

Rule 13f-2 and Form SHO increase transparency regarding short position and short activity data to both market participants and regulators. Certain provisions of Rule 13f-2 and related Form SHO impose “collection of information” requirements within the meaning of the Paperwork Reduction Act of 1995 (“PRA”). Form SHO and the aggregated data published pursuant to Rule 13f-2 increase transparency and provide several important benefits to market participants and regulators. Such aggregated information helps inform market participants regarding the overall short sale activity by reporting Managers. The Commission’s regular access to Form SHO data bolsters the Commission’s oversight of short selling, as Rule 13f-2 and Form SHO improve the utility of information available to the Commission and other regulators. The short sale related information collected under Rule 13f-2 and Form SHO fill an information gap for market participants and regulators because the short position data reported pursuant to Rule 13f-2 on Form SHO supplements the short sale information that is currently publicly available from FINRA and the exchanges. The title for the information collections is “Short Position and Short Activity Reporting by Institutional Investment Managers.”

There are approximately 1,000 respondents per year that require an aggregate total of approximately 269,808 hours to comply with Rule 13f-2 and related Form SHO. Each respondent makes an estimated 12 annual responses. Each response will take an estimated 20 hours to comply and 2 hours to file. Additionally, each month, the Commission estimates an additional 22 amended response. Thus, the total hour burden per year is approximately 269,808 hours.²

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number.

The public may view and comment on this information collection request at: https://www.reginfo.gov/public/do/PRAViewICR?ref_nbr=202607-3235-015 or email comment to MBX.OMB.OIRA.SEC_desk_officer@omb.eop.gov within 30 days of the day after publication of this notice, by November 2, 2026.

² Total annual burden 269,808 hours = 240,000 hours complying (1,000 respondents × 12 responses × 20 hours per response) plus 24,000 hours filing (1,000 respondents × 12 responses × 2 hours per response) plus 5,280 hours amending reports (22 respondents × 12 responses × 20 hours per response) plus 528 hours for amended filings (22 respondents × 12 responses × 2 hours per response).

Dated: September 28, 2026.

Sherry R. Haywood,
Assistant Secretary.

[FR Doc. 2026–20054 Filed 9–29–26; 8:45 am]

BILLING CODE 8011–01–P

SECURITIES AND EXCHANGE COMMISSION

[Release No. 34–106496; File No. SR–NasdaqTX–2026–044]

Self-Regulatory Organizations; Nasdaq Texas, LLC; Notice of Filing and Immediate Effectiveness of Proposed Rule Change To Amend Rule General 8 To Establish Fees for Liquid-Cooled Cabinets

September 25, 2026.

Pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934 (“Act”),¹ and Rule 19b-4 thereunder,² notice is hereby given that on September 14, 2026, Nasdaq Texas, LLC (“Nasdaq Texas” or “Exchange”) filed with the Securities and Exchange Commission (“SEC” or “Commission”) the proposed rule change as described in Items I, II, and III below, which Items have been prepared by the Exchange. The Commission is publishing this notice to solicit comments on the proposed rule change from interested persons.

I. Self-Regulatory Organization’s Statement of the Terms of Substance of the Proposed Rule Change

The Exchange proposes to amend Exchange Rule General 8 to establish fees for Liquid-Cooled Cabinets installation, Liquid-Cooled Cabinet Power Installation and Liquid-Cooled Cabinet Power in the Exchange’s expanded data center. While these amendments are immediately effective, the Exchange proposes to implement the proposed fees during the fourth calendar quarter (“Q4”) of 2026. The Exchange will notify customers of the implementation date by Trader Alert.

The text of the proposed rule change is available on the Exchange’s website at <https://listingcenter.nasdaq.com/rulebook/nasdaqtx/rulefilings>, and at the principal office of the Exchange.

II. Self-Regulatory Organization’s Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

In its filing with the Commission, the Exchange included statements concerning the purpose of and basis for the proposed rule change and discussed

any comments it received on the proposed rule change. The text of these statements may be examined at the places specified in Item IV below. The Exchange has prepared summaries, set forth in sections A, B, and C below, of the most significant aspects of such statements.

