

invited to attend. Please meet at Hydro Station Drive, Dummer, NH 03588, no later than 9:45 a.m. All participants are responsible for their own transportation. Anyone who wishes to attend the environmental site review must RSVP to Mr. Sean McDermott of Pontook Partnership at sean.mcdermott@brookfieldrenewable.com no later than October 1, 2026. For any questions about the environmental site review, please contact Mr. McDermott at sean.mcdermott@brookfieldrenewable.com or (603) 326-4718.

Scoping Session Objectives

In accordance with the National Environmental Policy Act (NEPA), Commission staff will prepare either an environmental assessment (EA) or an environmental impact statement (EIS) (collectively referred to as the “NEPA document”). The primary goal of the scoping process is to identify the specific environmental issues and concerns that should be considered in the NEPA document. The Commission’s scoping process will help determine the required level of analysis and satisfy NEPA scoping requirements, irrespective of whether the Commission prepares an EA or EIS. SD1, which outlines the subject areas to be addressed in Commission staff’s NEPA document, was mailed to the individuals and entities on the Commission’s mailing list and Pontook Partnership’s PAD distribution list. Copies of SD1 will be available at the scoping sessions or may be viewed on the web at <http://www.ferc.gov>, using the “eLibrary” link.

Scoping session participants should come prepared to discuss their issues and/or concerns. Please review the PAD and SD1 in preparation for the scoping sessions.

Based on all oral and written comments, a Scoping Document 2 (SD2) may be issued. SD2 may include a revised process plan and schedule, as well as a list of issues identified through the scoping process.

It is important to note that the Commission provides equal consideration to all comments received, whether filed in written form or provided orally at a scoping session.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

Meeting Procedures

The scoping sessions will begin promptly at their respective start times

listed above. There will not be a formal presentation by Commission staff when the session opens, and you may arrive any time after the scheduled start time. Individual oral comments will be taken on a one-on-one basis with a court reporter. This format is designed to receive the maximum number of oral comments in a convenient way during the timeframe allotted. If you wish to speak, Commission staff will hand out numbers in the order of your arrival. If a significant number of people are interested in providing oral comments in the one-on-one setting, a time limit may be implemented for each commentor. If all individuals who wish to provide comments have had an opportunity to do so, staff may conclude the session half an hour earlier than the scheduled time.

Your oral comments will be recorded by a court reporter and become part of the public record for this proceeding. Transcripts will be made publicly available on FERC’s eLibrary system.

Although there will not be a formal presentation, Commission staff will be available throughout the scoping session to answer your questions about the environmental review process. Representatives from Pontook Partnership will also be present to answer project-specific questions.

Proper conduct will help the sessions maintain a respectful atmosphere for attendees to provide comments effectively. Loudspeakers, lighting, oversized visual aids, other visual or audible disturbances, and disruptive video and photographic equipment are not permitted. Recorded interviews are also not permitted within the session space. FERC reserves the right to end the session if disruptions interfere with the opportunity for individuals to provide oral comments or if there is a safety or security risk. Please see Appendix C of the SD1 for additional information on the session format and conduct.

(Authority: 18 CFR 2.1)

Dated: September 18, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-19446 Filed 9-22-26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following Exempt Wholesale Generator filings:

Docket Numbers: EG26-321-000.

Applicants: Grand Basin Energy Storage LLC.

Description: Grand Basin Energy Storage LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 9/18/26.

Accession Number: 20260918-5161.

Comment Date: 5 p.m. ET 10/9/26.

Docket Numbers: EG26-322-000.

Applicants: Voyager Energy Storage LLC.

Description: Voyager Energy Storage LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 9/18/26.

Accession Number: 20260918-5162.

Comment Date: 5 p.m. ET 10/9/26.

Docket Numbers: EG26-323-000.

Applicants: Rosemary Solar, LLC.

Description: Rosemary Solar, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 9/18/26.

Accession Number: 20260918-5327.

Comment Date: 5 p.m. ET 10/9/26.

Take notice that the Commission received the following Electric Rate filings:

Docket Numbers: ER20-2576-006.

Applicants: Holloman Lessee LLC.

Description: Refund Report: Aulander Holloman Solar, LLC submits tariff filing per 35.19a(b): Refund Report to be effective N/A.

Filed Date: 9/18/26.

Accession Number: 20260918-5322.

Comment Date: 5 p.m. ET 10/9/26.

Docket Numbers: ER22-763-004.

