

the BLM Oklahoma Field Office, ATTN: Christopher Langstaff, 201 Stephenson Parkway, Norman, OK 73072. Information regarding the proposed withdrawal application will be available at the BLM Oklahoma Field Office.

FOR FURTHER INFORMATION CONTACT:

Michael Rodriguez, Realty Specialist, BLM Oklahoma Field Office, telephone (405) 579-7196, email at michaelr@blm.gov; or you may contact the BLM office at the address noted above. Individuals in the United States who are deaf, deafblind, hard of hearing, or have a speech disability may dial 711 (TTY, TDD, or TeleBraille) to access telecommunications relay services. Individuals outside the United States should use the relay services offered within their country to make international calls to the point-of-contact in the United States. You will receive a reply during normal business hours.

SUPPLEMENTARY INFORMATION: The Army has filed an application requesting that the Secretary withdraw and reserve approximately 10.32 acres of public land for a 20-year term for military training at Fort Sill in Comanche County, Oklahoma, subject to valid existing rights. Public land in Oklahoma is not subject to location or entry under the U.S. mining laws but the land would remain open to leasing under the mineral leasing laws. The approximately 10.32 acres of public land was previously withdrawn by Executive Order 8793 (6 FR 2943, June 18, 1941), as amended, and Public Land Order (PLO) No. 6183 (47 FR 9842, March 8, 1982), as extended by PLO No. 7518 (67 FR 11707, March 15, 2002), that expired March 7, 2022. This notice initiates a 90-day comment period on the proposed withdrawal application and announces to the public the opportunity to request a public meeting on the Army's withdrawal application. The application affects the following public land:

Golden Pass Townsite, Oklahoma

Requests for Repatriation

All of Blocks 15, 34, 35, and 36.

The area described is 10.32 acres in Comanche County, Oklahoma.

The use of a right-of-way, interagency agreement, or cooperative agreement would not provide adequate constraint for non-discretionary uses which could impede the Army's use of the specified lands. No additional water rights are needed to fulfill the purpose of this requested withdrawal. There are no suitable alternative sites as the withdrawal application area is

landlocked within the U.S. Army Fort Sill military base.

For a period of 90 days from the date of publication of this notice, all who wish to submit comments, suggestions, or objections in connection with the Army's withdrawal application may present their views in writing to the BLM Oklahoma Field Manager at the address listed above (see **ADDRESSES**).

Before including your address, phone number, email address, or other personal identifying information in your comment, you should be aware that your entire comment, including your personal identifying information, may be made publicly available at any time. While you can ask us in your comment to withhold your personal identifying information from public review, we cannot guarantee that we will be able to do so. All submissions from organizations or businesses, and from individuals identifying themselves as representatives of officials of organizations or businesses, will be made available for public inspection in their entirety.

This application will be processed in accordance with the regulations at 43 CFR 2300.

(Authority: 43 U.S.C. 1714)

Gera Ashton,

Acting State Director.

[FR Doc. 2026-19340 Filed 9-21-26; 8:45 am]

BILLING CODE 4331-23-P

DEPARTMENT OF THE INTERIOR

Bureau of Safety and Environmental Enforcement

[Docket ID BSEE-2025-0233; EEEE500000-256E1700D2-ET1SF0000.EAQ000; OMB Control Number 1014-0010]

Agency Information Collection Activities; Submission to the Office of Management and Budget for Review and Approval; Decommissioning Activities

AGENCY: Bureau of Safety and Environmental Enforcement, Interior.

ACTION: Notice of information collection; request for comment.

SUMMARY: In accordance with the Paperwork Reduction Act (PRA) of 1995, the Bureau of Safety and Environmental Enforcement (BSEE) proposes to renew an information collection.

DATES: Interested persons are invited to submit comments on or before October 22, 2026.

ADDRESSES: Written comments and recommendations for the proposed information collection should be sent within 30 days of publication of this notice to www.reginfo.gov/public/do/PRAMain. Find this particular information collection by selecting "Currently under 30-day Review—Open for Public Comments" or by using the search function. Please provide a copy of your comments to Kelly Odom, Acting BSEE ICCO, 45600 Woodland Road, Sterling, VA 20166; or by email to Kelly.Odom@bsee.gov. Please reference OMB Control Number 1014-0010 in the subject line of your comments.

FOR FURTHER INFORMATION CONTACT: To request additional information about this ICR, contact Kelly Odom by email at Kelly.Odom@bsee.gov, or by telephone at (703) 787-1775.

Individuals in the United States who are deaf, deafblind, hard of hearing, or have a speech disability may dial 711 (TTY, TDD, or TeleBraille) to access telecommunications relay services. Individuals outside the United States should use the relay services offered within their country to make international calls to the point-of-contact in the United States. You may also view the ICR at <http://www.reginfo.gov/public/do/PRAMain>.