A. Self-Regulatory Organization’s Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

1. Purpose

The Exchange’s current data center in Carteret, New Jersey, consists of the original data center, also known as “NY11,” and expansion areas NY11–4 and NY11–5. The Exchange proposes to amend Rule General 8, Section 1 to establish fees for Liquid-Cooled Cabinets installation, Liquid-Cooled Cabinet Power Installation, and Liquid-Cooled Cabinet Power in NY11–5. The Exchange previously filed to expand its co-location services by offering Liquid-Cooled Cabinets in NY11–5.³ In that filing, the Exchange stated that it would submit a separate fee filing to establish fees for those services. This proposed rule change establishes those fees.

Currently, co-location customers have the option of obtaining a cabinet capable of accommodating varying power options. Co-location customers may obtain a Cabinet and choose among varying power options as provided under Rule General 8, Section 1. In an earlier proposal, the Exchange introduced an additional cabinet option in NY11–5. Specifically, the Exchange introduced a cabinet featuring liquid cooling, a cooling method that uses liquid, rather than air, to absorb and transfer heat away from equipment, such as servers (“Liquid-Cooled Cabinet”). Depending on business needs of data center customers, a Liquid-Cooled Cabinet might be more attractive to data center customers because liquid cooling is more efficient and enables space optimization in ways that air cooling methods would struggle to support. For example, a Liquid-Cooled Cabinet could handle greater power densities within a given space than would air cooling. For data center customers, this translates into the ability to deploy more computing power within the same cabinet footprint. In effect, Liquid-Cooled Cabinets allow data center customers to install more of the computing equipment that data center customers typically use within their cabinet than they would with air

¹ 15 U.S.C. 78s(b)(1).

² 17 CFR 240.19b-4.

³ See Securities Exchange Act Release No. 105008 (Mar. 16, 2026), 91 FR 13357 (Mar. 19, 2026) (SR–NasdaqTX–2026–004).

cooling methods because liquid cooling is more efficient at dissipating heat from a given cabinet space. The Exchange notes that data center customers prefer denser environments to minimize distance between equipment and thus maximize computing power within a given space. The Liquid-Cooled Cabinet option is only offered in NY11-5 because the required liquid-cooled infrastructure necessary to support the proposed cabinets is not available in other parts of the data center. The Exchange notes that Liquid-Cooled Cabinets are offered as one other option for data center customers to choose from because traditionally cooled cabinets throughout the data center will continue to provide the level of thermal management appropriate for each cabinet offering that the Exchange provides.

As discussed above, the Exchange is offering the Liquid-Cooled Cabinets as a convenience to its customers and notes that use of co-location services, including the proposed Liquid-Cooled Cabinet service, is completely optional. Liquid-Cooled Cabinets are an optional premium co-location offering designed to support customer equipment with enhanced cooling capabilities. Co-location services, including the proposed offering, are voluntary, and each customer may determine whether any co-location option is appropriate for its business needs.

The Exchange proposes to establish separate installation fees for Liquid-Cooled Cabinets under Rule General 8, Section 1(a). Customers may elect to use a Nasdaq-provided Liquid-Cooled Cabinet or, unlike traditional air-cooled cabinets that must be Nasdaq-provided, may supply their own Liquid-Cooled Cabinet for use within the dedicated liquid-cooling enclosure in NY11-5. For a Nasdaq-provided Liquid-Cooled Cabinet, the Exchange proposes to assess an installation fee of \$5,490 and no ongoing monthly fee. The proposed \$5,490 installation fee is the same NY11-4/-5 installation fee currently applicable to a standard Cabinet under Rule General 8, Section 1(a). For a customer-provided Liquid-Cooled Cabinet, the Exchange proposes to assess an installation fee of \$2,500 and no ongoing monthly fee.

