important force for political stability and economic progress in Europe.

(vi) *Sensitivity of Technology:*

The Sensitivity of Technology Statement contained in the original notification applies to items reported here.

The highest level of classification of defense articles, components, and services included in this potential sale is SECRET.

(vii) *Date Report Delivered to Congress:* September 2, 2026

[FR Doc. 2026–19320 Filed 9–21–26; 8:45 am]

BILLING CODE 6001–FR–P

DEPARTMENT OF EDUCATION

[Docket No.: ED–2026–SCC–2443]

Agency Information Collection Activities; Submission to the Office of Management and Budget for Review and Approval; Comment Request; Public Service Loan Forgiveness (PSLF) & Temporary Expanded PSLF (TEPSLF) Certification and Application

AGENCY: Federal Student Aid (FSA), Department of Education (ED).

ACTION: Notice.

SUMMARY: In accordance with the Paperwork Reduction Act (PRA) of 1995, the Department is proposing a revision of a currently approved information collection request (ICR).

DATES: Interested persons are invited to submit comments on or before October 22, 2026.

ADDRESSES: Written comments and recommendations for proposed information collection requests should be submitted within 30 days of publication of this notice. Click on this link *www.reginfo.gov/public/do/PRAMain* to access the site. Find this information collection request (ICR) by selecting ''Department of Education'' under ''Currently Under Review,'' then check the ''Only Show ICR for Public Comment'' checkbox. *Reginfo.gov* provides two links to view documents related to this information collection request. Information collection forms and instructions may be found by clicking on the ''View Information Collection (IC) List'' link. Supporting statements and other supporting documentation may be found by clicking on the ''View Supporting Statement and Other Documents'' link.

FOR FURTHER INFORMATION CONTACT: For specific questions related to collection activities, please contact Linnea Hengst, 202–453–6737.

SUPPLEMENTARY INFORMATION: The Department is especially interested in public comment addressing the following issues: (1) is this collection necessary to the proper functions of the Department; (2) will this information be processed and used in a timely manner; (3) is the estimate of burden accurate; (4) how might the Department enhance the quality, utility, and clarity of the information to be collected; and (5) how might the Department minimize the burden of this collection on the respondents, including through the use of information technology. Please note that written comments received in response to this notice will be considered public records.

Title of Collection: Public Service Loan Forgiveness (PSLF) & Temporary Expanded PSLF (TEPSLF) Certification and Application.

OMB Control Number: 1845–0110.

Type of Review: A revision of a currently approved ICR.

Respondents/Affected Public: Individuals and Households.

Total Estimated Number of Annual Responses: 913,713.

Total Estimated Number of Annual Burden Hours: 456,857.

Abstract: The Department of Education (Department) is requesting emergency processing for a revision to an existing information collection. The Department provides this form, 1845–0110 Public Service Loan Forgiveness (PSLF) & Temporary Expanded PSLF (TEPSLF) Certification & Application form, which is used by student loan borrowers to apply for Public Service Loan Forgiveness (PSLF). Borrowers complete this form to have their qualifying employment certified and their progress toward forgiveness recorded in our system. They are encouraged to submit this form annually but are only required to submit it at the point that they have reached the requisite 120 qualifying months of repayment.

On March 7, 2025, President Trump signed an executive order titled Restoring Public Service Loan Forgiveness (E.O. 14325) making individuals employed by organizations whose activities have a substantial illegal purpose ineligible for PSLF.

The Department held public hearings on April 29 and May 1, 2025, and engaged in the negotiated rulemaking process by convening a committee of higher education stakeholders and experts in July of 2025. On August 18, 2026, the Department published a Notice of Proposed Rulemaking (FR 90 FR 40154) and collected public comments on the proposed regulations until September 17, 2025.

As explained in the Final Regulations published on October 31, 2025 (90 FR 48966), 34 CFR 685.219(i) required an update to the approved Public Service Loan Forgiveness Certification and Application, OMB #1845–0110. To comply with E.O. 14325, a revision to the form was made to include the addition of an attestation statement, under penalty of perjury, that the employer has not engaged in any activity that has a substantial illegal purpose on or after July 1, 2026.

On Tuesday, June 30, 2026, a Federal judge vacated the rule; one day prior to the rule becoming effective. The Department is now removing the attestation from the PSLF form in order to comply with the court order. No other changes have been made at this time.

Ross Santy,

Chief Data Officer, Office of Planning, Evaluation and Policy Development.