Applicants: Wildwood Lessee, LLC.

Description: Refund Report:

Ranchland Solar, LLC submits tariff filing per 35.19a(b): Refund Report to be effective N/A.

Filed Date: 9/18/26.

Accession Number: 20260918-5331.

Comment Date: 5 p.m. ET 10/9/26.

Docket Numbers: ER22-944-000.

Applicants: Black Rock Wind Force, LLC.

Description: Refund Report: Refund Report to be effective N/A.

Filed Date: 9/18/26.

Accession Number: 20260918-5207.

Comment Date: 5 p.m. ET 10/9/26.

Docket Numbers: ER26-2249-002.

Applicants: Southwest Power Pool, Inc.

Description: Tariff Amendment: Deficiency Response—Peak Demand Assessment and Demand Response to be effective 6/1/2027.

Filed Date: 9/18/26.

Accession Number: 20260918-5316.

Comment Date: 5 p.m. ET 10/9/26.

Docket Numbers: ER26-2954-002.

Applicants: Southwest Power Pool, Inc.
Description: Tariff Amendment: 2066R16 Evergy Kansas Central, Inc.-Muscotah NITSA NOA to be effective 9/1/2026.
Filed Date: 9/18/26.
Accession Number: 20260918–5117.
Comment Date: 5 p.m. ET 10/9/26.
Docket Numbers: ER26–2956–002.
Applicants: Southwest Power Pool, Inc.
Description: Tariff Amendment: 2491R15 Evergy Kansas Central, Inc.-Scranton NITSA NOA to be effective 9/1/2026.
Filed Date: 9/18/26.
Accession Number: 20260918–5106.
Comment Date: 5 p.m. ET 10/9/26.
Docket Numbers: ER26–3790–000.
Applicants: Arizona Public Service Company.
Description: § 205(d) Rate Filing: Rate Schedule No. 328, Dynamic Transfer Agreement w. LADWP to be effective 11/4/2026.
Filed Date: 9/17/26.
Accession Number: 20260917–5317.
Comment Date: 5 p.m. ET 10/8/26.
Docket Numbers: ER26–3791–000.
Applicants: Tri-State Generation and Transmission Association, Inc.
Description: § 205(d) Rate Filing: Amendment to Service Agreement No. 808 to be effective 8/20/2026.
Filed Date: 9/18/26.
Accession Number: 20260918–5115.
Comment Date: 5 p.m. ET 10/9/26.
Docket Numbers: ER26–3792–000.
Applicants: Southern California Edison Company.
Description: Tariff Amendment: Termination of IFA & DSA, Carbogen Sub (WDT041/SA Nos. 121–22) to be effective 7/25/2023.
Filed Date: 9/18/26.
Accession Number: 20260918–5138.
Comment Date: 5 p.m. ET 10/9/26.
Docket Numbers: ER26–3793–000.
Applicants: Southwest Power Pool, Inc.
Description: § 205(d) Rate Filing: 4998 Woodward, Silo, Canadian County & OGE SNUFCA to be effective 11/18/2026.
Filed Date: 9/18/26.
Accession Number: 20260918–5142.
Comment Date: 5 p.m. ET 10/9/26.
Docket Numbers: ER26–3794–000.
Applicants: Southern California Edison Company.
Description: Tariff Amendment: Termination of DSA, Homestead Energy Storage (WDT1710/SA No. 1158) to be effective 9/19/2026.
Filed Date: 9/18/26.
Accession Number: 20260918–5165.