Providing both options is appropriate because the Liquid-Cooled Cabinet offering is purpose-built for the customer within a dedicated enclosure specifically designed to support the customer's liquid-cooling infrastructure requirements. Depending on the customer's particular equipment and infrastructure needs, a customer-provided cabinet may be more

appropriate, while other customers may prefer the convenience of a Nasdaq-provided cabinet. The proposed customer-provided cabinet installation fee reflects the separate installation work associated with permitting the customer to use its own Liquid-Cooled Cabinet within the dedicated NY11-5 liquid-cooling environment, while the proposed Nasdaq-provided cabinet installation fee reflects the furnishing and installation of a Nasdaq-provided Liquid-Cooled Cabinet. Unlike the installation of a traditional air-cooled cabinet, installation of a Liquid-Cooled Cabinet involves specialized infrastructure within the dedicated NY11-5 liquid-cooling environment and additional coordination to support the customer's liquid-cooling requirements.

The Exchange also proposes to establish installation and ongoing monthly fees for Liquid-Cooled Cabinet Power as follows.

Liquid-Cooled Cabinet Power would be available only in connection with Liquid-Cooled Cabinets in NY11-5 and would be subject to a one-year, two-year, or three-year commitment, as selected by the customer. The installation fee for Liquid-Cooled Cabinet Power would consist of the applicable standard NY11-4/-5 cabinet power installation fee, as set forth in Rule General 8, Section 1(c), plus an additional per-kVA⁴ Liquid-Cooled Cabinet Power installation charge. The additional per-kVA installation charge would be \$1,800 per kVA for a one-year commitment, \$1,650 per kVA for a two-year commitment, and \$1,500 per kVA for a three-year commitment. The ongoing monthly fee would be assessed

⁴ Kilovolt-Amperes (kVA) is a unit of *apparent power* used to describe the capacity of electrical circuits and equipment. In alternating current (AC) systems, power consists of two components: real power (kW) and reactive power (kVAR). Real power, or kW, is the actual usable power that performs work, such as running servers or cooling systems, whereas reactive power, or kVAR, is the power that sustains the magnetic and electric fields in equipment but does not perform useful work. Because AC systems often have both real and reactive components, kVA measures the total apparent power, which is the combination of real and reactive power—the full load the circuit must carry. The relationship between kilowatts and kVA depends on the power factor (PF) which reflects how efficiently electrical power is converted into useful work: $kW = kVA \times PF$. In the context of data center operations, electrical power is commonly expressed in two units: kilowatts (kW) and kilovolt-amperes (kVA). While these terms measure different aspects of electrical power—kW representing real power consumed by equipment and kVA representing apparent power supplied—they are closely correlated in environments where the power factor approaches unity. Modern data centers typically operate at or near a power factor of 1.0, resulting in minimal variance between kW and kVA. Accordingly, these measures, kW and kVA, are often treated as interchangeable for practical purposes.

per kVA based on the customer's selected commitment term: \$1,000 per kVA per month for a one-year commitment, \$900 per kVA per month for a two-year commitment, and \$800 per kVA per month for a three-year commitment.

The Exchange calculates the amount of power associated with each Liquid-Cooled Cabinet Power option using the same general power-based methodology reflected in its existing cabinet power fee schedule. For single-phase power options, the Exchange calculates kVA by multiplying volts by amps and dividing by 1,000. For three-phase power options, the Exchange calculates kVA by multiplying volts by amps by the square root of three, and then dividing by 1,000.⁵

For the Single Phase 240 Volt 20 Amp option, the Exchange calculates the associated kVA as 240 volts multiplied by 20 amps, divided by 1,000, which equals 4.80 kVA.

The ongoing monthly fee is calculated by multiplying 4.80 kVA by the applicable monthly per-kVA rate. Accordingly, the proposed ongoing monthly fee would be \$4,800 for a one-year commitment, \$4,320 for a two-year commitment, and \$3,840 for a three-year commitment. The installation fee is calculated by adding the applicable \$3,600 standard NY11-4/-5 installation fee to the additional per-kVA Liquid-Cooled Cabinet Power installation charge. Accordingly, the proposed installation fee would be \$12,240 for a one-year commitment, calculated as \$3,600 plus 4.80 kVA multiplied by \$1,800; \$11,520 for a two-year commitment, calculated as \$3,600 plus 4.80 kVA multiplied by \$1,650; and \$10,800 for a three-year commitment, calculated as \$3,600 plus 4.80 kVA multiplied by \$1,500.