[FR Doc. 2026–19368 Filed 9–21–26; 8:45 am]

BILLING CODE 4000–01–P

DEPARTMENT OF ENERGY

Southeastern Power Administration

Notice of Interim Approval of the Rate Schedule for Jim Woodruff Project

AGENCY: Southeastern Power Administration, DOE.

ACTION: Notice of interim approval.

SUMMARY: The Administrator for the Southeastern Power Administration (Southeastern or SEPA) has confirmed and approved, on an interim basis, rate schedule JW–1–M for the sale of power from the Jim Woodruff Project. The rate schedule is approved on an interim basis through September 30, 2031, and is subject to confirmation and approval by the Federal Energy Regulatory Commission (FERC) on a final basis.

DATES: Approval of rates on an interim basis is effective October 1, 2026.

FOR FURTHER INFORMATION CONTACT: Carter B. Edge, Assistant Administrator for Finance and Marketing, Southeastern Power Administration, Department of Energy, 1166 Athens Tech Road, Elberton, Georgia 30635–6711, (706) 213–3800; Email: *Carter.Edge@sepa.doe.gov.*

SUPPLEMENTARY INFORMATION: FERC, by Order issued February 10, 2022, in Docket No. EF21–4–000, confirmed and approved on a final basis Wholesale Power Rate Schedules JW–1–L and JW–2–F applicable to the Jim Woodruff Project for a period ending September 30, 2026. On August 6, 2024, Southeastern submitted a notice of cancellation of the JW–2–F Rate Schedule for the sale of power from

Southeastern's Jim Woodruff Project to Duke Energy Florida effective October 6, 2024. There are no remaining obligations under the JW–2–F Rate Schedule. (FERC Docket No. EF24–8–000 (Sep. 13, 2024)). This order replaces the JW–1–L Rate Schedule with the JW–1–M Rate Schedule on an interim basis, subject to confirmation and final approval by FERC.

Department of Energy

Administrator, Southeastern Power Administration

In the Matter of: Southeastern Power Administration, Jim Woodruff Project Power Rates, Rate Order No. SEPA–69

Order Confirming and Approving Power Rates on an Interim Basis

Rate Order No. SEPA–69 and associated rate schedule are applicable to Southeastern Power Administration (Southeastern) power sold to existing customers in Florida. The rate schedule approved on an interim basis, effective October 1, 2026, through September 30, 2031, and is subject to confirmation and approval by the Federal Energy Regulatory Commission (FERC) on a final basis.

Background

Power from the Jim Woodruff Project is currently sold under Wholesale Power Rate Schedule JW–1–L. Rate Schedules JW–1–L and JW–2–F were approved by the Federal Energy Regulatory Commission in Docket No. EF21–4–000 on February 10, 2022. The JW–2–F Rate Schedule was cancelled effective October 6, 2024. (FERC Docket No. EF24–8–000, (Sept. 13, 2024)). The cancellation followed updates to marketing arrangements associated with the establishment of a new Power Marketing Policy for the Jim Woodruff Project, as well as a mutual agreement between Southeastern and Duke Energy Florida to terminate the Duke Energy Florida contract effective April 20, 2024. The JW–1–L Rate Schedule remains in effect and is scheduled to expire on September 30, 2026.

Public Notice and Comment

Notice of a proposed rate adjustment and opportunities for public review and comment for the Jim Woodruff Project was published in the **Federal Register** (91 FR 27938) on May 15, 2026. Southeastern proposed an increase to the existing rate schedule and charges applicable to the sale of power from the Jim Woodruff Project to become effective October 1, 2026, through September 30, 2031. The notice advised interested parties of a public information forum to be held in-person at Florida Electric Cooperatives Association in Tallahassee, FL with an option to attend virtually via Microsoft Teams on June 4, 2026. The notice further advised of a comment forum being held in-person at Southeastern Power Administration with an option to attend virtually via Microsoft Teams on July 7, 2026.

The annual generation revenue requirement proposed at the public information forum was $8,662,652, an increase of about 6.7 percent. The proposed rates reflected a 6.6 percent increase in the capacity charge and 10.8 percent in energy charge. The rates proposed were $9.02 per kilowatt per month for capacity and 24.72 mills per kilowatt-hour for energy.

Following the presentation of the proposed Rate Schedule JW–1–M, Southeastern completed an administrative review and determined administrative revisions were necessary to conform with the Jim Woodruff Power Marketing Policy finalized in 2023, purchase power contracts executed in April 2024, and current operational billing practices. Southeastern provided interested parties with a fair opportunity to review the updated materials and submit written comments by extending the comment period by 15 calendar days. The comment period was scheduled to close on August 13, 2026; however, with the extension, written comments were accepted through August 27, 2026.