SUPPLEMENTARY INFORMATION: In accordance with the PRA and 5 CFR 1320.8(d)(1), we provide the general public and other Federal agencies with an opportunity to comment on new, proposed, revised, and continuing collections of information. This helps us assess the impact of our information collection requirements and minimize the public's reporting burden. It also helps the public understand our information collection requirements and provide the requested data in the desired format.

A **Federal Register** notice with a 60-day public comment period soliciting comments on this collection of information was published on September 25, 2025 (90 FR 46251). No comments were received.

As part of our continuing effort to reduce paperwork and respondent burdens, we are again soliciting comments from the public and other Federal agencies on the proposed ICR that is described below. We are especially interested in public comment addressing the following:

- (1) Whether or not the collection of information is necessary for the proper performance of the functions of the agency, including whether or not the information will have practical utility;
- (2) The accuracy of our estimate of the burden for this collection of

information, including the validity of the methodology and assumptions used;

(3) Ways to enhance the quality, utility, and clarity of the information to be collected; and

(4) How might the agency minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, *e.g.*, permitting electronic submission of response.

Comments that you submit in response to this notice are a matter of public record. Before including your address, phone number, email address, or other personal identifying information in your comment, you should be aware that your entire comment—including your personal identifying information—may be made publicly available at any time. While you can ask us in your comment to withhold your personal identifying information from public review, we cannot guarantee that we will be able to do so.

Abstract: BSEE uses the information collected under Subpart Q primarily for the following reasons:

- To determine the necessity for allowing a well to be temporarily abandoned, the lessee/operator must demonstrate that there is a reason for not permanently plugging the well, and the temporary abandonment will not interfere with fishing, navigation, or other uses of the OCS. We use the information and documentation to verify that the lessee/operator is

diligently pursuing the final disposition of the well and has performed the temporary plugging of the wellbore.

- To ensure the information submitted in initial decommissioning plans in the Alaska and Pacific OCS Regions will permit BSEE to become involved on the ground floor planning of platform removals anticipated to occur in these OCS regions.

- To ensure that all objects (wellheads, platforms, etc.) installed on the OCS are properly removed using procedures that will protect marine life and the environment during removal operations, and the site cleared so as not to conflict with or harm other uses of the OCS in coordination with other Federal, State, and local government agencies.

- To ensure that information regarding decommissioning a pipeline in place will not constitute a hazard to navigation and commercial fishing operations, unduly interfere with other uses of the OCS, such as sand resource areas for coastal restoration projects, or have adverse environmental effects.

- To verify that decommissioning activities comply with approved applications and procedures and are satisfactorily completed.

- To evaluate and approve the adequacy of the equipment, materials, and/or procedures that the lessee or operator plans to use during well modifications and changes in equipment, etc.

- To help BSEE better estimate future decommissioning costs for OCS leases, rights-of-way, and rights of use and easements. BSEE's future

decommissioning cost estimates may then be used by BOEM to set necessary financial assurance levels to minimize or eliminate the possibility that the government will incur abandonment liability. The information will assist BSEE and BOEM in meeting their stewardship responsibilities and in their roles as regulators.

Title of Collection: 30 CFR 250, Subpart Q, Decommissioning Activities.

OMB Control Number: 1014-0010.

Form Number: None.

Type of Review: Extension of a currently approved collection.

Respondents/Affected Public: Potential respondents include Federal OCS oil, gas, and sulfur lessees and/or operators and holders of pipeline rights-of-way.

Total Estimated Number of Annual Respondents: Currently there are approximately 555 Federal OCS oil, gas, and sulfur lessees and holders of pipeline rights-of-way. Not all the potential respondents will submit information in any given year, and some may submit multiple times.

Total Estimated Number of Annual Responses: 984.

Estimated Completion Time per Response: Varies from 1 hour to 47 hours, depending on activity.

Total Estimated Number of Annual Burden Hours: 19,965.

Respondent's Obligation: Mandatory.

Frequency of Collection: Submissions are generally on occasion, varies by section, and annual.

Total Estimated Annual Nonhour Burden Cost: \$745,142.