For the Single Phase 240 Volt 32 Amp option, the Exchange calculates the

⁵ The kilovolt-ampere (kVA) rating for each circuit was calculated using standard electrical formulas based on circuit type as follows. Single-phase circuits: $kVA = ("Volts" \times "Amps") / 1000$. This converts the product of voltage and current into kilovolt-amperes. Three-phase circuits (balanced load): $kVA = (\sqrt{3} \times "Volts" \times "Amps") / 1000$ ($1.732 \times "Volts" \times "Amps" / 1000$). The factor $\sqrt{3}$ accounts for the three-phase power configuration. These formulas were applied to each circuit type in the table to determine its kVA capacity, which was then multiplied by the proposed per kVA rates to calculate the new fee. For readability, table values reflect rounded kVA figures and fees rounded to the nearest cent. In internal calculations, the Exchange computes fees using full-precision kVA (e.g., ~10.794 kVA before display rounding), which can yield penny-level variances relative to fees computed from rounded kVA values. These minor differences arise solely from the sequence of rounding (rounding kVA before vs. after fee computation) and do not affect the uniform application of the \$550/kVA rate or the comparability of fees across circuit options.

associated kVA as 240 volts multiplied by 32 amps, divided by 1,000, which equals 7.68 kVA. The ongoing monthly fee is calculated by multiplying 7.68 kVA by the applicable monthly per-kVA rate. Accordingly, the proposed ongoing monthly fee would be \$7,680 for a one-year commitment, \$6,912 for a two-year commitment, and \$6,144 for a three-year commitment. The installation fee is calculated by adding the applicable \$3,600 standard NY11-4/-5 installation fee to the additional per-kVA Liquid-Cooled Cabinet Power installation charge. Accordingly, the proposed installation fee would be \$17,424 for a one-year commitment, calculated as \$3,600 plus 7.68 kVA multiplied by \$1,800; \$16,272 for a two-year commitment, calculated as \$3,600 plus 7.68 kVA multiplied by \$1,650; and \$15,120 for a three-year commitment, calculated as \$3,600 plus 7.68 kVA multiplied by \$1,500.

For the Single Phase 240 Volt 40 Amp option, the Exchange calculates the associated kVA as 240 volts multiplied by 40 amps, divided by 1,000, which equals 9.60 kVA. The ongoing monthly fee is calculated by multiplying 9.60 kVA by the applicable monthly per-kVA rate. Accordingly, the proposed ongoing monthly fee would be \$9,600 for a one-year commitment, \$8,640 for a two-year commitment, and \$7,680 for a three-year commitment. The installation fee is calculated by adding the applicable \$3,600 standard NY11-4/-5 installation fee to the additional per-kVA Liquid-Cooled Cabinet Power installation charge. Accordingly, the proposed installation fee would be \$20,880 for a one-year commitment, calculated as \$3,600 plus 9.60 kVA multiplied by \$1,800; \$19,440 for a two-year commitment, calculated as \$3,600 plus 9.60 kVA multiplied by \$1,650; and \$18,000 for a three-year commitment, calculated as \$3,600 plus 9.60 kVA multiplied by \$1,500.

For the 3 Phase 415 Volt 20 Amp option, the Exchange calculates the associated kVA as 415 volts multiplied by 20 amps multiplied by the square root of three, divided by 1,000, which equals approximately 14.38 kVA. The ongoing monthly fee is calculated by multiplying approximately 14.38 kVA by the applicable monthly per-kVA rate. Accordingly, the proposed ongoing monthly fee would be \$14,375.60 for a one-year commitment, \$12,938.04 for a two-year commitment, and \$11,500.48 for a three-year commitment. The installation fee is calculated by adding the applicable \$4,560 standard NY11-4/-5 installation fee to the additional per-kVA Liquid-Cooled Cabinet Power installation charge. Accordingly, the

proposed installation fee would be \$30,436.08 for a one-year commitment, calculated as \$4,560 plus approximately 14.38 kVA multiplied by \$1,800; \$28,279.74 for a two-year commitment, calculated as \$4,560 plus approximately 14.38 kVA multiplied by \$1,650; and \$26,123.40 for a three-year commitment, calculated as \$4,560 plus approximately 14.38 kVA multiplied by \$1,500.