Public Comments

Southeastern received oral comments from a participant as part of the public information forum on June 4, 2026. The comments are summarized below. Southeastern's responses are provided.

Oral Comment 1: In reviewing the materials, we note there is a decrease in Corps revenues projected over the study period. Is there an understanding as to why those revenues are decreasing in future years?

Response 1: The projected Corps Revenue amount of $32,348 represents the average revenue from the previous five fiscal years (2021–2025). Revenues included in the total Corps Revenue consist of revenue from timber sales, recreation leases at the project, soda machines, maps, ice, payphones, and other miscellaneous items. A review of past financial statements indicates the decline in revenue from timber sales has been the primary factor contributing to the overall decrease in actual and projected Corps Revenue.

Oral Comment 2: It appears from our review that there is an accumulated deficit that occurred in 2024. Is there a reason for that accumulated deficit?

Response 2: The deficit amount of $341,676 shown in FY 2024 resulted from insufficient revenue to cover annual expenses and interest. Total Operating Revenue for FY 2024 was $8,028,116, while Total Annual Expenses (including interest) totaled $8,369,793. No investments were due in FY 2024; therefore, the deficit was not related to an inability to meet the repayment schedule. In FY 2025, the study reflected Net Revenue of $2,484,316. This amount was sufficient to recover the FY 2024 deficit and contribute toward repayment obligations.

Written Comment 3: After reviewing the proposed rate increase for the Jim Woodruff Project, customers believe the range of the increase is considered a reasonable reflection of rising costs since the last rate modification, particularly the higher Operation and Maintenance expenses attributed to the Corps and a modest increase in SEPA's marketing costs. Deficits accumulated between 2021 and 2025 have been repaid without being carried forward, which is an important feature of the rate design, helping keep rates as low as possible.

Concerns remain regarding the Corps' classification of certain environmental stewardship expenses as hydropower-related costs, underscoring the need for careful evaluation of proper cost assignment and categorization. SEPA's Administrator maintains independent authority to determine which costs are included in hydropower rates, consistent with congressional reaffirmation in WRDA 2024, and is encouraged to exercise this discretion to ensure rates for 2026–2031 remain as low as possible while upholding sound business principles.

Response 3: Southeastern values the collaborative relationship shared with the customers, and appreciates the thorough review of the rate design, repayment structures, and cost recovery mechanisms. We welcome our customers' acknowledgement of the proposed rate range aligning with rising operational demands since the last rate adjustment and their support for addressing historical deficits. Ensuring repayment of deficits accumulated between FY 2021 and FY 2025 is successfully repaid without being carried forward into the upcoming rate cycle is a critical component of our financial obligation. This proactive amortization directly aligns with Southeastern's commitment to rate stability, preventing long-term interest burdens and helping to keep future rates as low as possible.

Southeastern shares customers' concerns regarding the classification of certain environmental stewardship expenses as hydropower-related costs by the Corps. The Administrator of SEPA has used his discretion as to setting rates for the sale of electric power and energy pursuant to Section 5 of the Flood Control Act of 1944, whether monies appropriated to the Corps are those monies Congress deems to be repaid by hydropower customers within a prescribed time period, to exclude certain Environmental Stewardship joint-to-power projected expenses from the Jim Woodruff revenue requirement.

A total of $2,390,183.40 in projected environmental stewardship costs have been determined to be non-reimbursable from the sale of power for FY 2026–2030, and $429,904.20 annually for FY 2031–2076. These exclusions are reflected in the Jim Woodruff Power Rate Study and supporting documents. Certain environmental stewardship joint costs relating to the curation of archeological and natural resources, remain appropriately included in the projected joint expenses.

This action ensures Southeastern's rate-setting practices remain fully aligned with federal statutes, project authorizations, and official joint-use cost allocation reports. We believe this resolution addresses the customers' primary concerns, safeguards power customers from bearing unequitable costs, and upholds sound financial and business principles.

Discussion

System Repayment

An examination of Southeastern's revised system power repayment study, prepared in March 2026 for the Jim Woodruff Project, shows with the proposed rates, all system power costs are paid within the appropriate repayment period and meet the cost-recovery criteria set forth by existing law and in DOE Order RA 6120.2. The Administrator of Southeastern Power Administration has certified the rates are consistent with applicable law and they are the lowest possible rates to customers consistent with sound business principles.