Comment Date: 5 p.m. ET 10/9/26.
Docket Numbers: ER26–3795–000.
Applicants: PJM Interconnection, L.L.C.
Description: § 205(d) Rate Filing: Amendment to GIA, SA No. 7451; Project Identifier No. AG1–517 to be effective 11/18/2026.
Filed Date: 9/18/26.
Accession Number: 20260918–5166.
Comment Date: 5 p.m. ET 10/9/26.
Docket Numbers: ER26–3796–000.
Applicants: PJM Interconnection, L.L.C.
Description: § 205(d) Rate Filing: Amendment to GIA, SA No. 7587; Project Identifier No. AF2–132 to be effective 11/18/2026.
Filed Date: 9/18/26.
Accession Number: 20260918–5172.
Comment Date: 5 p.m. ET 10/9/26.
Docket Numbers: ER26–3797–000.
Applicants: San Gabriel Project I LLC.
Description: § 205(d) Rate Filing: Co-Tenancy and Shared Facilities Agreement and Request for Waivers to be effective 11/18/2026.
Filed Date: 9/18/26.
Accession Number: 20260918–5226.
Comment Date: 5 p.m. ET 10/9/26.
Docket Numbers: ER26–3798–000.
Applicants: PJM Interconnection, L.L.C.
Description: § 205(d) Rate Filing: Ministerial Clean-Up Filing of RAA, Article 1—Definitions to be effective 4/1/2018.
Filed Date: 9/18/26.
Accession Number: 20260918–5258.
Comment Date: 5 p.m. ET 10/9/26.
Docket Numbers: ER26–3799–000.
Applicants: Alabama Power Company, Georgia Power Company, Mississippi Power Company.
Description: § 205(d) Rate Filing: Alabama Power Company submits tariff filing per 35.13(a)(2)(iii): Kingfisher Solar LGIA Filing to be effective 9/9/2026.
Filed Date: 9/18/26.
Accession Number: 20260918–5265.
Comment Date: 5 p.m. ET 10/9/26.
Docket Numbers: ER26–3800–000.
Applicants: San Gabriel Project II LLC.
Description: § 205(d) Rate Filing: Certificate of Concurrence to Co-Tenancy and Shared Facilities Agreement to be effective 11/18/2026.
Filed Date: 9/18/26.
Accession Number: 20260918–5275.
Comment Date: 5 p.m. ET 10/9/26.
Docket Numbers: ER26–3801–000.
Applicants: Florida Power & Light Company.
Description: § 205(d) Rate Filing: 2025 True-Up Revisions to Appendix B of RS 317 to be effective 1/1/2024.

Filed Date: 9/18/26.
Accession Number: 20260918–5298.
Comment Date: 5 p.m. ET 10/9/26.
Docket Numbers: ER26–3802–000.
Applicants: Florida Power & Light Company.
Description: § 205(d) Rate Filing: 2025 True-Up Revisions to Appendix B of RS 322 to be effective 1/1/2024.
Filed Date: 9/18/26.
Accession Number: 20260918–5301
Comment Date: 5 p.m. ET 10/9/26.
Docket Numbers: ER26–3803–000.
Applicants: San Gabriel Project III LLC.
Description: § 205(d) Rate Filing: Certificate of Concurrence to Co-Tenancy and Shared Facilities Agreement to be effective 11/18/2026.
Filed Date: 9/18/26.
Accession Number: 20260918–5313.
Comment Date: 5 p.m. ET 10/9/26.
Docket Numbers: ER26–3804–000.
Applicants: Public Service Company of New Mexico.
Description: § 205(d) Rate Filing: Filing of Unexecuted LGIA Service Agreement 679 with Flat Top to be effective 11/18/2026.
Filed Date: 9/18/26.
Accession Number: 20260918–5325.
Comment Date: 5 p.m. ET 10/9/26.
Docket Numbers: ER26–3805–000.
Applicants: San Gabriel Project IV LLC.
Description: § 205(d) Rate Filing: Certificate of Concurrence to Co-Tenancy and Shared Facilities Agreement to be effective 11/18/2026.
Filed Date: 9/18/26.
Accession Number: 20260918–5345.
Comment Date: 5 p.m. ET 10/9/26.
Docket Numbers: ER26–3806–000.
Applicants: AEP Texas Inc.
Description: Tariff Amendment: Cancel SA Nos. 900 901 Charter Oak Solar/Storage Gen Interconnection Agreements to be effective 10/4/2026.
Filed Date: 9/18/26.
Accession Number: 20260918–5363.
Comment Date: 5 p.m. ET 10/9/26.
 The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.
 Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

Dated: September 18, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026-19453 Filed 9-22-26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP26-136-000]

Kinder Morgan Louisiana Pipeline LLC; Notice of Availability of the Environmental Assessment for the Proposed Texas Access Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Texas Access Project (Project), proposed by Kinder Morgan Louisiana Pipeline LLC (KMLP) in the above-referenced docket.¹ KMLP proposes to construct, install, modify, operate, and maintain an extension of KMLP's interstate natural gas pipeline system and certain related facilities located in Jefferson County, Texas and Cameron and Calcasieu Parishes, Louisiana.

Any person wishing to comment on the EA may do so. To ensure consideration of your comments on the proposal prior to making a decision on the Project, it is important that the Commission receive your comments on or before 5:00 p.m. Eastern Time on October 19, 2026. Instructions for filing comments are provided on pages 2 and 3.