For the 3 Phase 415 Volt 32 Amp option, the Exchange calculates the associated kVA as 415 volts multiplied by 32 amps multiplied by the square root of three, divided by 1,000, which equals approximately 23.00 kVA. The ongoing monthly fee is calculated by multiplying approximately 23.00 kVA by the applicable monthly per-kVA rate. Accordingly, the proposed ongoing monthly fee would be \$23,000.96 for a one-year commitment, \$20,700.86 for a two-year commitment, and \$18,400.77 for a three-year commitment. The installation fee is calculated by adding the applicable \$4,560 standard NY11-4/-5 installation fee to the additional per-kVA Liquid-Cooled Cabinet Power installation charge. Accordingly, the proposed installation fee would be \$45,961.73 for a one-year commitment, calculated as \$4,560 plus approximately 23.00 kVA multiplied by \$1,800; \$42,511.58 for a two-year commitment, calculated as \$4,560 plus approximately 23.00 kVA multiplied by \$1,650; and \$39,061.44 for a three-year commitment, calculated as \$4,560 plus approximately 23.00 kVA multiplied by \$1,500.

For the 3 Phase 415 Volt 40 Amp option, the Exchange calculates the associated kVA as 415 volts multiplied by 40 amps multiplied by the square root of three, divided by 1,000, which equals approximately 28.75 kVA. The ongoing monthly fee is calculated by multiplying approximately 28.75 kVA by the applicable monthly per-kVA rate. Accordingly, the proposed ongoing monthly fee would be \$28,751.20 for a one-year commitment, \$25,876.08 for a two-year commitment, and \$23,000.96 for a three-year commitment. The installation fee is calculated by adding the applicable \$4,560 standard NY11-4/-5 installation fee to the additional per-kVA Liquid-Cooled Cabinet Power installation charge. Accordingly, the proposed installation fee would be \$56,312.16 for a one-year commitment, calculated as \$4,560 plus approximately 28.75 kVA multiplied by \$1,800; \$51,999.48 for a two-year commitment, calculated as \$4,560 plus approximately 28.75 kVA multiplied by \$1,650; and \$47,686.80 for a three-year commitment, calculated as \$4,560 plus approximately 28.75 kVA multiplied by \$1,500.

For the 3 Phase 415 Volt 60 Amp option, the Exchange calculates the associated kVA as 415 volts multiplied by 60 amps multiplied by the square root of three, divided by 1,000, which equals approximately 43.13 kVA. The ongoing monthly fee is calculated by multiplying approximately 43.13 kVA by the applicable monthly per-kVA rate. Accordingly, the proposed ongoing monthly fee would be \$43,130 for a one-year commitment, \$38,817 for a two-year commitment, and \$34,504 for a three-year commitment. The installation fee is calculated by adding the applicable \$4,560 standard NY11-4/-5 installation fee to the additional per-kVA Liquid-Cooled Cabinet Power installation charge. Accordingly, the proposed installation fee would be \$82,194 for a one-year commitment, calculated as \$4,560 plus approximately 43.13 kVA multiplied by \$1,800; \$75,724.50 for a two-year commitment, calculated as \$4,560 plus approximately 43.13 kVA multiplied by \$1,650; and \$69,255 for a three-year commitment, calculated as \$4,560 plus approximately 43.13 kVA multiplied by \$1,500.

The proposed installation and ongoing monthly fees therefore scale with the amount of electrical capacity associated with the selected Liquid-Cooled Cabinet Power option and the length of the customer's selected commitment term. This structure applies the same calculation consistently across the available Liquid-Cooled Cabinet Power options while providing customers that elect longer commitment terms with lower per-kVA rates.