Legal Authority

By Delegation Order No. S1–DEL–RATES–2016, effective November 19, 2016, the Secretary of Energy delegated: (1) the authority to develop power and transmission rates to Southeastern's Administrator; (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary of Energy; and (3) the authority to confirm, approve, and place into effect on a final basis, or to remand or disapprove such rates, to FERC. By Delegation Order No. S1–DEL–S3–2024, effective August 30, 2024, the Secretary of Energy also delegated the authority to confirm, approve, and place such rates into effect on an interim basis to the Under Secretary for Infrastructure. By Redelegation Order No. S3–DEL–SEPA–2023, effective April 10, 2023, the Under Secretary for Infrastructure redelegated the authority to confirm, approve, and place such rates into effect on an interim basis to the Southeastern Administrator.

Environmental Compliance

Southeastern has determined this action fits within the following categorical exclusion listed in appendix B of 10 CFR part 1021 and appendix B of DOE's National Environmental Policy Act (NEPA)implementing procedures published on June 30, 2025: B4.3, Electric power marketing rate changes. Categorically excluded projects and activities do not require preparation of either an environmental impact statement or an environmental assessment.[1]

Determination Under Executive Order 12866

Southeastern has an exemption from centralized regulatory review under Executive Order 12866; accordingly, no clearance of this notice by the Office of Management and Budget is required.

Availability of Information

Information regarding these rates, including studies, and other supporting materials, is available for public review in the offices of Southeastern Power Administration, 1166 Athens Tech Road, Elberton, Georgia 30635–6711.

Order

In view of the foregoing and pursuant to the authority redelegated to me by the Under Secretary for Infrastructure, I hereby confirm and approve on an interim basis, effective October 1, 2026, attached Wholesale Power Rate Schedule JW–1–M. The rate schedule shall remain in effect on an interim basis through September 30, 2031, unless such period is extended or until FERC confirms and approves it or a substitute rate schedule on a final basis.

Signing Authority

This document of the Department of Energy was signed on September 17, 2026, by Virgil G. Hobbs III, Administrator for Southeastern Power Administration, pursuant to delegated authority from the Secretary of Energy. That document, with the original signature and date, is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on September 18, 2026.

Treena V. Garrett,

Federal Register Liaison Officer, U.S. Department of Energy.

Wholesale Power Rate Schedule JW–1–M

Availability: This rate schedule shall be available to public bodies and cooperatives receiving delivery within the state of Florida from the Jim Woodruff Project (hereinafter called the Project).

Applicability: This rate schedule shall be applicable to capacity and accompanying energy made available by the Government from the Project and sold in wholesale quantities.

Character of Service: The electric capacity and energy supplied hereunder will be three-phase alternating current at a nominal frequency of 60 cycles per second delivered at the Project point of interconnection.

Monthly Rate: The monthly rate for capacity and energy made available or delivered under this rate schedule shall be:

Demand Charge: $9.02 per kilowatt of monthly contract demand.

Energy Charge: 24.72 mills per kilowatt-hour.

Contract Demand: The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

Energy Made Available: The energy made available is the customer's ratable percent of the energy made available from the Project based on the purchaser's allocation of power to the sum of all the allocations of Government power from the Project in each billing month, less losses.

Billing Month: The billing month for power sold under this schedule shall end at 12:00 midnight Central Prevailing Time on the last day of each calendar month.

Conditions of Service: The customer shall, at its own expense, provide, arrange for and maintain transmission service necessary to receive allocation of Government power from the Project.

October 1, 2026.

[FR Doc. 2026–19342 Filed 9–21–26; 8:45 am]

BILLING CODE 6450–01–P

ENVIRONMENTAL PROTECTION AGENCY

[EPA–HQ–OLEM–2024–0365; FRL–13633–01–OFA]

Agency Information Collection Activities; Submission to the Office of Management and Budget for Review and Approval; Comment Request; Application for Preauthorization of CERCLA Response Action and Claim for CERCLA Response Action (Reinstatement)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: The Environmental Protection Agency (EPA) has submitted an information collection request (ICR), Application for Preauthorization of CERCLA Response Action and Claim for CERCLA Response Action (EPA ICR Number 7808.06, OMB Control Number 2050–0106) to the Office of Management and Budget (OMB) for review and approval in accordance with the Paperwork Reduction Act. This is a proposed extension of the ICR, which was approved through April 30, 2001. Public comments were previously requested via the **Federal Register** on February 28, 2025, during a 60-day comment period. This notice allows for an additional 30 days for public comments.

