

2026, in the above referenced docket. Pursuant to sections 284.123(b)(2) and 284.123(g) of the Commission's regulations, Bay Gas filed a rate petition to revise rates for firm and interruptible interstate transportation services provided under section 311 of the Natural Gas Policy Act of 1978. Bay Gas states that the instant rate petition complies with its commitment to file a petition for rate approval on or before July 30, 2026, as stipulated in an amendment filing in Docket No. PR21–58–000. Bay Gas also states that in compliance with an agreement with Commission staff in Docket No. PR21–58–000, it has incorporated Original Cost of plant into the cost of service for its proposed rates. Bay Gas argues that it qualifies for an exemption to the Commission's straight-fixed variable (SFV) rate design policy due to its long-standing rate design that was the result of a settlement in March 1999 which has been carried forward since without change.

2. Commission staff is concerned that Bay Gas has not adequately demonstrated that the proposed firm and interruptible transportation rates are fair and equitable and comply with the underlying principles of SFV rate design. For instance, Bay Gas' proposed rate design does not properly account for variable costs. Bay Gas utilizes a 3400 horsepower Salco compressor station situated between its Whistler Spur Facilities and Mainline Facilities and has various measuring and regulating station equipment throughout its system. Operating these types of plant usually incurs variable costs. However, Bay Gas' proposed transportation rates do not have a usage or commodity charge, and propose a minimum rate of zero. In particular, Commission staff questions the allocation of Total Transmission plant costs for Compressor Station Equipment in Schedule 5 and the lack of compressor station expenses under Transmission Expenses in Schedule 8. Without properly understanding the impact of variable costs on its transmission system, we are unable to determine whether the proposed section 311 transportation rates are fair and equitable.

(Authority: 18 CFR 2.1)

Dated: September 23, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026–19816 Filed 9–28–26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP26–1271–000.

Applicants: Cheyenne Plains Gas Pipeline Company, L.L.C.

Description: 4(d) Rate Filing: Negotiated Rate Agreement Filing (Various) to be effective 11/1/2026.

Filed Date: 9/23/26.

Accession Number: 20260923–5120.

Comment Date: 5 p.m. ET 10/5/26.

Docket Numbers: RP26–1272–000.

Applicants: Transcontinental Gas Pipe Line Company, LLC.

Description: 4(d) Rate Filing: Leidy South—Ellisburg—NFGS Fuel Retention to be effective 11/1/2026.

Filed Date: 9/24/26.

Accession Number: 20260924–5000.

Comment Date: 5 p.m. ET 10/6/26.

Docket Numbers: RP26–1273–000.

Applicants: NEXUS Gas Transmission, LLC.

Description: 4(d) Rate Filing: Negotiated Rates—DTE 860002 and 860003 to be effective 11/1/2026.

Filed Date: 9/24/26.

Accession Number: 20260924–5003.

Comment Date: 5 p.m. ET 10/6/26.

Docket Numbers: RP26–1274–000.

Applicants: Talos Exploration, LLC, Walter Oil & Gas Corporation.

Description: Joint Petition for Limited Waiver of Capacity Release Regulations, *et al.*, Request for Expedited Action and Request for Shortened Comment Period of Talos Exploration LLC, *et al.*

Filed Date: 9/24/26.

Accession Number: 20260924–5054.

Comment Date: 5 p.m. ET 10/6/26.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests,

service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Dated: September 24, 2026.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2026–19908 Filed 9–28–26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP26–578–000]

Florida Gas Transmission Company, LLC; Notice of Application and Establishing Intervention Deadline

Take notice that on September 9, 2026, Florida Gas Transmission Company, LLC (FGT), 1300 Main St., Houston, Texas 77002, filed an application under section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations requesting authorization for its Phase IX Project (Project). The Project consists of increasing the certificated capacity and increase throughput at certain compressor stations, and construct, modify, install, own, and operate certain natural gas transmission facilities to provide transportation services in the states of Alabama, Florida, and Mississippi. The Project is designed to provide 526,750 million British thermal units per day. FGT estimates the total cost of the Project to be \$1,220,215,365 and proposes new Rate-Schedule FTS–4 at initial incremental negotiated rates, and to roll project fuel into its existing system fuel treatment, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing,