

Schedule for Environmental Review

Issuance of EA—January 29, 2027
90-day Federal Authorization Decision
Deadline²—April 29, 2027

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

The Vinton Dome Storage Hub Project would consist of the following facilities:

- five salt dome storage caverns, each 8.9 Bcf in working gas capacity and 3.8 Bcf in bas capacity for a total per cavern capacity of 12.7 Bcf;
- six raw groundwater withdrawal and six class II brine disposal wells, including associated pumping and pipeline systems;
- one cavern leaching plant;
- one 55,000-horsepower (hp) compressor station with 10 Caterpillar 3616 natural gas driven reciprocating compressor engines at 5,500 hp per unit, with appurtenant and auxiliary equipment;
- a northern header system, consisting of approximately 16.02-mile-long dual 24-inch-diameter, bidirectional natural gas pipelines and six interconnects with other interstate gas transmission pipelines with metering and regulation stations;
- and an eastern header system, consisting of approximately 16.27-mile-long dual 24-inch-diameter, bidirectional natural gas pipelines, three interconnects with metering and regulation stations, and three dual 24-inch-diameter, bidirectional natural gas lateral pipelines totaling approximately 0.88 mile to interconnect with four existing interstate gas transmission pipelines and metering and regulation stations.

Background

On July 29, 2026, the Commission issued a *Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Vinton Dome Storage Hub Project* (Notice of Scoping). The Notice of Scoping was sent to affected landowners; federal, state, and local

government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. The Commission received comments regarding concerns over cumulative effects of natural gas facilities in the vicinity; effects on groundwater, local water supplies, wetlands, and waterways; as well as comments regarding effects on impacted communities. Commentors also requested more transparency of privileged and confidential information and questioned whether Vinton Dome has the qualifications to construct a natural gas storage facility. All substantive comments received will be addressed in the EA.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This service provides automatic notification of filings made to subscribed dockets, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

Additional information about the Project is available from the FERC website (www.ferc.gov). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" excluding the last three digits (*i.e.*, CP26-544), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

(Authority: 18 CFR 2.1)

Dated: September 11, 2026.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2026-18991 Filed 9-15-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Combined Notice of Filings #1**

Take notice that the Commission received the following Exempt Wholesale Generator filings:

Docket Numbers: EG26-312-000.
Applicants: Blue Branch Solar, LLC.
Description: Blue Branch Solar, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.
Filed Date: 9/11/26.
Accession Number: 20260911-5183.
Comment Date: 5 p.m. ET 10/2/26.
Docket Numbers: EG26-313-000.
Applicants: Blue Jay Road Solar, LLC.
Description: Blue Jay Road Solar, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.
Filed Date: 9/11/26.
Accession Number: 20260911-5185.
Comment Date: 5 p.m. ET 10/2/26.
Docket Numbers: EG26-314-000.
Applicants: Lapis Solar, LLC.
Description: Lapis Solar, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.
Filed Date: 9/11/26.
Accession Number: 20260911-5189.
Comment Date: 5 p.m. ET 10/2/26.
Take notice that the Commission received the following Complaints and Compliance filings in EL Dockets:
Docket Numbers: EL26-107-000.
Applicants: Lanyard Power Holdings, LLC v. PJM Interconnection, L.L.C.
Description: Complaint of Lanyard Power Holdings, LLC v. PJM Interconnection, L.L.C.
Filed Date: 9/9/26.
Accession Number: 20260909-5237.
Comment Date: 5 p.m. ET 9/29/26.
Take notice that the Commission received the following Electric Rate filings:

Docket Numbers: ER15-1365-005.
Applicants: Morris Cogeneration, LLC.
Description: Morris Cogeneration, LLC, submits Informational Filing Pursuant to Schedule 2 of the PJM Interconnection, L.L.C. Tariff and Requests for Waiver, Expedited Action and Confidential Treatment.
Filed Date: 9/4/26.
Accession Number: 20260904-5233.
Comment Date: 5 p.m. ET 9/25/26.
Docket Numbers: ER26-1676-002.
Applicants: Midcontinent Independent System Operator, Inc.
Description: Compliance filing: 2026-09-11 Compliance Rate Schedule 61 MISO-ComEd-PJM CRAF Agmt to be effective 6/1/2026.

number for documents relating to this environmental review is EAXX-019-20-000-1788277538.

² The Commission's deadline applies to the decisions of other federal agencies, and state agencies acting under federally delegated authority, that are responsible for federal authorizations, permits, and other approvals necessary for proposed projects under the Natural Gas Act. Per Title 18 Code of Federal Regulations 157.22(a), the Commission's deadline for other agency's decisions applies unless a schedule is otherwise established by federal law.