DATES: Comments may be submitted on or before October 22, 2026.

ADDRESSES: Submit your comments, referencing Docket ID Number EPA–HQ–OLEM–2024–0365, to EPA online using *www.regulations.gov* (our preferred method), or by mail to: EPA Docket Center, Environmental Protection Agency, Mail Code 28221T, 1200 Pennsylvania Ave., NW, Washington, DC 20460.

EPA's policy is that all comments received will be included in the public docket without change including any personal information provided, unless the comment includes profanity, threats, information claimed to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute.

Submit written comments and recommendations to OMB for the proposed information collection within 30 days of publication of this notice to *www.reginfo.gov/public/do/PRAMain.* Find this particular information collection by selecting ''Currently under 30-day Review—Open for Public Comments'' or by using the search function.

FOR FURTHER INFORMATION CONTACT: Ellyn Fine, Office of Land and Emergency Management, Office of Superfund Remediation and Technology Innovation, Assessment and Remediation Division, Mail Code 5204T, Environmental Protection Agency, 1200 Pennsylvania Ave. NW, Washington, DC 20460; telephone number: 202–566–1013; email address: *fine.ellyn@epa.gov.*

SUPPLEMENTARY INFORMATION: This is a proposed reinstatement of the ICR, which was approved through April 30, 2001. An agency may not conduct or sponsor and a person is not required to respond to a collection of information unless it displays a currently valid OMB control number.

Public comments were previously requested via the **Federal Register** on February 28, 2025, during a 60-day comment period (90 FR 10903). This notice allows for an additional 30 days for public comments. Supporting documents, which explain in detail the information that the EPA will be collecting, are available in the public docket for this ICR. The docket can be viewed online at *www.regulations.gov* or in person at the EPA Docket Center, WJC West, Room 3334, 1301 Constitution Ave., NW, Washington, DC. The telephone number for the Docket Center is 202–566–1744. For additional information about EPA's public docket, visit *http://www.epa.gov/dockets.*

Abstract: Under the claims procedures in 40 CFR part 307 of the National Contingency Plan (NCP), a party must obtain EPA approval to take response actions, and subsequently, to make a claim for reimbursement from the Hazardous Substance Superfund. The forms used for these purposes are: (1) Application for Preauthorization of a CERCLA Response Action and (2) Claim for CERCLA Response Action. Both forms are in need of reinstatement and, once approved, will be publicly available on EPA's website and may be submitted to EPA via email.

Form Numbers: OMB Control Number 2050–0106; EPA Form Numbers 2075–3 and 2075–4

Respondents/affected entities: Persons seeking preauthorization and subsequent reimbursement of claims for necessary costs incurred for response actions; States or political subdivisions subject to an agreement reached pursuant to section 122(b)(1) of CERCLA.

Respondent's obligation to respond: Required to obtain or retain a benefit per CERCLA 111(a)(2) and 112 and 40 CFR part 307.

Estimated number of respondents: 2 (annually)

Frequency of response: Only occurs when entity seeks pre-approval or claims reimbursement.

Total estimated burden: 161 hours (per year). Burden is defined at 5 CFR 1320.03(b). This includes the submission of one pre-authorization form from one respondent (estimated at 110 hours) and one claim reimbursement form submitted by one respondent (estimated at 51 hours).

Total estimated cost: $11,828.67 (per year), which includes no annualized capital or operation & maintenance costs.

Changes in the Estimates: There is a reduction of 1,807 hours compared to the ICR previously approved by OMB. Fewer entities have requested this authority than in the past. The internet and other computer-based tools for information management reduces the amount of time needed to compile requested information.

Courtney Kerwin,

Deputy Director, Data and Enterprise Programs Division.

[FR Doc. 2026–19337 Filed 9–21–26; 8:45 am]

BILLING CODE 6560–50–P

FEDERAL COMMUNICATIONS COMMISSION

[OMB 3060–1085; FR ID 368620]

Information Collection Being Reviewed by the Federal Communications Commission

AGENCY: Federal Communications Commission.

ACTION: Notice; request for comments.

SUMMARY: As part of its continuing effort to reduce paperwork burdens, and as required by the Paperwork Reduction Act (PRA) of 1995, the Federal Communications Commission (FCC or the Commission) invites the general public and other Federal agencies to take this opportunity to comment on the following information collection. Comments are requested concerning: whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information shall have practical utility; the accuracy of the Commission's