

Filed Date: 9/11/26.
Accession Number: 20260911–5269.
Comment Date: 5 p.m. ET 10/2/26.
Docket Numbers: ER26–1683–002.
Applicants: Commonwealth Edison Company.
Description: Compliance filing: Compliance Filing ER26–1683 to be effective 6/1/2026.
Filed Date: 9/11/26.
Accession Number: 20260911–5132.
Comment Date: 5 p.m. ET 10/2/26.
Docket Numbers: ER26–3751–000.
Applicants: Sonrisa BESS LLC.
Description: Initial Rate Filing: Certificate of Concurrence for LGIA Co-Tenancy Agreement to be effective 9/11/2026.
Filed Date: 9/10/26.
Accession Number: 20260910–5261.
Comment Date: 5 p.m. ET 10/1/26.
Docket Numbers: ER26–3752–000.
Applicants: The Dayton Power and Light Company.
Description: § 205(d) Rate Filing: Construction Service Agreement—Piqua Initial Service to be effective 11/9/2026.
Filed Date: 9/10/26.
Accession Number: 20260910–5277.
Comment Date: 5 p.m. ET 10/1/26.
Docket Numbers: ER26–3753–000.
Applicants: Arizona Public Service Company.
Description: § 205(d) Rate Filing: Attachment G Revisions to be effective 11/11/2026.
Filed Date: 9/11/26.
Accession Number: 20260911–5001.
Comment Date: 5 p.m. ET 10/2/26.
Docket Numbers: ER26–3754–000.
Applicants: Westminster Reliability Project LLC.
Description: Initial Rate Filing: Westminster Reliability Project LLC—Baseline Filing to be effective 10/1/2026.
Filed Date: 9/11/26.
Accession Number: 20260911–5112.
Comment Date: 5 p.m. ET 10/2/26.
Docket Numbers: ER26–3755–000.
Applicants: Midcontinent Independent System Operator, Inc.
Description: § 205(d) Rate Filing: 2026–09–11 Revisions regarding DAMAP and RSG to be effective 11/11/2026.
Filed Date: 9/11/26.
Accession Number: 20260911–5118.
Comment Date: 5 pm ET 10/2/26.
Docket Numbers: ER26–3756–000.
Applicants: Midcontinent Independent System Operator, Inc.
Description: Compliance filing: 2026–09–11 Annual Cost of New Entry and Net CONE Filing to be effective N/A.
Filed Date: 9/11/26.
Accession Number: 20260911–5138.

Comment Date: 5 p.m. ET 10/2/26.
Docket Numbers: ER26–3757–000.
Applicants: PacifiCorp.
Description: § 205(d) Rate Filing: Surplus LGIA (Granite West—SA 1111) to be effective 9/12/2026.
Filed Date: 9/11/26.
Accession Number: 20260911–5142.
Comment Date: 5 p.m. ET 10/2/26.
Docket Numbers: ER26–3758–000.
Applicants: Midcontinent Independent System Operator, Inc.
Description: § 205(d) Rate Filing: 2026–09–11 SA 4290 NIPSCO-Merrillville Solar 2nd Rev GIA (J1386 R5067) to be effective 9/10/2026.
Filed Date: 9/11/26.
Accession Number: 20260911–5173.
Comment Date: 5 p.m. ET 10/2/26.
Docket Numbers: ER26–3759–000.
Applicants: PJM Interconnection, L.L.C.
Description: § 205(d) Rate Filing: Flexible Resource Lost Opportunity Credits to be effective 11/11/2026.
Filed Date: 9/11/26.
Accession Number: 20260911–5208.
Comment Date: 5 p.m. ET 10/2/26.
Docket Numbers: ER26–3760–000.
Applicants: Puget Sound Energy, Inc.
Description: § 205(d) Rate Filing: Refiling agreements into Miscellaneous Tariffs and Service Agreements to be effective 1/1/2027.
Filed Date: 9/11/26.
Accession Number: 20260911–5219.
Comment Date: 5 p.m. ET 10/2/26.
Docket Numbers: ER26–3761–000.
Applicants: Idaho Power Company.
Description: § 205(d) Rate Filing: Interest on Unpaid Balances Filing to be effective 11/16/2026.
Filed Date: 9/11/26.
Accession Number: 20260911–5278.
Comment Date: 5 p.m. ET 10/2/26.
 The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.
 Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.
 eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For

other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Dated: September 11, 2026.

Debbie-Anne A. Reese,
 Secretary.

[FR Doc. 2026–18994 Filed 9–15–26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP26–540–000]

Tennessee Gas Pipeline Company L.L.C.; Notice of Schedule for the Preparation of an Environmental Assessment for the South Texas Enhancement Project

On June 5, 2026, Tennessee Gas Pipeline Company, L.L.C. (TGP) filed an application in Docket No. CP26–540–000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to construct and operate certain natural gas pipeline facilities in Brooks and Nueces Counties, Texas. The proposed project is known as the South Texas Enhancement Project and would provide about 319,000 dekatherms per day of natural gas from existing receipt points in Hidalgo, Starr and Jim Wells Counties to the Agua Dulce area in Nueces County.