FERC is the lead federal agency for authorizing interstate natural gas transmission facilities under the Natural Gas Act of 1938 (NGA) and the lead federal agency for preparation of the EA. The EA assesses the potential environmental effects of the Project in

accordance with the requirements of the National Environmental Policy Act (NEPA)² and the Commission's implementing regulations.³ The principal purposes of the EA are to: identify and assess the potential effects on the natural and human environment; describe and evaluate reasonable alternatives; identify and recommend mitigation measures; and facilitate public involvement in the environmental review process. The EA concludes that approval of the proposed Project would not constitute a major federal action significantly affecting the quality of the human environment.

The EA addresses the potential environmental effects of the construction and operation of the following Project facilities:

- Installation of 3.05 miles of 48-inch-diameter pipeline from Jefferson County, Texas to Cameron Parish, Louisiana, including a 0.99-mile horizontal directional drill crossing beneath the Sabine-Neches Waterway (Mainline Extension);
- Construction of approximately 540 feet of 42-inch-diameter pipeline in Jefferson County for the connection of gas supply from an intrastate pipeline in Texas, the Trident Intrastate Pipeline, to the Mainline Extension;
- Construction of approximately 70 feet of 42-inch-diameter pipeline in Jefferson County, Texas for the connection of gas supply from the Texas Header, a new natural gas manifold system located in Jefferson County to be owned and operated by KMLP⁴ to the Mainline Extension;
- Construction of approximately 150 feet of 42-inch and 100 feet of 36-inch-diameter pipeline in Cameron Parish for the connection of gas supply from the Mainline Extension to KMLP's existing 42-inch Leg 1 pipeline and 36-inch Leg 2 pipeline, respectively;
- Installation of pig⁵ launcher facility and connection at the beginning of the

Mainline Extension and the pig receiver facility and tie-in at its terminus;

- Modification of KMLP's existing regulator and metering facilities at its existing Sabine Pass Metering Facility in Cameron Parish; and
- Installation of a new interconnection with Louisiana LNG Gas Management LLC from KMLP's existing 42-inch-diameter mainline in Calcasieu Parish, Louisiana (Woodside Interconnect).

The Commission mailed a copy of the *Notice of Availability* of the EA to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the Project area. The EA is only available in electronic format. It may be viewed and downloaded from the FERC's website (www.ferc.gov), on the natural gas environmental documents page (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>). In addition, the EA may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (<https://elibrary.ferc.gov/eLibrary/search>), select "General Search" and enter the docket number in the "Docket Number" field, excluding the last three digits (*i.e.*, CP26-136). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

The EA is not a decision document. It presents Commission staff's independent analysis of the environmental issues for the Commission to consider when addressing the merits of all issues in this proceeding. Under section 7(c) of the NGA, the Commission determines whether interstate natural gas transportation facilities are in the public convenience and necessity and, if so, grants a Certificate of Public Convenience and Necessity to construct and operate them. The Commission bases its decisions on both economic issues, including need, and environmental effects.

Your comments should focus on the EA's disclosure and discussion of potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental effects. The more specific your comments, the more useful they will be. For your convenience, there are three methods you can use to file your comments to the Commission. The Commission

¹ For tracking purposes under the National Environmental Policy Act, the unique identification number for documents relating to this environmental review is EAXX-019-20-000-1775471548.

² National Environmental Policy Act of 1969, as amended (Public Law [Pub. L.] 91-190, 42 U.S.C. 4321-4347, as amended by Pub. L. 94-52, July 3, 1975; Pub. L. 94-83, August 9, 1975; Pub. L. 97-258, 4(b), September 13, 1982; Pub. L. 118-5, June 3, 2023; Pub. L. 119-21, July 4, 2025).

³ 18 Code of Federal Regulations (CFR) 380.

⁴ Separate from the proposed Texas Access Project, KMLP plans to file a proposal to construct a new natural gas manifold system in Jefferson County, Texas on the west side of the Golden Pass LNG terminal: the Texas Header. The Texas Header will be located adjacent to the Golden Pass LNG terminal and will function as a manifold, aggregating supplies from various interconnecting pipelines primarily for delivery to the Golden Pass LNG terminal.

⁵ A "pig" is a tool that the pipeline company inserts into and pushes through the pipeline for cleaning the pipeline, conducting internal inspections, or other purposes.