

Title: FERC–549D, Quarterly Transportation and Storage Report for Intrastate Natural Gas and Hinshaw Pipelines.

OMB Control No.: 1902–0253.

Type of Request: Three-year extension of the FERC–549D information collection requirements with no changes to the current reporting requirements.

Abstract: The reporting requirements under FERC–549D are required to carry out the Commission's policies in accordance with the general authority in Section 1(c) of the Natural Gas Act (NGA) ¹ and Section 311 of the Natural Gas Policy Act of 1978 (NGPA).² This collection promotes transparency by making available intrastate and Hinshaw pipeline transactional information. The Commission collects

the data on a standardized form with all requirements outlined in 18 CFR 284.126.

The FERC–549D collects the following information:

- Full legal name and identification number of the shipper receiving service, including whether the pipeline and the shipper are affiliated;
- Type of service performed;
- The rate charged under each contract;
- The primary receipt and delivery points for each contract;
- The quantity of natural gas the shipper is entitled to transport, store, or deliver for each transaction;
- The duration of the contract, specifying the beginning and (for firm contracts only) ending month and year of current agreement;

- Total volumes transported, stored, injected or withdrawn for the shipper; and

- Annual revenues received for each shipper, excluding revenues from storage services.

Filers submit the Form–549D on a semi-annually basis.

Type of Respondents: Intrastate natural gas pipelines under NGPA Section 311 authority and Hinshaw pipelines.

*Estimate of Annual Burden:*³ The Commission estimates the annual public reporting burden and cost⁴ for FERC–549D as shown in the following table: FERC–549D (Quarterly Transportation and Storage Report for Intrastate Natural Gas and Hinshaw Pipelines)

FERC–549D—QUARTERLY TRANSPORTATION AND STORAGE REPORT FOR INTRASTATE NATURAL GAS AND HINSHAW PIPELINES

	Average annual number of respondents	Average annual number of responses per respondent	Average annual total number of responses	Average burden hrs. & cost (\$) per response	Total annual burden hours & total annual cost (\$) (rounded)	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
PDF filings	134	2	268	12.5 hrs.; 1,275	3,350 hrs.; 341,700 ...	\$2,550
Total			268		3,350 hrs.; 341,700 ...	

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: September 10, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026–18870 Filed 9–14–26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following Electric Corporate filings:

Docket Numbers: EC26–139–000.

Applicants: TENASKA GEORGIA PARTNERS, L.P., Gulf Pacific Power, LLC.

Description: Supplement to 08/03/2026, Joint Application for Authorization Under Section 203 of the Federal Power Act of Tenaska Georgia Partners, L.P., et al.

Filed Date: 9/8/26.

Accession Number: 20260908–5368.

Comment Date: 5 p.m. ET 9/18/26.

Docket Numbers: EC26–166–000.

Applicants: GSP Newington LLC, GSP White Lake LLC, GSP Lost Nation LLC, Gate City Power Holdings II LLC.

Description: Joint Application for Authorization Under Section 203 of the

Federal Power Act of GSP Newington LLC, et al.

Filed Date: 9/9/26.

Accession Number: 20260909–5244.

Comment Date: 5 p.m. ET 9/30/26.

Take notice that the Commission received the following Electric Rate filings:

Docket Numbers: ER23–628–006.

Applicants: Bellflower Solar 1, LLC.

Description: Compliance filing:

Compliance Filing to be effective 10/1/2023.

Filed Date: 9/10/26.

Accession Number: 20260910–5071.

Comment Date: 5 p.m. ET 10/1/26.

Docket Numbers: ER26–3743–000.

Applicants: Southwest Power Pool, Inc.

Description: 205(d) Rate Filing: 4999 San Juan Mesa Wind Project GIA to be effective 8/25/2026.

Filed Date: 9/10/26.

Accession Number: 20260910–5034.

Comment Date: 5 p.m. ET 10/1/26.

Docket Numbers: ER26–3744–000.

Applicants: PJM Interconnection, L.L.C.

¹ 15 U.S.C. 717(c).

² 15 U.S.C. 3371.

³ The Commission defines burden as the total time, effort, or financial resources expended by

persons to generate, maintain, retain, or disclose or provide information to or for a federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

⁴ The Commission staff estimates that the industry's hourly cost for wages plus benefits is similar to the Commission's \$102.00 FY 2026 average hourly cost for wages and benefits.

Description: 205(d) Rate Filing: Original NSA, Service Agreement No. 8050; Queue No. AC2–079 to be effective 11/10/2026.

Filed Date: 9/10/26.

Accession Number: 20260910–5060.

Comment Date: 5 p.m. ET 10/1/26.

Docket Numbers: ER26–3745–000.

Applicants: PJM Interconnection, L.L.C.

Description: 205(d) Rate Filing: Amendment to GIA, Service Agreement No. 7302; AF1–272 to be effective 11/10/2026.

Filed Date: 9/10/26.

Accession Number: 20260910–5100.

Comment Date: 5 p.m. ET 10/1/26.

Docket Numbers: ER26–3746–000.

Applicants: CPV Energy & Marketing Services, LLC.

