1.1, “Definitions” and 5.5, “Programs and Manuals,” to use the Analysis and Measurement Services Corporation online monitoring (OLM) methodology as the technical basis to change from time-based surveillance frequency for channel calibrations to a condition-based calibration frequency based on OLM results.

LICENSE AMENDMENT ISSUANCES—Continued

Public Comments Received as to Proposed NSHC (Yes/No).	No.
LICENSE AMENDMENT REQUEST—REPEAT OF INDIVIDUAL FEDERAL REGISTER NOTICE	
STP Nuclear Operating Company; South Texas Project, Unit 1; Matagorda County, TX	
Docket No	50–498.
Application Date	August 6, 2026.
ADAMS Accession No	ML26218A279.
Brief Description of Amendment	The proposed amendment would, if granted, make a one-time exigent change to the Technical Specifications (TSs) to extend the allowed outage time for TS 3.7.1.7, “Main Feedwater System.” The proposed amendment is being requested to facilitate repairs to the Unit 1 train D main feedwater isolation valve and is being requested under exigent circumstances pursuant to NRC regulations.
Date & Cite of Federal Register Individual Notice.	8/26/2026 (91 FR 55125).
Expiration Dates for Public Comments & Hearing Requests.	9/9/2026 (public comments) and 10/26/2026 (hearing requests).

(Authority: 42 U.S.C. 2011 *et seq.*)

Dated: September 10, 2026.

For the Nuclear Regulatory Commission.

Ilka Berrios,

*Chief, Operating Reactor Licensing Branch
3, Division of Licensing Projects 1, Office
of Nuclear Reactor Regulation.*

[FR Doc. 2026–18783 Filed 9–14–26; 8:45 am]

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NUCLEAR REGULATORY COMMISSION

739th Meeting of the Advisory Committee on Reactor Safeguards (ACRS)

In accordance with the purposes of Sections 29 and 182b of the Atomic Energy Act (42 U.S.C. 2039, 2232(b)), the U.S. Nuclear Regulatory Commission’s (NRC) Advisory Committee on Reactor Safeguards (ACRS) will hold meetings on October 6 through 9, 2026. In addition, the ACRS is implementing Section 4.(b) of Executive Order (E.O.) 14300, “Ordering the Reform of the Nuclear Regulatory Commission,” dated May 23, 2025, which states, in part, that the functions of the ACRS shall be reduced to the minimum necessary to fulfill ACRS’s statutory obligations and that review by ACRS of permitting and licensing issues shall focus on issues that are truly novel and noteworthy. The ACRS will only undertake other work as directed by the Commission in accordance with Sections 29 and 182b of the Atomic Energy Act.

The Committee will be conducting meetings that will include some Members being physically present at the headquarters of the NRC while other Members participate remotely.

Interested members of the public are encouraged to participate remotely in any open sessions via Microsoft Teams or via phone at 301–576–2978, passcode 359906262#. A more detailed agenda, including the Microsoft Teams link, may be found at the ACRS public website at www.nrc.gov/reading-rm/doc-collections/acrs/agenda/index.html. If you would like the Microsoft Teams link forwarded to you, please contact: Quynh.Nguyen@nrc.gov or Lawrence.Burkhart@nrc.gov.

Tuesday, October 6, 2026

1:00 p.m.–1:10 p.m.: Opening Remarks by the ACRS Chairman (Open)—The ACRS Chairman will make opening remarks regarding the conduct of the meeting.

1:10 p.m.–6:00 p.m.: Proposed Rulemaking on Regulatory Enhancements for Reactor Licensing, Decommissioning, and Operational Oversight (Related to Executive Order (E.O.) 14300)/Preparation of Reports (Open)—The Committee will hear presentations from and have discussions with NRC staff regarding the subject topic.

Wednesday, October 7, 2026

8:30 a.m.–1:00 p.m.: Long Mott Generating Station Construction Permit Application (Open/Closed)—The Committee will hear presentations from and have discussions with NRC staff and applicant representatives regarding the subject topic. [Note: Pursuant to 5 U.S.C. 552b(c)(4), a portion of this session may be closed in order to discuss and protect information designated as proprietary.]

1:00 p.m.–6:00 p.m.: Committee Deliberation on the Long Mott Generating Station Construction Permit

Application (Open/Closed)—The Committee will deliberate on the above subject topic. [Note: Pursuant to 5 U.S.C. 552b(c)(4), a portion of this session may be closed in order to discuss and protect information designated as proprietary.]

Thursday, October 8, 2026

8:30 a.m.–6:00 p.m.: Report Preparation and Committee Deliberation/Planning and Procedures Session/Future ACRS Activities/Reconciliation of ACRS Comments and Recommendations (Open/Closed)—The Committee will discuss planning and procedures topics, including items proposed for consideration by the Full Committee during future ACRS meetings; deliberate; and proceed to preparation of reports. [Note: Pursuant to 5 U.S.C. 552b(c)(2), a portion of this session may be closed to discuss organizational and personnel matters that relate solely to internal personnel rules and practices of the ACRS.]. [Note: Pursuant to 5 U.S.C. 552b(c)(4), a portion of this session may be closed in order to discuss and protect information designated as proprietary.]

Friday, October 9, 2026

8:30 a.m.–6:00 p.m.: Report Preparation and Committee Deliberation/Planning and Procedures Session/Future ACRS Activities/Reconciliation of ACRS Comments and Recommendations (Open/Closed)—The Committee will