

in sufficient detail to permit the Hearing Officer to determine whether the petitioners have a relevant interest in the hearing.

Bonneville or any party may oppose a petition to intervene. The deadline for opposing a timely petition to intervene is two business days after the deadline for filing the petition.

Opposition to an untimely petition to intervene must be filed within two business days after service of the petition.

B. Participant Comments

Bonneville distinguishes between “participants in” and “parties to” the BP-27 proceeding. Separate from the formal hearing process, Bonneville will accept written comments, views, opinions, and information from participants who have not intervened in the BP-27 proceeding and been granted “party” status by the Hearing Officer. Participants are not entitled to participate in the prehearing conference; may not cross-examine parties’ witnesses, seek discovery, or serve or be served with documents; and are not subject to the same procedural requirements as parties. Bonneville customers whose rates are subject to this proceeding, or their affiliated customer groups, may not submit participant comments. Members or employees of organizations that have intervened in the proceeding may submit participant comments as private individuals (that is, not speaking for their organizations) but may not use the comment procedures to address specific issues raised by their intervenor organizations.

Written comments by participants must be received by October 19, 2026, to be included in the record and considered by the Administrator. Participants should submit comments through Bonneville’s website at www.bpa.gov/comment or by hard copy to: BPA Public Involvement, Bonneville Power Administration, P.O. Box 14428, Portland, Oregon 97293. All comments should contain the designation “BP-27” in the subject line.

C. Developing the Record

The hearing record will include, among other things, the transcripts of the hearing, written evidence and argument entered into the record by Bonneville and the parties, written comments from participants, and other material accepted into the record by the Hearing Officer. The Hearing Officer will review and certify the record to the Administrator.

The Administrator will make a final determination on the issue in this proceeding based on the record and

such other materials and information as may have been submitted to or developed by the Administrator. The Final ROD will be made available to all parties. Bonneville will submit the Final ROD and the hearing record to the Commission for confirmation and approval after issuance of the Final ROD.

Part IV—Summary of Rate Proposal

Bonneville is proposing limited revisions to the Fiscal Year 2026–2028 Power Rate Schedules and GRSPs to add new power rate adjustment mechanisms to address the expected financial impact of the U.S. District Court for the District of Oregon’s Amended Preliminary Injunction Order, ECF No. 2674, *NWF, et al. v. NMFS, et al.*, Case No. 3:01–cv–640–SI, issued March 2, 2026.

The Power GRSPs include general rate schedule terms and conditions applicable to Bonneville’s power rates. In addition, the Power GRSPs contain special rate adjustments, charges, credits, and pass-through mechanisms for specific events and customer circumstances.

Specifically, Bonneville proposes adding the COORA and COORA True-Up to GRSP section II.AD. These mechanisms would apply to the following products under the PF-26 Rate Schedule: Load Following, Block, and the Block portion of Slice/Block. The COORA and COORA True-Up also apply to power purchased at the PF Melded Rate (PF-26), Industrial Firm Power Rate (IP-26), and New Resource Firm Power Rate (NR-26). These mechanisms would adjust the PF Tier 1 Equivalent Energy Rates (GRSP II.AA), the Load Shaping Charge True-Up Rate (GRSP II.E, Section 1), and the PF Melded Equivalent Energy Scalar Rate (GRSP II.R, Section 1(c)).

Bonneville’s proposed GRSP revisions are a part of this notice and are available for viewing and downloading on Bonneville’s website at <https://www.bpa.gov/bp-27-rate-case>.

Signing Authority

This document of the Department of Energy was signed on September 10, 2026, by Travis R. Kavulla, Administrator and Chief Executive Officer of the Bonneville Power Administration, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in

electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on September 15, 2026.

Treena V. Garrett,

Federal Register Liaison Officer, U.S. Department of Energy.