The Exchange proposes separate cabinet installation fees and tiered Liquid-Cooled Cabinet Power pricing to reflect the optional nature of the offering and the different services customers may elect. The proposed \$5,490 installation fee for a Nasdaq-provided Liquid-Cooled Cabinet is consistent with the existing NY11-4/-5 installation fee for a standard Cabinet under Rule General 8, Section 1(a), and no ongoing monthly cabinet fee would apply. The proposed \$2,500 installation fee for a customer-provided Liquid-Cooled Cabinet reflects the separate installation work associated with permitting the customer to use its own Liquid-Cooled Cabinet within the dedicated NY11-5 liquid-cooling environment, and no ongoing monthly cabinet fee would apply. The proposed tiered pricing for Liquid-Cooled Cabinet Power provides customers with lower effective rates for longer-term commitments, which supports the Exchange's continued investment in making this specialized optional

offering available. The proposed fees are higher than the fees applicable to standard air-cooled cabinets and associated power because Liquid-Cooled Cabinets are a premium product that provide enhanced liquid-cooling functionality and require specialized infrastructure, shared cooling capacity, and additional operational support beyond those required for standard co-location cabinets. The Exchange believes that the proposed fees are designed to reflect the value of the enhanced functionality, specialized infrastructure, customer choice, and dedicated capacity associated with Liquid-Cooled Cabinets and Liquid-Cooled Cabinet Power, while helping to support the Exchange's continued investment in this optional premium offering.

The proposed Liquid-Cooled Cabinet offering is optional. Customers are not required to purchase Liquid-Cooled Cabinet installation, Liquid-Cooled Cabinet Power Installation or Liquid-Cooled Cabinet Power to connect to the Exchange, to maintain co-location services, or to access any Exchange system. Customers may continue to use existing cabinet and power offerings under Rule General 8, Section 1, as applicable. Customers that elect the Liquid-Cooled Cabinet offering may choose between a Nasdaq-provided Liquid-Cooled Cabinet and a customer-provided Liquid-Cooled Cabinet based on their business and infrastructure needs.

The Exchange is offering Liquid-Cooled Cabinets in response to customer demand for infrastructure capable of supporting increasingly power-dense computing equipment. Although the Exchange is not aware of another exchange that currently offers a comparable liquid-cooled cabinet product in its co-location fee schedule, liquid-cooling technology is available in the broader data center industry and is not novel in data center or communications infrastructure. Accordingly, the proposal reflects the Exchange's effort to make available, as an optional premium co-location service, an infrastructure option that is responsive to evolving customer equipment and cooling needs. The Exchange proposes to implement the proposed fees during Q4 of 2026. The Exchange will notify customers of the implementation date by Trader Alert.

2. Statutory Basis

The Exchange believes that the proposed rule change is consistent with Section 6(b) of the Act, in general, and furthers the objectives of Sections 6(b)(4) and 6(b)(5) of the Act, in

particular, because it provides for the equitable allocation of reasonable dues, fees, and other charges among members and issuers and other persons using any facility, and is not designed to permit unfair discrimination between customers, issuers, brokers, or dealers.

The Exchange believes that the proposed fees are reasonable because they are designed to reflect the value of the enhanced functionality, specialized infrastructure, customer choice, and dedicated capacity associated with Liquid-Cooled Cabinets and Liquid-Cooled Cabinet Power, while helping to support the Exchange's continued investment in this optional premium offering. The proposed \$5,490 installation fee for a Nasdaq-provided Liquid-Cooled Cabinet is reasonable because it is consistent with the existing NY11-4/-5 installation fee for a standard Cabinet under Rule General 8, Section 1(a) and because installation of a Liquid-Cooled Cabinet is more involved than installation of a traditional air-cooled cabinet due to the specialized infrastructure and coordination required within the dedicated NY11-5 liquid-cooling environment. The proposed \$2,500 installation fee for a customer-provided Liquid-Cooled Cabinet is reasonable because it applies only where the customer provides the cabinet and reflects the separate installation work associated with making the customer-provided cabinet available for use within that specialized, dedicated NY11-5 liquid-cooling environment.