Description: 205(d) Rate Filing: Application for Market-Based Rate Authority to be effective 11/9/2026.

Filed Date: 9/10/26.

Accession Number: 20260910–5155.

Comment Date: 5 p.m. ET 10/1/26.

Docket Numbers: ER26–3747–000.

Applicants: PacifiCorp.

Description: 205(d) Rate Filing: Surplus LGIA Escalante III (SA No. 1108) to be effective 9/11/2026.

Filed Date: 9/10/26.

Accession Number: 20260910–5158.

Comment Date: 5 p.m. ET 10/1/26.

Docket Numbers: ER26–3748–000.

Applicants: Puget Sound Energy, Inc.

Description: 205(d) Rate Filing: Refiling agreements into Miscellaneous Tariffs and Service Agreements to be effective 5/1/2026.

Filed Date: 9/10/26.

Accession Number: 20260910–5213.

Comment Date: 5 p.m. ET 10/1/26.

Docket Numbers: ER26–3749–000.

Applicants: EDPR CA Solar Park VI LLC.

Description: Initial Rate Filing: Large Generator Interconnection Agreement Co-Tenancy Agreement to be effective 9/11/2026.

Filed Date: 9/10/26.

Accession Number: 20260910–5222.

Comment Date: 5 p.m. ET 10/1/26.

Docket Numbers: ER26–3750–000.

Applicants: Public Service Company of Colorado.

Description: Petition for Limited Waiver of Public Service Company of Colorado.

Filed Date: 9/8/26.

Accession Number: 20260908–5370.

Comment Date: 5 p.m. ET 9/29/26.

Take notice that the Commission received the following Electric Securities filings:

Docket Numbers: ES26–75–000.

Applicants: Horizon West Transmission, LLC.

Description: Application Under Section 204 of the Federal Power Act for Authorization to Issue Securities of Horizon West Transmission, LLC.

Filed Date: 9/10/26.

Accession Number: 20260910–5201.

Comment Date: 5 p.m. ET 10/1/26.

Docket Numbers: PA02–2–000.

Applicants: The Williams Companies, Inc.

Description: Petition of The Williams Companies, Inc. Respecting Document Retention Obligation.

Filed Date: 8/31/26.

Accession Number: 20260831–5324.

Comment Date: 5 p.m. ET 9/21/26.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Dated: September 10, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026–18843 Filed 9–14–26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[RD26–9–000]

North American Electric Reliability Corporation; Order Approving Reliability Standard CIP–014–4

1. On July 16, 2026, the North American Electric Reliability Corporation (NERC), the Commission-certified Electric Reliability Organization (ERO), submitted a

petition seeking approval of proposed Reliability Standard CIP–014–4 (Physical Security). NERC also requests approval of the associated implementation plan, violation risk factors, and violation severity levels, as well as the retirement of the currently effective Reliability Standard CIP–014–3.¹ For the reasons discussed below, pursuant to section 215(d)(2) of the Federal Power Act (FPA),² we grant the requested approvals.

I. Background

A. Section 215 and Mandatory Reliability Standards

2. Section 215 of the FPA provides that the Commission may certify an ERO, the purpose of which is to establish and enforce Reliability Standards, subject to Commission review and approval.³ Once approved, the Reliability Standards may be enforced by the ERO, subject to Commission oversight, or by the Commission independently.⁴ Pursuant to section 215 of the FPA, the Commission established a process to select and certify an ERO⁵ and subsequently certified NERC as the ERO.⁶

B. Physical Security Reliability Standards

3. In Order No. 802, issued in November 2014, the Commission approved the Physical Security Reliability Standard CIP–014–1.⁷ The stated purpose of the currently effective version of the Physical Security Reliability Standard is to “identify and protect Transmission stations and Transmission substations, and their associated primary control centers, that if rendered inoperable or damaged as a result of a physical attack could result in instability, uncontrolled separation, or Cascading within an Interconnection.”⁸ The Physical Security Reliability Standard applies to

¹ NERC Petition at 2; Ex. B (Implementation Plan); Ex. E (VRF/VSL Analysis).

² 16 U.S.C. 824o(d)(2).

³ *Id.* § 824a.

⁴ *Id.* § 824o(e).

⁵ *Rules Concerning Certification of the Elec. Reliability Org.; & Procs. for the Establishment, Approval, and Enf't of Elec. Reliability Standards*, Order No. 672, 114 FERC ¶ 61,104, *order on reh'g*, Order No. 672–A, 114 FERC ¶ 61,328 (2006).

⁶ *N. Am. Elec. Reliability Corp.*, 116 FERC ¶ 61,062, *order on reh'g and compliance*, 117 FERC ¶ 61,126 (2006), *aff'd sub nom. Alcoa Inc. v. FERC*, 564 F.3d 1342 (D.C. Cir. 2009) (certifying NERC as the ERO responsible for the development and enforcement of mandatory Reliability Standards).

⁷ *Physical Sec. Reliability Standard*, Order No. 802, 149 FERC ¶ 61,140 (2014), *reh'g denied*, 151 FERC ¶ 61,066 (2015).

⁸ Reliability Standard CIP–014–3 (Physical Security), Section A.3, Purpose.