[FR Doc. 2026–19050 Filed 9–16–26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP26–573–000]

Enable Gas Transmission, LLC; Notice of Request Under Blanket Authorization and Establishing Intervention and Protest Deadline

Take notice that on September 1, 2026, Enable Gas Transmission, LLC (EGT), 1300 Main Street, Houston, Texas 77002, filed in the above referenced docket, a prior notice request pursuant to sections 157.205, 157.208, 157.210, and 157.211 of the Commission’s regulations under the Natural Gas Act (NGA), and EGT’s blanket certificate issued in Docket No. CP82–384–000,¹ for authorization to (i) construct an approximate 13 mile, 16-inch diameter interstate natural gas pipeline lateral with a capacity of 218 MMcf/d (ii) construct a new delivery meter station; and (iii) install aboveground and appurtenant facilities all located in Pope and Johnson Counties, Arkansas (Clarksville Lateral Project). The project will allow EGT to provide 150 MMcf/d of incremental firm transportation service on EGT’s system to Hatchbo, LLC’s proposed power generation facility in Johnson County, Arkansas. The estimated cost for the Project is \$58.95 million,² all as more fully set forth in the request which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission’s Home Page (<http://www.ferc.gov>). From the Commission’s

¹ As amended in Docket No. CP82–384–001.

² The Commission issued a temporary waiver of the prior notice cost limitation on June 18, 2025 in Docket No. CP25–208–000, and extended it through May 31, 2028, in Docket No. CP25–208–002.

Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502-6652 (toll free at 1-866-208-3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

Any questions concerning this request should be directed to Irma Jarrett, Senior Manager of Certificates, 1300 Main Street, Houston, Texas 77002, or call (713) 989-2605, or by eMail to irma.jarrett@energytransfer.com.

Public Participation

There are three ways to become involved in the Commission's review of this project: you can file a protest to the project, you can file a motion to intervene in the proceeding, and you can file comments on the project. There is no fee or cost for filing protests, motions to intervene, or comments. The deadline for filing protests, motions to intervene, and comments is 5:00 p.m. Eastern Time on November 13, 2026. How to file protests, motions to intervene, and comments is explained below.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation (OPP) at (202) 502-6595 or OPP@ferc.gov.

Protests

Pursuant to section 157.205 of the Commission's regulations under the NGA,³ any person⁴ or the Commission's staff may file a protest to the request. If no protest is filed within the time allowed or if a protest is filed and then withdrawn within 30 days after the allowed time for filing a protest, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request for

authorization will be considered by the Commission.

Protests must comply with the requirements specified in section 157.205(e) of the Commission's regulations,⁵ and must be submitted by the protest deadline, which is 5:00 p.m. Eastern Time on November 13, 2026. Filings that do not meet requirements of 18 CFR 157.205(e)(2)⁶ will not be considered protests by the Commission.⁷ A protest may also serve as a motion to intervene so long as the protestor states it also seeks to be an intervenor.

Interventions

Any person has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure⁸ and the regulations under the NGA⁹ by the intervention deadline for the project, which is 5:00 p.m. Eastern Time on November 13, 2026. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to/intervene.asp>.

All timely, unopposed motions to intervene are automatically granted by operation of Rule 214(c)(1). Motions to intervene that are filed after the intervention deadline are untimely and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations. A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and

will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Comments

Any person wishing to comment on the project may do so. The Commission considers all comments received about the project in determining the appropriate action to be taken. To ensure that your comments are timely and properly recorded, please submit your comments on or before 5:00 p.m. Eastern Time on November 13, 2026. The filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding.

How To File Protests, Interventions, and Comments

There are two ways to submit protests, motions to intervene, and comments. In both instances, please reference the Project docket number CP26-573-000 in your submission.

(1) You may file your protest, motion to intervene, and comments by using the Commission's eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Protest", "Intervention", or "Comment on a Filing"; or¹⁰

(2) You can file a paper copy of your submission by mailing it to the address below. Your submission must reference the Project docket number CP26-573-000.

To file via USPS: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other method: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission encourages electronic filing of submissions (option 1 above) and has eFiling staff available to assist you at (202) 502-8258 or FercOnlineSupport@ferc.gov.