On June 18, 2026, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's environmental document for the Project.

This notice identifies Commission staff's intention to prepare an environmental assessment (EA) for the Project and the planned schedule for the completion of the environmental review.¹ The EA will be issued for a 30-day comment period.

Schedule for Environmental Review

Issuance of EA—December 18, 2026

¹ For tracking purposes under the National Environmental Policy Act, the unique identification number for documents relating to this environmental review is EAXX–019–20–000–1781539369.

90-day Federal Authorization Decision Deadline²—March 18, 2027

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

TGP proposes to construct and operate a 1.54-mile-long, 30-inch-diameter, natural gas transmission pipeline and modify three existing meter stations in Nueces County TX. TGP also proposes to construct a new 15,900-horsepower compressor station and associated facilities/equipment in Brooks County, Texas, and other appurtenance facilities along TGP's pipeline system.

Background

On July 16, 2026, the Commission issued a *Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed South Texas Enhancement Project* (Notice of Scoping). The Notice of Scoping was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. In response to the Notice of Scoping, the Commission received comments from two federal agencies and one potentially affected landowner. After the close of the scoping period, we received comments from one state agency and a non-governmental organization. The US Army Corps of Engineers recommended the applicant conduct a delineation of waters to determine if Clean Water Act permitting is required. The US Environmental Protection Agency recommended that the environmental document address water quality and quantity, groundwater, National Pollutant Discharge Elimination System permit coverage, impaired waters, ambient air conditions and air quality, and solid and hazardous waste generated. The Texas Commission on Environmental Quality recommended compliance with applicable regulations and Best Management Practices implementation. The Water Protector Legal Collective requested preparation

of a project environmental impact statement rather than EA to evaluate alternatives, an evaluation of air quality effects and greenhouse gas emissions, pipeline safety issues, cumulative impacts, the public need of the project, and complete Tribal Consultation and cultural resource review. One landowner submitted comments expressing concerns that the pipeline project would cause safety and encroachment issues on her property. All substantive comments will be addressed in the EA.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This service provides automatic notification of filings made to subscribed dockets, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

Additional information about the Project is available from the FERC website (www.ferc.gov). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" excluding the last three digits (i.e., CP26-540), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

(Authority: 18 CFR 2.1)

Dated: September 11, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-18995 Filed 9-15-26; 8:45 am]

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EXPORT-IMPORT BANK

[Public Notice: EIB-2026-0298]

Agency Information Collection Activities; Submission to the Office of Management and Budget for Review and Approval; Comment Request; EIB 00-02, Annual Competitiveness Report Survey of Exporters and Lenders

AGENCY: Export-Import Bank of the United States.

ACTION: Notice of information collection; request for comment.

SUMMARY: The Export-Import Bank of the United States (EXIM), invites the general public and other Federal Agencies to comment on the proposed information collection, as required by the Paperwork Reduction Act of 1995.

DATES: Comments should be received on or before November 16, 2026 to be assured of consideration.

ADDRESSES: Comments may be submitted electronically on WWW.REGULATIONS.GOV (EIB 00-02) or by email to Jessica.Ernst@exim.gov or by mail to Jessica Ernst, Export-Import Bank of the United States, 811 Vermont Ave. NW, Washington, DC 20571, Attn: EIB-2026-0298

FOR FURTHER INFORMATION CONTACT: For specific questions related to collection activities, please contact Jessica Ernst, Jessica.Ernst@exim.gov, 202-565-3711.

SUPPLEMENTARY INFORMATION: As required by Export-Import Bank Act of 1945 (see Section 8A(a)(1) of EXIM's charter), EXIM will survey U.S. exporters and commercial lending institutions to understand their experience with EXIM "meeting financial competition from other countries whose exporters compete with United States exporters." The potential respondents will be sent an electronic invitation to participate in the online survey.

The proposed survey will ask participants about their potential or completed deals involving EXIM, their opinion of EXIM's policies and procedures, their interaction and perceptions of other export credit agencies, and impacts of overall market conditions on their businesses.

The survey can be reviewed at: <https://img.exim.gov/s3fs-public/survey/EXIM+Competitiveness+Report+Exporter+and+Lender+Survey+2026.pdf>.

Titles and Form Number: EIB 00-02, Annual Competitiveness Report Survey of Exporters and Lenders.

OMB Number: 3048-0004.

Type of Review: Renewal.

² The Commission's deadline applies to the decisions of other federal agencies, and state agencies acting under federally delegated authority, that are responsible for federal authorizations, permits, and other approvals necessary for proposed projects under the Natural Gas Act. Per 18 CFR 157.22(a), the Commission's deadline for other agency's decisions applies unless a schedule is otherwise established by federal law.