Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: September 10, 2026.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2026–18873 Filed 9–14–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC26–38–000]

Commission Information Collection Activities (FERC–912); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection FERC–912 (1902–0237), PURPA Section 210(m) Notification Requirements Applicable to Cogeneration and Small Power Production Facilities. The comment period ended on September 8, 2026, with no comments received. There are no changes to the reporting requirements.

DATES: Comments on the collection of information are due October 15, 2026.

ADDRESSES: Send written comments on FERC–912 to OMB through *https://www.reginfo.gov/public/do/PRA/icrPublicCommentRequest?ref_nbr=202608-1902-009.* You can also visit *https://www.reginfo.gov/public/do/PRAMain* and use the drop-down under ''Currently under Review'' to select the ''Federal Energy Regulatory Commission'' where you can see the open opportunities to provide comments. Comments should be sent within 30 days of publication of this notice.

Please submit a copy of your comments to the Commission via email to *DataClearance@FERC.gov.* You must specify Docket No. (IC26–38–000) and the FERC Information Collection number (FERC–912) in your email. If you are unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service Only:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street, NE, Washington, DC 20426.
- *All other delivery methods:* Federal Energy Regulatory Commission, Secretary of the Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Docket: To view comments and issuances in this docket, please visit *https://elibrary.ferc.gov/eLibrary/search.* Once there, you can also sign up for automatic notification of activity in this docket.

FOR FURTHER INFORMATION CONTACT: Contact: Kayla Williams at *DataClearance@FERC.gov,* telephone at (202) 502–6468.

SUPPLEMENTARY INFORMATION:

Title: FERC–912, PURPA Section 210(m) Notification Requirements Applicable to Cogeneration and Small Power Production Facilities.

OMB Control No.: 1902–0237.

Type of Request: Three-year extension of the FERC–912 information collection requirements with no changes to the current reporting requirements.

Abstract: On August 8, 2005, the Energy Policy Act of 2005 (EPAct 2005) [1] was signed into law. Section 1253(a) of EPAct 2005 amended Section 210 of the Public Utility Regulatory Policies Act of 1978 (PURPA) by adding subsection ''(m),'' which provides, based on a specified showing, for the termination and subsequent reinstatement of an electric utility's obligation to purchase from, and sell energy and capacity to, qualifying facilities (QFs). In 2019, the Commission revised its regulations in 18 CFR 292.309—292.313 in Docket No. RM19–15–000 to account for industry changes. These industry changes include: the decrease in reliance on oil and natural gas, the increase of natural gas supply due to access of shale reserves, and the decreasing costs of renewable energy sources. Due to the modifications in the rulemaking, the Commission revised its information collection requirements. The Commission now collects the following information on FERC Form 912:

- § *292.310:* an electric utility's application for the *termination of its obligation* to purchase energy from a QF,
- § *292.311:* an affected entity or person's application to the Commission for an order *reinstating the electric utility's obligation* to purchase energy from a QF,
- § *292.312:* an electric utility's application for the *termination of its obligation* to sell energy and capacity to QFs, and
- § *292.313:* an affected entity or person's application to the Commission for an order *reinstating the electric utility's obligation* to sell energy and capacity to QFs.[2]

Type of Respondents: Electric utilities.

Estimate of Annual Burden: [3] The Commission estimates the total Public Reporting Burden and cost for this information collection as follows:

[1] Public Law 109–58, 119 Stat. 594 (2005).

[2] 18 CFR 292.311 and 292.313.

[3] Burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 CFR 1320.3.

FERC–912 (IC22–9–000)—COGENERATION AND SMALL POWER PRODUCTION, PURPA SECTION 210(m) REGULATIONS FOR TERMINATION OR REINSTATEMENT OF OBLIGATION TO PURCHASE OR SELL

	Number of respondents (1)	Number of responses per respondent (2)	Total number of responses (1) × (2) = (3)	Average burden hours & average cost per response ($)[4] (4)	Total annual burden hours & total annual cost ($) (3) × (4) = (5)	Cost per respondent ($) (5) ÷ (1) = (6)
Termination of obligation to purchase	4	1.5	6	12 $1,224	72 $7,344	$1,836
Reinstatement of obligations to purchase	0	0	0	0 $0	0 $0	0
Termination of obligation to sell	2	1	2	8 $816	16 $1,632	816
Reinstatement of obligation to sell	0	0	0	0 $0	0 $0	0
Total	....	....	8		88 hours $8,976	2,652

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: September 10, 2026.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2026–18872 Filed 9–14–26; 8:45 am]

BILLING CODE 6717–01–P

FEDERAL RESERVE SYSTEM

[Docket No. OP–1880]

Proposed Third-Party Risk Management Guide for Traditional Community Banking Organizations

AGENCY: The Board of Governors of the Federal Reserve System (Board).

ACTION: Proposed guidance and request for comment.

SUMMARY: The Board invites comment on a proposed guide for traditional community banking organizations on managing risks associated with third-party relationships. The proposed guide would reflect the Board's supervisory experience and lessons learned through examining community banking organizations' third-party risk management practices. In particular, the proposed guide would discuss the key risks faced by traditional community banking organizations in their third-party relationships in general and in relation to particular categories of third-party relationships most common to traditional community banking organizations.

DATES: Comments must be received on or before November 16, 2026.

ADDRESSES: You may submit comments, identified by Docket No. OP–1880 by any of the following methods:

- *Agency Website: https://www.federalreserve.gov/apps/proposals/.* Follow the instructions for submitting comments, including attachments. *Preferred Method.*
- *Mail:* Benjamin W. McDonough, Secretary, Board of Governors of the Federal Reserve System, 20th Street and Constitution Avenue NW, Washington, DC 20551.
- *Hand Delivery/Courier:* Same as mailing address.
- *Other Means: publiccomments@frb.gov.* You must include docket number in the subject line of the message.

Comments received are subject to public disclosure. In general, comments received will be made available on the Board's website at *https://www.federalreserve.gov/apps/proposals/* without change and will not be modified to remove personal or business information including confidential, contact, or other identifying information. Comments should not include any information such as confidential information that would be not appropriate for public disclosure. Public comments may also be viewed electronically or in person in Room M–4365A, 2001 C St. NW, Washington, DC 20551, between 9 a.m. and 5 p.m. during Federal business weekdays.

FOR FURTHER INFORMATION CONTACT: Juan Climent, Deputy Associate Director, (202) 460–2180, Jeff Ernst, Manager, (202) 369–9439, Allison Boller, Sr., Financial Institution Policy Analyst II, (202) 253–4686, Joseph Vall-Llobera, Director of Examinations, (470) 733–1198, Division of Supervision and Regulation; or Claudia Von Pervieux, Special Counsel, (202) 469–1020, Benjamin Nuyens, Senior Counsel, (202) 909–7574, Legal Division; Board of Governors of the Federal Reserve System, 20th Street and Constitution Avenue NW, Washington, DC 20551.

SUPPLEMENTARY INFORMATION:

I. Overview

As described elsewhere in today's **Federal Register**, the Board, the Federal Deposit Insurance Corporation, the Office of the Comptroller of the Currency, and the National Credit

[4] The estimates for cost per response are derived using the following formula: Average Burden Hours per Response * $102.00 per Hour = Average Cost per Response. The hourly cost figure comes from the FERC average salary ($213,003/year). Commission staff believes the 2026 FERC average salary to be a representative wage for industry respondents.