The proposed Liquid-Cooled Cabinet Power installation fees are reasonable because they apply to the initial provisioning of Liquid-Cooled Cabinet Power and reflect the specialized infrastructure, configuration, and dedicated capacity associated with making the service available to a customer. The proposed ongoing monthly fees for Liquid-Cooled Cabinet Power are reasonable because they reflect the continuing availability of enhanced liquid-cooling functionality, specialized infrastructure, and capacity throughout the customer's selected commitment term.

The Exchange believes that the proposed tiered pricing is reasonable because it offers customers lower installation and monthly rates when they elect longer commitment terms. Longer-term commitments provide the Exchange with greater certainty regarding use of the specialized infrastructure and shared capacity required to support Liquid-Cooled Cabinets, and the proposed discounts are designed to encourage such commitments while allowing customers

to choose the term that best fits their business needs.

The Exchange believes that the proposed fees are equitably allocated and not unfairly discriminatory because they will apply uniformly to all similarly situated customers that elect the same Liquid-Cooled Cabinet and Liquid-Cooled Cabinet Power options in NY11-5. Customers that choose a Nasdaq-provided Liquid-Cooled Cabinet will be assessed the same Nasdaq-provided cabinet installation fee, and customers that choose a customer-provided Liquid-Cooled Cabinet will be assessed the same customer-provided cabinet installation fee. The service is optional, and customers that do not require liquid-cooling functionality may continue to use the Exchange's existing co-location cabinet and power offerings, as applicable.

B. Self-Regulatory Organization's Statement on Burden on Competition

The Exchange does not believe that the proposed rule change will impose any burden on competition not necessary or appropriate in furtherance of the purposes of the Act. The proposed fees apply only to an optional premium co-location service. Customers are not required to purchase Liquid-Cooled Cabinet installation, Liquid-Cooled Cabinet Power Installation or Liquid-Cooled Cabinet Power to connect to the Exchange or to receive co-location services, and customers will continue to have existing options for cabinet and power offerings to satisfy their business needs.

The Exchange believes that the proposal may enhance competition by expanding the range of optional co-location services available to customers, including customers that seek infrastructure options designed to support increasingly power-dense equipment. The proposal also gives customers flexibility to choose between a Nasdaq-provided Liquid-Cooled Cabinet and a customer-provided Liquid-Cooled Cabinet based on their business and infrastructure needs. The proposed fee structure reflects the value of the enhanced functionality, specialized infrastructure, customer choice, and dedicated capacity associated with Liquid-Cooled Cabinets, Liquid-Cooled Cabinet Power Installation and Liquid-Cooled Cabinet Power, and customers remain free to use existing cabinet and power offerings to satisfy their business needs. Accordingly, the Exchange does not believe that the proposal will impose any burden on intermarket or intramarket competition.

C. Self-Regulatory Organization's Statement on Comments on the Proposed Rule Change Received From Members, Participants, or Others

No written comments were either solicited or received.

III. Date of Effectiveness of the Proposed Rule Change and Timing for Commission Action

The foregoing rule change has become effective pursuant to Section 19(b)(3)(A)(ii) of the Act.⁶

At any time within 60 days of the filing of the proposed rule change, the Commission summarily may temporarily suspend such rule change if it appears to the Commission that such action is: (i) necessary or appropriate in the public interest; (ii) for the protection of investors; or (iii) otherwise in furtherance of the purposes of the Act. If the Commission takes such action, the Commission shall institute proceedings to determine whether the proposed rule should be approved or disapproved.

IV. Solicitation of Comments

Interested persons are invited to submit written data, views and arguments concerning the foregoing, including whether the proposed rule change is consistent with the Act. Comments may be submitted by any of the following methods:

Electronic Comments

- Use the Commission's internet comment form (<https://www.sec.gov/rules/sro.shtml>); or
- Send an email to rule-comments@sec.gov. Please include file number SR-NasdaqTX-2026-044 on the subject line.