Citation 30 CFR 250 subpart Q	Reporting requirement *	Hour burden	Average number of annual responses	Annual burden hours (rounded)
Non-hour cost burdens				
General				
1704(g); 1706(a), (f); 1712; 1715; 1716; 1721(a), (d), (f)–(g); 1722(a), (b), (d); 1723(b); 1743(a); Sub G.	These sections contain references to information, approvals, requests, payments, etc., which are submitted with an APM, the burdens for which are covered under its own information collection.	APM burden covered under 1014-0026.		0
1700 thru 1754	General departure and alternative compliance requests not specifically covered elsewhere in Subpart Q regulations.	Burden covered under Subpart A 1014-0022.		0
1704(b); 1708	Submit work plan and schedule under §250.1704(b) that addresses all wells, platforms and other facilities, pipelines, and site clearance within 150 days upon receiving an order to perform decommissioning; additional information as requested by BSEE.	16	34	544
1704(j), (k)	Submit to BSEE, within 120 days after completion of each decommissioning activity (including pipelines), a summary of expenditures incurred; any additional information that will support and/or verify the summary.	26.7	275	7,343
1704(j); NTL	Request and obtain approval for extension of 120-day reporting period; including justification.	3.3	38 requests	125
1713	Notify BSEE 48 hours before beginning operations to permanently plug a well.	0	0 notices	0
1721(f)	Install a protector structure designed according to 30 CFR 250, Subpart I, and equipped with aids to navigation. (These requests are processed via the appropriate Platform Application, 30 CFR 250 Subpart I by the OSTs.).	Burden covered under Subpart I 1014-0011.		0

Citation 30 CFR 250 subpart Q	Reporting requirement *	Hour burden	Average number of annual responses	Annual burden hours (rounded)
Non-hour cost burdens				
1721(e); 1722(e), (h)(1); 1741(c)	Identify and report subsea wellheads, casing stubs, or other obstructions; mark wells protected by a dome; mark location to be cleared as navigation hazard.	U.S. Coast Guard requirements.		0
1722(c), (g)(2)	Notify BSEE within 5 days if trawl does not pass over protective device or causes damages to it; or if inspection reveals casing stub or mud line suspension is no longer protected.	1.3	3 notices	4
1722(f), (g)(3)	Submit annual report on plans for re-entry to complete or permanently abandon the well and inspection report.	0	0 reports	0
1722(h)	Request waiver of trawling test	2.8	1 requests	3
1725(a)	Requests to maintain the structure to conduct other activities are processed, evaluated and permitted by the OSTs via the appropriate Platform Application process, 30 CFR 250 Subpart I. (Other activities include but are not limited to activities conducted under the grants of right-of-ways (ROWS), rights-of-use and easement (RUEs), and alternate rights-of-use and easement authority issued under 30 CFR 250 Subpart J, 30 CFR 550.160, and/or 30 CFR 585, etc.).	Burden covered under Subpart I 1014–0011.		0
1725(e)	Notify BSEE 48 hours before beginning removal of platform and other facilities.	1	74 Notices	74
1726; 1704(a)	Submit initial decommissioning application in the Pacific and Alaska OCS Regions.	0	0	0
1727; 1728; 1730; 1703; 1704(c); 1725.	Submit final application and appropriate data to remove platform or other subsea facility structures (This included alternate depth departures and/or approvals of partial removal or toppling for conversion to an artificial reef.).	46.7	114 applications	5,324
\$4,684 fee × 114 = \$533,976.				
1729; 1704(d)	Submit post platform or other facility removal report; supporting documentation; signed statements, etc.	34.3	57 reports	1,955
1740(a) and (c); 1741(g)	Request approval to use alternative methods of well site, platform, or other facility clearance; contact pipeline owner/operator before trawling to determine its condition.	0	0 requests/contacts	0
1743; 1704(g), (i)	Verify permanently plugged well, platform, or other facility removal site cleared of obstructions; supporting documentation; and submit certification letter.	13.3	81 certifications	1,077
1750; 1751; 1752; 1754; 1704(e)	Submit application to decommission pipeline in place or remove pipeline (L/T or ROW).	18.7	88 L/T applications ..	1,646
\$1,142 L/T decommission fee × 88 = \$100,496.				
8 51 ROW applications 408				
\$2,170 ROW decommissioning fees × 51 = \$110,670.				
1753; 1704(f)	Submit post pipeline decommissioning report	8.7	168 reports	1,462
Total Burden			984 responses	19,965
			\$745,142 Non-Hour Cost Burdens.	

The current OMB approved annual hour burden is 15,997 burden hours for this collection of information. This submission requests 19,965 burden hours. The adjustment increase of 3,968 hours is, in part, due to differing interpretations of the time required for regulatory submission versus the total time needed to collect and complete the associated paperwork. The figures reflect the information provided by the oil and gas industry.

An agency may not conduct, or sponsor and a person is not required to respond to a collection of information unless it displays a currently valid OMB control number.

The authority for this action is the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*).

Kirk Malstrom,

Chief, Regulations and Standards Branch.

[FR Doc. 2026–19293 Filed 9–21–26; 8:45 am]

BILLING CODE 4310–VH–P

DEPARTMENT OF THE INTERIOR

Bureau of Safety and Environmental Enforcement

[Docket ID BSEE–2025–0266; EEEE500000–256E1700D2–ET1SF0000.EAQ000; OMB Control Number 1014–0026]

Agency Information Collection Activities; Submission to the Office of Management and Budget for Review and Approval; Application for Permit To Modify (APM) and Supporting Documentation

AGENCY: Bureau of Safety and Environmental Enforcement, Interior.