Protests and motions to intervene must be served on the applicant either by mail at: Irma Jarret, Senior Manager of Certificates, Enable Gas Transmission, LLC, 1300 Main Street,

³ 18 CFR 157.205(e).

⁶ 18 CFR 157.205(e)(2).

⁷ *Cheniere Creole Trail Pipeline, L.P.*, 195 FERC ¶ 61,208, at P 8 n.16 (2026).

⁸ 18 CFR 385.214.

⁹ 18 CFR 157.10.

¹⁰ Additionally, you may file your comments electronically by using the eComment feature, which is located on the Commission's website at www.ferc.gov under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project.

³ 18 CFR 157.205.

⁴ Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

Houston, Texas 77002, or by eMail to irma.jarrett@energytransfer.com.

Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from OPP at (202) 502-6595 or on the FERC website at www.ferc.gov using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

(Authority: 8 CFR 2.1)

Dated: September 14, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-19067 Filed 9-16-26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP26-575-000]

National Fuel Gas Supply Corporation; Notice of Request Under Blanket Authorization and Establishing Intervention and Protest Deadline

Take notice that on September 4, 2026, National Fuel Gas Supply Corporation (National Fuel), 6363 Main Street, Williamsville, New York 14221-5887, filed in the above referenced docket, a prior notice request pursuant to sections 157.205 and 157.216 of the Commission's regulations under the Natural Gas Act (NGA), and National Fuel's blanket certificate issued in Docket No. CP83-4-000, for authorization to plug and abandon the injection/withdrawal Well 4930 (Well 4930) and the associated 196 feet of 4-inch-diameter well line NW4930 in the Henderson Storage Field. All of the

above facilities are located in in Worth Township, Mercer County, Pennsylvania (Henderson Storage Well 4930 Plug and Abandonment Project). National Fuel determined there is localized corrosion in Well 4930 and continued operation or reworking of the well is not practical, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502-6652 (toll free at 1-866-208-3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

Any questions concerning this request should be directed to Meghan M. Emes, Senior Counsel, National Fuel Gas Supply Corporation, 6363 Main Street, Williamsville, New York 14221, by telephone at (716) 857-7004, or by email at emesm@natfuel.com.

Public Participation

There are three ways to become involved in the Commission's review of this project: you can file a protest to the project, you can file a motion to intervene in the proceeding, and you can file comments on the project. There is no fee or cost for filing protests, motions to intervene, or comments. The deadline for filing protests, motions to intervene, and comments is 5:00 p.m. Eastern Time on November 13, 2026. How to file protests, motions to intervene, and comments is explained below.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation (OPP) at (202) 502-6595 or OPP@ferc.gov.

Protests

Pursuant to section 157.205 of the Commission's regulations under the NGA,¹ any person² or the Commission's staff may file a protest to the request. If no protest is filed within the time allowed or if a protest is filed and then withdrawn within 30 days after the allowed time for filing a protest, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request for authorization will be considered by the Commission.

Protests must comply with the requirements specified in section 157.205(e) of the Commission's regulations,³ and must be submitted by the protest deadline, which is 5:00 p.m. Eastern Time on November 13, 2026. Filings that do not meet requirements of 18 CFR 157.205(e)(2)⁴ will not be considered protests by the Commission.⁵ A protest may also serve as a motion to intervene so long as the protestor states it also seeks to be an intervenor.

Interventions

Any person has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure⁶ and the regulations under the NGA⁷ by the intervention deadline for the project, which is 5:00 p.m. Eastern Time on November 13, 2026. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information

¹ 18 CFR 157.205.

² Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

³ 18 CFR 157.205(e).

⁴ 18 CFR 157.205(e)(2).

⁵ *Cheniery Creole Trail Pipeline, L.P.*, 195 FERC ¶ 61,208, at P 8 n.16 (2026).

⁶ 18 CFR 385.214.

⁷ 18 CFR 157.10.