

The supplemental EIS will present BLM's independent analysis of the issues. The Commission and the following other entities will cooperate with BLM in preparing the supplemental EIS: Reclamation, the U.S. Fish and Wildlife Service (FWS), the U.S. Army Corps of Engineers (Corps), the Western Area Power Administration, the Saratoga-Encampment-Rawlins Conservation District, the Medicine Bow Conservation District, and the Board of Carbon County Commissioners.

Per 43 CFR 1610.2(e), a draft supplemental EIS would be issued for a 90-day comment period. Any draft and final supplemental EIS will be available in electronic format in the public record through eLibrary.⁴ If eSubscribed, you will receive instant email notification when the environmental document is issued.

The BLM will provide additional opportunities for public participation consistent with the NEPA and land use planning processes, including a 90-day comment period (per 43 CFR 1610.2(e)) on the Draft RMPA and supplemental EIS and will provide a concurrent 30-day public protest period and 60-day Governor's consistency review on the Proposed RMPA. BLM anticipates the Proposed RMPA and final supplemental EIS will be available for public protest of the Proposed RMPA Summer 2027 with an Approved RMPA and Record of Decision.

Alternatives Under Consideration

As part of the review in the supplement EIS, BLM staff will consider a range of reasonable alternatives that are technically and economically feasible and meet the purpose and need for the proposed action. Alternatives that do not meet these requirements will be summarized and dismissed from further consideration in the supplemental EIS document.

The BLM will incorporate by reference the action alternatives from the Seminole Project final EIS that cover the BLM ROW application. In its description of the proposed action, the BLM may describe additional design features from the ROW application. The alternatives may consider additional mitigation measures to protect BLM-administered public lands and land users.

The BLM will consider amending land use plan decisions, allocations, and management direction to adequately address management of Visual Resource

Management and Big Game Crucial Ranges.

The alternatives BLM is considering may be expanded based on the comments received, provided they meet the required criteria. With this notice, BLM asks commenters to identify other potential reasonable alternatives for consideration.

Schedule for Environmental Review

This Notice of Intent identifies the planned schedule for completion of the draft and final supplemental EISs for the project, which is based on an issuance of the draft supplemental EIS on January 14, 2026, opening a 90-day public comment period.⁵

Issuance of Notice of Availability of the draft supplemental EIS January 14, 2027

Issuance of Notice of Availability for the final supplemental EIS July 16, 2027

The project is covered under Title 41 of the Fixing America's Surface Transportation Act (FAST-41). Under FAST-41, agencies are to publish completion dates for all federal environmental reviews and authorizations. This notice identifies the Commission's anticipated schedule for issuance of the final order for the project, which is based on the revised issuance date for the final supplemental EIS. We currently anticipate issuing the final order for the project no later than:

Issuance of the License Order—October 21, 2027

Additional Information

Additional information about the project is available on the FERC website at www.ferc.gov using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the Docket No. P-14787 in the "Docket Number" field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or (866) 208-3676, or for TTY, contact (202) 502-8659.

Any questions regarding this notice may be directed to Michael Tust at (202) 502-6522 or michael.tust@ferc.gov. Questions pertaining to BLM's processes, including for the RMPA, should be directed to Kris Kirby, acting BLM Wyoming State Director, at kkirby@blm.gov.

(Authority: 18 CFR 2.1)

Dated: September 11, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-18988 Filed 9-15-26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP26-544-000]

Vinton Dome Storage Hub, LLC; Notice of Schedule for the Preparation of an Environmental Assessment for the Vinton Dome Storage Hub Project

On June 22, 2026, Vinton Dome Storage Hub, LLC (Vinton Dome) filed an application in Docket No. CP26-544-000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to construct a new natural gas storage facility in Calcasieu Parish, Louisiana as part of the Vinton Dome Storage Hub Project (Project). Via the proposed Project, Vinton Dome would construct a natural gas storage facility designed for the injection and storage of natural gas in underground solution-mined salt caverns and the withdrawal of stored natural gas for delivery to interstate natural gas transmission pipelines. The storage facility would be supplied by four 24-inch-diameter, new bidirectional natural gas pipelines that would interconnect with existing and planned interstate gas transmission pipelines owned and operated by others. Vinton Dome states the facility would provide a total underground storage capacity of approximately 63.5 billion cubic feet (Bcf) of natural gas, with a working gas capacity of 44.5 Bcf.

On June 30, 2026, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's environmental document for the Project.

This notice identifies Commission staff's intention to prepare an environmental assessment (EA) for the Project and the planned schedule for the completion of the environmental review.¹ The EA will be issued for a 30-day comment period.

¹ For tracking purposes under the National Environmental Policy Act, the unique identification

⁴ For instructions on connecting to eLibrary, refer to the *Additional Information* section of this notice this notice.