Filed Date: 9/11/26.
Accession Number: 20260911–5269.
Comment Date: 5 p.m. ET 10/2/26.
Docket Numbers: ER26–1683–002.
Applicants: Commonwealth Edison Company.
Description: Compliance filing: Compliance Filing ER26–1683 to be effective 6/1/2026.
Filed Date: 9/11/26.
Accession Number: 20260911–5132.
Comment Date: 5 p.m. ET 10/2/26.
Docket Numbers: ER26–3751–000.
Applicants: Sonrisa BESS LLC.
Description: Initial Rate Filing: Certificate of Concurrence for LGIA Co-Tenancy Agreement to be effective 9/11/2026.
Filed Date: 9/10/26.
Accession Number: 20260910–5261.
Comment Date: 5 p.m. ET 10/1/26.
Docket Numbers: ER26–3752–000.
Applicants: The Dayton Power and Light Company.
Description: § 205(d) Rate Filing: Construction Service Agreement—Piqua Initial Service to be effective 11/9/2026.
Filed Date: 9/10/26.
Accession Number: 20260910–5277.
Comment Date: 5 p.m. ET 10/1/26.
Docket Numbers: ER26–3753–000.
Applicants: Arizona Public Service Company.
Description: § 205(d) Rate Filing: Attachment G Revisions to be effective 11/11/2026.
Filed Date: 9/11/26.
Accession Number: 20260911–5001.
Comment Date: 5 p.m. ET 10/2/26.
Docket Numbers: ER26–3754–000.
Applicants: Westminster Reliability Project LLC.
Description: Initial Rate Filing: Westminster Reliability Project LLC—Baseline Filing to be effective 10/1/2026.
Filed Date: 9/11/26.
Accession Number: 20260911–5112.
Comment Date: 5 p.m. ET 10/2/26.
Docket Numbers: ER26–3755–000.
Applicants: Midcontinent Independent System Operator, Inc.
Description: § 205(d) Rate Filing: 2026–09–11 Revisions regarding DAMAP and RSG to be effective 11/11/2026.
Filed Date: 9/11/26.
Accession Number: 20260911–5118.
Comment Date: 5 pm ET 10/2/26.
Docket Numbers: ER26–3756–000.
Applicants: Midcontinent Independent System Operator, Inc.
Description: Compliance filing: 2026–09–11 Annual Cost of New Entry and Net CONE Filing to be effective N/A.
Filed Date: 9/11/26.
Accession Number: 20260911–5138.

Comment Date: 5 p.m. ET 10/2/26.
Docket Numbers: ER26–3757–000.
Applicants: PacifiCorp.
Description: § 205(d) Rate Filing: Surplus LGIA (Granite West—SA 1111) to be effective 9/12/2026.
Filed Date: 9/11/26.
Accession Number: 20260911–5142.
Comment Date: 5 p.m. ET 10/2/26.
Docket Numbers: ER26–3758–000.
Applicants: Midcontinent Independent System Operator, Inc.
Description: § 205(d) Rate Filing: 2026–09–11 SA 4290 NIPSCO-Merrillville Solar 2nd Rev GIA (J1386 R5067) to be effective 9/10/2026.
Filed Date: 9/11/26.
Accession Number: 20260911–5173.
Comment Date: 5 p.m. ET 10/2/26.
Docket Numbers: ER26–3759–000.
Applicants: PJM Interconnection, L.L.C.
Description: § 205(d) Rate Filing: Flexible Resource Lost Opportunity Credits to be effective 11/11/2026.
Filed Date: 9/11/26.
Accession Number: 20260911–5208.
Comment Date: 5 p.m. ET 10/2/26.
Docket Numbers: ER26–3760–000.
Applicants: Puget Sound Energy, Inc.
Description: § 205(d) Rate Filing: Refiling agreements into Miscellaneous Tariffs and Service Agreements to be effective 1/1/2027.
Filed Date: 9/11/26.
Accession Number: 20260911–5219.
Comment Date: 5 p.m. ET 10/2/26.
Docket Numbers: ER26–3761–000.
Applicants: Idaho Power Company.
Description: § 205(d) Rate Filing: Interest on Unpaid Balances Filing to be effective 11/16/2026.
Filed Date: 9/11/26.
Accession Number: 20260911–5278.
Comment Date: 5 p.m. ET 10/2/26.
 The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.
 Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.
 eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For

other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Dated: September 11, 2026.

Debbie-Anne A. Reese,
 Secretary.

[FR Doc. 2026–18994 Filed 9–15–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP26–540–000]

Tennessee Gas Pipeline Company L.L.C.; Notice of Schedule for the Preparation of an Environmental Assessment for the South Texas Enhancement Project

On June 5, 2026, Tennessee Gas Pipeline Company, L.L.C. (TGP) filed an application in Docket No. CP26–540–000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to construct and operate certain natural gas pipeline facilities in Brooks and Nueces Counties, Texas. The proposed project is known as the South Texas Enhancement Project and would provide about 319,000 dekatherms per day of natural gas from existing receipt points in Hidalgo, Starr and Jim Wells Counties to the Agua Dulce area in Nueces County.

On June 18, 2026, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's environmental document for the Project.

This notice identifies Commission staff's intention to prepare an environmental assessment (EA) for the Project and the planned schedule for the completion of the environmental review.¹ The EA will be issued for a 30-day comment period.

Schedule for Environmental Review

Issuance of EA—December 18, 2026

¹ For tracking purposes under the National Environmental Policy Act, the unique identification number for documents relating to this environmental review is EAXX–019–20–000–1781539369.