

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Docket No. CP26–543–000]****Southeast Supply Header, LLC; Notice of Schedule for the Preparation of an Environmental Assessment for the Tupelo Trail Project**

On June 15, 2026, Southeast Supply Header, LLC (SESH) filed an application in Docket No. CP26–543–000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to install, replace, modify, and operate certain natural gas compressor station facilities. The proposed project is known as the Tupelo Trail Project (Project) and would provide up to 110,000 dekatherms per day of natural gas to the Plant Daniel electric generation facility in Jackson County, Mississippi.

On June 30, 2026, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's environmental document for the Project.

This notice identifies Commission staff's intention to prepare an environmental assessment (EA) for the Project and the planned schedule for the completion of the environmental review.<sup>1</sup>

**Schedule for Environmental Review**

Issuance of EA—February 12, 2027  
90-day Federal Authorization Decision  
Deadline<sup>2</sup>—May 13, 2027

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

**Project Description**

SESH proposes to install, replace, modify, and operate compression

facilities and related appurtenances at existing compressor stations in George and Jefferson Davis Counties, Mississippi, and Richland Parish, Louisiana. The Tupelo Trail Project would consist of the following activities:

- installing a new compressor unit powered by a 23,470-horsepower Titan 130 natural gas turbine and related appurtenances at the existing Lucedale Compressor Station in George County, Mississippi;
- replacing an existing compressor with a new compressor at the Lucedale Compressor Station;
- replacing the existing engine on Compressor Unit 2 at the Gwinville Compressor Station in Jefferson Davis County, Mississippi;
- uprating compressor units and increasing compression at the Delhi, Gwinville, and Lucedale Compressor Stations by modifying software controls that limit horsepower;
- and performing associated appurtenant activities.

**Background**

On July 22, 2026, the Commission issued a *Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Tupelo Trail Project* (Notice of Scoping). The Notice of Scoping was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. In response to the Notice of Scoping, the Commission received comments from the U.S. Fish and Wildlife Services' Louisiana Ecological Services Office and the U.S. Environmental Protection Agency. The primary issues raised by the commenters concern air quality effects; waste disposal; and the use of the Information for Planning and Consultation tool for protected species effects determinations. All substantive comments will be addressed in the EA.

**Additional Information**

In order to receive notification of the issuance of the EA and to keep track of formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This service provides automatic notification of filings made to subscribed dockets, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

For public inquiries and assistance with making filings such as interventions, comments, or requests for

rehearing, contact the Office of Public Participation at (202) 502–6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Additional information about the Project is available from the FERC website ([www.ferc.gov](http://www.ferc.gov)). Using the “eLibrary” link, select “General Search” from the eLibrary menu, enter the selected date range and “Docket Number” excluding the last three digits (i.e., CP26–543), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208–3676, TTY (202) 502–8659, or at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

(Authority: 18 CFR 2.1)

Dated: September 11, 2026.

**Debbie-Anne A. Reese,**  
*Secretary.*

[FR Doc. 2026–18992 Filed 9–15–26; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Docket No. IC26–32–000]****Commission Information Collection Activities (Ferc–555); Comment Request; Extension**

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC–555: Preservation of Records for Public Utilities and Licensees, Natural Gas and Oil Pipeline Companies (OMB Control No. 1902–0098) which will be submitted to the Office of Management and Budget (OMB) for a review of the information collection requirements. There are no proposed changes to the record keeping requirements. The 60-day notice period ended on September 8, 2026, with no comments received.

**DATES:** Comments on the collection of information are due October 16, 2026.

**ADDRESSES:** Send written comments on FERC–555 to OMB through [https://www.reginfo.gov/public/do/PRA/icrPublicCommentRequest?ref\\_nbr=202607-1902-008](https://www.reginfo.gov/public/do/PRA/icrPublicCommentRequest?ref_nbr=202607-1902-008). You can also

<sup>1</sup> For tracking purposes under the National Environmental Policy Act, the unique identification number for documents relating to this environmental review is EAXX–019–20–000–1786619661.

<sup>2</sup> The Commission's deadline applies to the decisions of other federal agencies, and state agencies acting under federally delegated authority, that are responsible for federal authorizations, permits, and other approvals necessary for proposed projects under the Natural Gas Act. Per 18 CFR 157.22(a), the Commission's deadline for other agency's decisions applies unless a schedule is otherwise established by federal law.

visit <https://www.reginfo.gov/public/do/PRAMain> and use the drop-down under “Currently under Review” to select the “Federal Energy Regulatory Commission” where you can see the open opportunities to provide comments. Comments should be sent within 30 days of publication of this notice.

Please submit a copy of your comments to the Commission via email to [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov). You must specify the Docket No. (IC26–32–000) and the FERC Information Collection number (FERC–555) in your email. If you are unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service Only:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *All other delivery methods:* Federal Energy Regulatory Commission, Secretary of the Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

*Docket:* To view comments and issuances in this docket, please visit <https://elibrary.ferc.gov/eLibrary/search>.