⁵ The project schedule includes a 90-day comment period for the draft supplemental EIS to accommodate BLM's requirements under its regulations at 43 CFR 1610.2(e).

Schedule for Environmental Review

Issuance of EA—January 29, 2027
90-day Federal Authorization Decision
Deadline²—April 29, 2027

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

The Vinton Dome Storage Hub Project would consist of the following facilities:

- five salt dome storage caverns, each 8.9 Bcf in working gas capacity and 3.8 Bcf in bas capacity for a total per cavern capacity of 12.7 Bcf;
- six raw groundwater withdrawal and six class II brine disposal wells, including associated pumping and pipeline systems;
- one cavern leaching plant;
- one 55,000-horsepower (hp) compressor station with 10 Caterpillar 3616 natural gas driven reciprocating compressor engines at 5,500 hp per unit, with appurtenant and auxiliary equipment;
- a northern header system, consisting of approximately 16.02-mile-long dual 24-inch-diameter, bidirectional natural gas pipelines and six interconnects with other interstate gas transmission pipelines with metering and regulation stations;
- and an eastern header system, consisting of approximately 16.27-mile-long dual 24-inch-diameter, bidirectional natural gas pipelines, three interconnects with metering and regulation stations, and three dual 24-inch-diameter, bidirectional natural gas lateral pipelines totaling approximately 0.88 mile to interconnect with four existing interstate gas transmission pipelines and metering and regulation stations.

Background

On July 29, 2026, the Commission issued a *Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Vinton Dome Storage Hub Project* (Notice of Scoping). The Notice of Scoping was sent to affected landowners; federal, state, and local

government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. The Commission received comments regarding concerns over cumulative effects of natural gas facilities in the vicinity; effects on groundwater, local water supplies, wetlands, and waterways; as well as comments regarding effects on impacted communities. Commentors also requested more transparency of privileged and confidential information and questioned whether Vinton Dome has the qualifications to construct a natural gas storage facility. All substantive comments received will be addressed in the EA.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This service provides automatic notification of filings made to subscribed dockets, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

Additional information about the Project is available from the FERC website (www.ferc.gov). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" excluding the last three digits (*i.e.*, CP26-544), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

(Authority: 18 CFR 2.1)

Dated: September 11, 2026.

Debbie-Anne A. Reese,

Secretary.

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Combined Notice of Filings #1**

Take notice that the Commission received the following Exempt Wholesale Generator filings:

- Docket Numbers:* EG26-312-000.
Applicants: Blue Branch Solar, LLC.
Description: Blue Branch Solar, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.
Filed Date: 9/11/26.
Accession Number: 20260911-5183.
Comment Date: 5 p.m. ET 10/2/26.
- Docket Numbers:* EG26-313-000.
Applicants: Blue Jay Road Solar, LLC.
Description: Blue Jay Road Solar, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.
Filed Date: 9/11/26.
Accession Number: 20260911-5185.
Comment Date: 5 p.m. ET 10/2/26.
- Docket Numbers:* EG26-314-000.
Applicants: Lapis Solar, LLC.
Description: Lapis Solar, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.
Filed Date: 9/11/26.
Accession Number: 20260911-5189.
Comment Date: 5 p.m. ET 10/2/26.
- Take notice that the Commission received the following Complaints and Compliance filings in EL Dockets:
- Docket Numbers:* EL26-107-000.
Applicants: Lanyard Power Holdings, LLC v. PJM Interconnection, L.L.C.
Description: Complaint of Lanyard Power Holdings, LLC v. PJM Interconnection, L.L.C.
Filed Date: 9/9/26.
Accession Number: 20260909-5237.
Comment Date: 5 p.m. ET 9/29/26.
- Take notice that the Commission received the following Electric Rate filings:

- Docket Numbers:* ER15-1365-005.
Applicants: Morris Cogeneration, LLC.
Description: Morris Cogeneration, LLC, submits Informational Filing Pursuant to Schedule 2 of the PJM Interconnection, L.L.C. Tariff and Requests for Waiver, Expedited Action and Confidential Treatment.
Filed Date: 9/4/26.
Accession Number: 20260904-5233.
Comment Date: 5 p.m. ET 9/25/26.
- Docket Numbers:* ER26-1676-002.
Applicants: Midcontinent Independent System Operator, Inc.
Description: Compliance filing: 2026-09-11 Compliance Rate Schedule 61 MISO-ComEd-PJM CRAF Agmt to be effective 6/1/2026.

number for documents relating to this environmental review is EAXX-019-20-000-1788277538.

² The Commission's deadline applies to the decisions of other federal agencies, and state agencies acting under federally delegated authority, that are responsible for federal authorizations, permits, and other approvals necessary for proposed projects under the Natural Gas Act. Per Title 18 Code of Federal Regulations 157.22(a), the Commission's deadline for other agency's decisions applies unless a schedule is otherwise established by federal law.