

requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs/filing/efiling/filing/req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

Dated: September 21, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026-19574 Filed 9-23-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP26-1262-000.

Applicants: National Fuel Gas Supply Corporation.

Description: § 4(d) Rate Filing: Housekeeping & Virtual Interconnect to be effective 10/19/2026.

Filed Date: 9/18/26.

Accession Number: 20260918-5255.

Comment Date: 5 p.m. ET 9/30/26.

Docket Numbers: RP26-1263-000.

Applicants: Columbia Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Antero Neg Rate Agmts, Eff. 9.19.26 to be effective 9/19/2026.

Filed Date: 9/18/26.

Accession Number: 20260918-5290.

Comment Date: 5 p.m. ET 9/30/26.

Docket Numbers: RP26-1264-000.

Applicants: Formentera Operations LLC, Palo Duro Natural Resources LLC.

Description: Joint Petition for Limited Waiver of Capacity Release Regulations, et al., Request for Expedited Action and Request for Shortened Comment Period of Formentera Operations LLC, et al.

Filed Date: 9/18/26.

Accession Number: 20260918-5347.

Comment Date: 5 p.m. ET 9/30/26.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be

considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

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Dated: September 21, 2026.

Carlos D. Clay,

Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PF25-8-000]

LED Enterprises, LLC; Notice of Scoping Period Requesting Comments on Environmental Issues for the Planned Yuma Pipeline Project, and Notice of Public Scoping Session

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental document that will discuss the environmental impacts of the Yuma Pipeline Project involving construction and operation of facilities by LED Enterprises, LLC (LED Enterprises) in Maricopa and Yuma Counties, Arizona. The Commission will use this environmental document in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies regarding the project. As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. This

gathering of public input is referred to as "scoping." The main goal of the scoping process is to focus the analysis in the environmental document on the important environmental issues. Additional information about the Commission's NEPA process is described below in the NEPA Process and Environmental Document section of this notice.

By this notice, the Commission requests public comments on the scope of issues to address in the environmental document. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on October 21, 2026. Comments may be submitted in written or oral form. Further details on how to submit comments are provided in the Public Participation section of this notice.

Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the environmental document. Commission staff will consider all written or oral comments during the preparation of the environmental document.

If you submitted comments on this project to the Commission before the opening of this docket on March 19, 2025, you will need to file those comments in Docket No. PF25-8-000 to ensure they are considered.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this planned project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the planned facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the project, the Natural Gas Act conveys the right of eminent domain to the company. Therefore, if you and the company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In such instances, compensation would be determined by a judge in accordance with state law. The Commission does not subsequently grant, exercise, or oversee the exercise