Paper Comments

- Send paper comments in triplicate to Secretary, Securities and Exchange Commission, 100 F Street NE, Washington, DC 20549-1090.
- All submissions should refer to file number SR-NasdaqTX-2026-044. This file number should be included on the subject line if email is used. To help the Commission process and review your comments more efficiently, please use only one method. The Commission will post all comments on the Commission's internet website (<https://www.sec.gov/rules/sro.shtml>). Copies of the filing will be available for inspection and copying at the principal office of the Exchange. Do not include personal identifiable information in submissions; you should submit only information that you wish to make available publicly. We may redact in part or withhold entirely from

publication submitted material that is obscene or subject to copyright protection. All submissions should refer to file number SR-NasdaqTX-2026-044 and should be submitted on or before October 21, 2026.

For the Commission, by the Division of Trading and Markets, pursuant to delegated authority.⁷

Sherry R. Haywood,
Assistant Secretary.

[FR Doc. 2026-19951 Filed 9-29-26; 8:45 am]

BILLING CODE 8011-01-P

SECURITIES AND EXCHANGE COMMISSION

[OMB Control No. 3235-0085]

Agency Information Collection Activities; Submission for OMB Review; Comment Request; Extension: Rule 17a-11

Upon Written Request, Copies Available From: Securities and Exchange Commission, Office of FOIA Services, 100 F Street NE, Washington, DC 20549-2736.

Notice is hereby given that pursuant to the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*) ("PRA"), the Securities and Exchange Commission ("Commission") has submitted to the Office of Management and Budget ("OMB") a request for extension of the previously approved collection of information provided for in Rule 17a-11, Notification Provisions for Brokers and Dealers (17 CFR 240.17a-11), under the Securities Exchange Act of 1934 (15 U.S.C. 78a *et seq.*) ("Exchange Act").

Rule 17a-11 was adopted on July 11, 1971 in response to an operational crisis in the securities industry between 1967 and 1970. Rule 17a-11 requires broker-dealers that are experiencing financial or operational difficulties to provide notice to the Commission, the broker-dealer's designated examining authority ("DEA"), and the Commodity Futures Trading Commission ("CFTC") if the broker-dealer is registered with the CFTC as a futures commission merchant. Rule 17a-11 is an integral part of the Commission's financial responsibility program which enables the Commission, a broker-dealer's DEA, and the CFTC to increase surveillance of a broker-dealer experiencing difficulties and to obtain any additional information necessary to gauge the broker-dealer's financial or operational condition.

Rule 17a-11 also requires over-the-counter derivatives dealers and broker-

dealers that are permitted to compute net capital pursuant to Appendix E to Exchange Act Rule 15c3-1 to notify the Commission when their tentative net capital drops below certain levels.

To ensure the provision of these types of notices to the Commission, Rule 17a-11 requires every national securities exchange or national securities association to notify the Commission when it learns that a member broker-dealer has failed to send a notice or transmit a report required under the rule.

Compliance with the rule is mandatory. The Commission will generally not publish or make available to any person notices or reports received pursuant to Rule 17a-11. The Commission believes that information obtained under Rule 17a-11 relates to a condition report prepared for the use of the Commission, other federal governmental authorities, and securities industry self-regulatory organizations responsible for the regulation or supervision of financial institutions.

The Commission estimates that the total hour burden under Rule 17a-11 is approximately 201 hours per year.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.

The public may view and comment on this information collection request at: https://www.reginfo.gov/public/do/PRAViewICR?ref_nbr=202607-3235-013 or email comment to MBX.OMB.OIRA.SEC_desk_officer@omb.eop.gov within 30 days of the day after publication of this notice, by November 2, 2026.

Dated: September 28, 2026.

Sherry R. Haywood,
Assistant Secretary.

[FR Doc. 2026-20055 Filed 9-29-26; 8:45 am]

BILLING CODE 8011-01-P

SECURITIES AND EXCHANGE COMMISSION

[Release No. 34-106503; File No. SR-MX2-2026-07]

Self-Regulatory Organizations; MX2 LLC; Notice of Filing and Immediate Effectiveness of a Proposed Rule Change To Establish a Monthly Review of Professional Orders

September 25, 2026.

Pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934 (the

⁶ 15 U.S.C. 78s(b)(3)(A)(ii).

⁷ 17 CFR 200.30-3(a)(12).