**FOR FURTHER INFORMATION CONTACT:**

Kayla Williams, (202) 502–6468.  
[DataClearance@FERC.gov](mailto:DataClearance@FERC.gov).

**SUPPLEMENTARY INFORMATION:**

*Type of Request:* Three-year extension of the FERC–555 information collection requirements with no changes to the record keeping requirements.

*Title:* Preservation of Records for Public Utilities and Licensees, Natural Gas Companies, and Oil Pipeline Companies.

*OMB Control No.:* 1902–0098.

*Abstract:* The Commission collects the information to carry out its responsibilities described in sections 301, 304, and 309 of the Federal Power Act (FPA),<sup>1</sup> sections 8, 10, and 16 of the Natural Gas Act (NGA),<sup>2</sup> and in the Interstate Commerce Act (ICA).<sup>3</sup>

The regulations for preservation of records at 18 CFR parts 125, 225, and 356 establish retention periods and other requirements for applicable records. These requirements apply to the public utilities, licensees, natural gas companies, and oil pipeline companies that are subject to the Commission’s jurisdiction. In general, FERC’s regulations require jurisdictional companies to maintain the following types of records:

- Corporate;
- Information Technology Management;
- General Accounting;

- Personnel and Payroll;
- Transportation;
- Tariffs and Rates;
- Insurance;
- Operations and Maintenance;
- Plant and Depreciation;
- Purchase and Stores;
- Revenue Accounting and Collection;
- Tax;
- Treasury; and
- Miscellaneous.

Regulated entities use these records as the basis for required rate filings and reports to the Commission. The Commission’s audit staff may use the records during compliance reviews, and the Commission’s enforcement staff may use the information during investigations. In addition, the Commission’s staff may use the records for special analyses on subjects such as jurisdictional entities’ responses to extreme weather events.

*Types of Respondents:* Electric utilities, licensees, natural gas companies, and oil pipeline companies.

*Estimate of Annual Burden:*<sup>4</sup> The Commission estimates the annual burden and cost for the information collection as follows.

|                                            | Number of respondents | Annual number of responses per respondent | Total number of responses | Average burden hrs. & cost per response <sup>5</sup> | Total annual burden hours & total annual cost | Cost per respondent (\$) |
|--------------------------------------------|-----------------------|-------------------------------------------|---------------------------|------------------------------------------------------|-----------------------------------------------|--------------------------|
|                                            | (1)                   | (2)                                       | (1) * (2) = (3)           | (4)                                                  | (3) * (4) = (5)                               | (5) ÷ (1)                |
| Preservation of Records <sup>6</sup> ..... | 667                   | 1                                         | 667                       | 5,218.5 hrs.; \$532,287 .....                        | 3,480,740 hrs.; \$355,035,480 .....           | \$532,287                |
| Total .....                                |                       |                                           | 667                       |                                                      | 3,480,740 hours; \$355,035,480 ..             |                          |

*Comments are invited on:* (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of

automated collection techniques or other forms of information technology.

Dated: September 11, 2026.

**Debbie-Anne A. Reese,**  
*Secretary.*

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. CP26–534–000]

**Northern Natural Gas Company; Notice of Schedule for the Preparation of an Environmental Assessment for the Permian Basin Expansion Project**

On May 28, 2026, Northern Natural Gas Company (Northern) filed an application in Docket No. CP26–534–000 requesting a Certificate of Public Convenience and Necessity pursuant to

including books of account or records for work performed by employees, contractors or subcontractors, sufficient to demonstrate that claimed project-area wages were actually paid.”). The 60-day **Federal Register** Notice correctly stated that there are no proposed changes to the record keeping requirements. However, the additional burden associated with the previously approved Project Area Wages Record Retention was inadvertently omitted from the 60-day **Federal Register** Notice.

<sup>1</sup> 16 U.S.C. 825, 825c and 825h.

<sup>2</sup> 15 U.S.C. 717g, 717i, and 717o.

<sup>3</sup> 49 U.S.C. 60502.

<sup>4</sup> Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a federal agency. See 5 CFR 1320 for additional information on the definition of information collection burden.

<sup>5</sup> FERC estimates that industry hourly costs are similar to the Commission FY 2026 average salary plus benefits of \$213,003 per year (or \$102/hour).

<sup>6</sup> The estimate of annual burden incorporates an additional 0.5 hr per respondent annual estimated burden approved by the Commission in *Policy Statement on Project-Area Wage Standards in the Labor Cost Component of Cost-of-Service Rates*, 186 FERC ¶ 61,190 at P 20 (2024) (“entities seeking to include project-area wage standards in cost-of-service rates should maintain and preserve records,