

cost for this information collection as follows:

FERC-556—CERTIFICATION OF QUALIFYING FACILITY STATUS FOR A SMALL POWER PRODUCTION OR COGENERATION FACILITY

Facility type	Filing type	Number of respondents	Number of responses per respondent	Total number of responses	Average burden hours & cost per response ⁴	Total annual burden hours & total annual cost (rounded)	Cost per respondent (\$)(rounded)
		(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Cogeneration Facility >1 MW ⁵ .	Self-certification ...	50	2.14	107	3.54 hrs; \$361.08	378.78 hrs; \$38,635.56	772.71
Cogeneration Facility >1 MW.	Application for FERC certification.	0	2.14	0	50 hrs; \$5,100	0 hrs; \$0	0
Small Power Production Facility >1 MW.	Self-certification ...	2,924	2.14	6,257.36	3.54 hrs; \$361.08	22,151.05 hrs; \$2,259,407.55	772.71
Small Power Production Facility >1 MW.	Application for FERC certification.	0	2.14	0	50 hrs; \$5,100	0 hrs; \$0	0
Cogeneration and Small Power Production Facility ≤1 MW ⁶ .	Self-certification ...	1,422	2.14	3,043.08	3.54 hrs; \$361.08	10,772.50 hrs; \$1,098,795.33	772.71
Total		4,396		9,407.44		33,302 hrs; \$3,396,837.66	

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: September 10, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-18871 Filed 9-14-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1894-238]

Dominion Energy South Carolina, Inc.; Notice of Availability of Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission or FERC) regulations, 18 CFR part 380, Commission staff reviewed Dominion Energy South Carolina, Inc.'s (licensee) application to amend the Turbine Venting Plan (Plan) for the Parr Hydroelectric Project No. 1894 and have prepared an Environmental Assessment (EA) for the project.¹ The licensee requests Commission approval to amend the project's Plan such that the seasonal turbine venting window specified in the Plan, currently June 15 through August 31, be modified to June 15 through October 31, to increase dissolved oxygen levels downstream of Parr Shoals Dam. The licensee also requests Commission approval to amend Article 401(b), so that it is consistent with the turbine venting window described above in the amended Plan. The project is located on the Broad River in Newberry and Fairfield counties, South Carolina, and occupies federal lands managed by the U.S. Forest Service

(USFS) within the Sumter National Forest.

The EA contains Commission staff's analysis of the potential environmental effects of the proposed amendment, alternatives to the proposed action, and concludes that the proposed amendment would not constitute a major federal action that would significantly affect the quality of the human environment.

The EA may be viewed on the Commission's website at <http://www.ferc.gov> using the "elibrary" link. Enter the docket number (P-1894-238) in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

All comments must be filed by October 13, 2026, 5:00 p.m. Eastern Time.

The Commission strongly encourages electronic filing. Please file comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. For assistance, please contact FERC Online Support. In lieu of

⁴ The Commission staff believes that industry is similarly situated in terms of wages and benefits. Therefore, cost estimates are based on FERC's 2026 average annual wage (and benefits) for a full-time employee of \$213,003 (or \$102.00/hour).

⁵ MW = megawatt.

⁶ The regulation at 18 CFR 292.203(d) exempts small power production facilities and cogeneration facilities from self-certification if they have a net power production capacity of 1 MW or less. However, we are disclosing burdens for these filings because some facilities seek status as qualifying facilities regardless of their capacity.

¹ The unique identification number for documents relating to this environmental review is EAXX-019-20-000-1782995106.

electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-1894-238.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

For further information, contact Ms. Joy Kurtz at 202-502-6760 or joy.kurtz@ferc.gov.

(Authority: 18 CFR 2.1)

Dated: September 10, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-18869 Filed 9-14-26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC26-37-000]

Commission Information Collection Activities (FERC-561); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently

approved information collection FERC-561 (OMB Control No. 1902-0099), Annual Report of Interlocking Directorates. The comment period ended on September 8, 2026, with no comments received. There were no changes to the reporting requirements.

DATES: Comments on the collection of information are due October 15, 2026.

ADDRESSES: Send written comments on FERC-561 to OMB through https://www.reginfo.gov/public/do/PRA/icrPublicCommentRequest?ref_nbr=202608-1902-008. You can also visit <https://www.reginfo.gov/public/do/PRAMain> and use the drop-down under "Currently under Review" to select the "Federal Energy Regulatory Commission" where you can see the open opportunities to provide comments. Comments should be sent within 30 days of publication of this notice.

Please submit a copy of your comments to the Commission via email to DataClearance@FERC.gov. You must specify Docket No. (IC26-37-000) and the FERC Information Collection number (FERC-561) in your email. If you are unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- **Mail via U.S. Postal Service Only:**

Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- **All other delivery methods:** Federal Energy Regulatory Commission, Secretary of the Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Docket: To view comments and issuances in this docket, please visit <https://elibrary.ferc.gov/eLibrary/search>. Once there, you can also sign up for automatic notification of activity in this docket.

FOR FURTHER INFORMATION CONTACT:

Contact: Kayla Williams at DataClearance@FERC.gov, telephone at (202) 502-6468.

SUPPLEMENTARY INFORMATION:

Title: FERC-561, Interlocking Directorates.

OMB Control No.: 1902-0099.

Abstract: The FERC Form 561 responds to the Federal Power Act (FPA) requirements for annual reporting of similar types of positions which public utility officers and directors hold with financial institutions, insurance companies, utility equipment and fuel providers, and with any of an electric utility's 20 largest purchasers of electric energy (i.e., the 20 entities with high expenditures of electricity). The FPA specifically defines most of the information elements in the Form 561 including the information that must be filed, the required filers, the directive to make the information available to the public, and the filing deadline.

The Commission uses the information required by 18 CFR 131.31 and collected by the Form 561 to implement the FPA requirement that those who are authorized to hold interlocked directorates annually disclose all the interlocked positions held within the prior year. The Form 561 data identifies persons holding interlocking positions between public utilities and other entities, allows the Commission to review these interlocking positions, and allows identification of possible conflicts of interest.

Type of Respondents: Each officer or director of a public utility also holding the position of officer, director, partner, appointee, or representative of any other entity listed in section 305(c)(2) of the FPA (including but not limited to organizations primarily engaged in the business of providing financial services or credit, insurance companies, security underwriters, electrical equipment suppliers, fuel provider, and any entity which is controlled by one or more of these entities).

Estimate of Annual Burden: The Commission estimates the total annual burden and cost ¹ for this information collection as follows:

FERC FORM 561—ANNUAL REPORT OF INTERLOCKING DIRECTORATES

Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response	Total annual burden hours & total annual cost	Cost per respondent (\$)
(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
2,700	1	2,700	0.25 hrs.; 25.50	675 hrs.; \$68,850	\$25.50

¹ Commission staff estimates that the industry's skill set and cost (for wages and benefits) for FERC-561 are approximately the same as the

Commission's average cost. The FERC 2026 average salary plus benefits for one FERC full-time

equivalent (FTE) is \$213,003/year (or \$102.00/hour).