

Docket Numbers: ER26–3012–001.
Applicants: Foxglove Solar Project, LLC.
Description: Tariff Amendment: Response to Deficiency Letter and Revised Market-Based Rate Tariff to be effective 7/1/2026.
Filed Date: 9/28/26.
Accession Number: 20260928–5150.
Comment Date: 5 p.m. ET 10/19/26.
Docket Numbers: ER26–3014–001.
Applicants: Franklin Solar LLC.
Description: Tariff Amendment: Response to Deficiency Letter and Revised Market-Based Rate Tariff to be effective 7/1/2026.
Filed Date: 9/28/26.
Accession Number: 20260928–5152.
Comment Date: 5 p.m. ET 10/19/26.
Docket Numbers: ER26–3015–001.
Applicants: Goose Prairie Solar LLC.
Description: Tariff Amendment: Response to Deficiency Letter and Revised Market-Based Rate Tariff to be effective 7/1/2026.
Filed Date: 9/28/26.
Accession Number: 20260928–5159.
Comment Date: 5 p.m. ET 10/19/26.
Docket Numbers: ER26–3017–001.
Applicants: Bitter Ridge Wind Farm, LLC.
Description: Tariff Amendment: Response to Deficiency Letter and Revised Market-Based Rate Tariff to be effective 7/1/2026.
Filed Date: 9/28/26.
Accession Number: 20260928–5143.
Comment Date: 5 p.m. ET 10/19/26.
Docket Numbers: ER26–3019–001.
Applicants: Black Mesa Energy, LLC.
Description: Tariff Amendment: Response to Deficiency Letter and Revised Market-Based Rate Tariff to be effective 7/1/2026.
Filed Date: 9/28/26.
Accession Number: 20260928–5146.
Comment Date: 5 p.m. ET 10/19/26.
Docket Numbers: ER26–3020–001.
Applicants: Crystal Hill Solar, LLC.
Description: Tariff Amendment: Response to Deficiency Letter and Revised Market-Based Rate Tariff to be effective 7/1/2026.
Filed Date: 9/28/26.
Accession Number: 20260928–5154.
Comment Date: 5 p.m. ET 10/19/26.
Docket Numbers: ER26–3458–001.
Applicants: Midcontinent Independent System Operator, Inc., Ameren Illinois Company.
Description: Tariff Amendment: Ameren Illinois Company submits tariff filing per 35.17(b): 2026–09–29_SA 3064 Ameren IL–RECC Sub 1st Rev UCA to be effective 10/7/2026.
Filed Date: 9/29/26.
Accession Number: 20260929–5094.

Comment Date: 5 p.m. ET 10/20/26.
Docket Numbers: ER26–3832–000.
Applicants: Pacific Gas and Electric Company.
Description: Notice of Termination of Service Agreement No. 330 under Pacific Gas and Electric Company's FERC Electric Tariff Volume No. 4.
Filed Date: 9/18/26.
Accession Number: 20260918–5445.
Comment Date: 5 p.m. ET 10/20/26.
Docket Numbers: ER26–3876–000.
Applicants: Southwest Power Pool, Inc.
Description: § 205(d) Rate Filing: 1148R40 American Electric Power NITSA and NOA to be effective 9/1/2026.
Filed Date: 9/29/26.
Accession Number: 20260929–5004.
Comment Date: 5 p.m. ET 10/20/26.
Docket Numbers: ER26–3877–000.
Applicants: Southwest Power Pool, Inc.
Description: § 205(d) Rate Filing: 5006 Bullfrog Energy GIA to be effective 9/14/2026.
Filed Date: 9/29/26.
Accession Number: 20260929–5015.
Comment Date: 5 p.m. ET 10/20/26.
Docket Numbers: ER26–3878–000.
Applicants: Midcontinent Independent System Operator, Inc., Northern States Power Company, a Minnesota corporation.
Description: § 205(d) Rate Filing: Northern States Power Company, a Minnesota corporation submits tariff filing per 35.13(a)(2)(iii): 2026–09–29_SA 2473 NSP–GRE 1st Rev T–T (Brownton) to be effective 9/30/2026.
Filed Date: 9/29/26.
Accession Number: 20260929–5028.
Comment Date: 5 p.m. ET 10/20/26.
Docket Numbers: ER26–3879–000.
Applicants: Midcontinent Independent System Operator, Inc.
Description: § 205(d) Rate Filing: 2026–09–29_SA 4867 Ameren Illinois–Northwest Solar GIA (S1057) to be effective 9/22/2026.
Filed Date: 9/29/26.
Accession Number: 20260929–5082.
Comment Date: 5 p.m. ET 10/20/26.
 Take notice that the Commission received the following Qualifying Facility filings:
Docket Numbers: QF26–1442–000.
Applicants: DUO001, LLC.
Description: Form 556 of DUO001, LLC.
Filed Date: 9/28/26.
Accession Number: 20260928–5185.
Comment Date: 5 p.m. ET 10/19/26.
 The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/>

fercgensearch.asp) by querying the docket number.
 Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.
 eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.
 For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Dated: September 29, 2026.

Carlos D. Clay,
Deputy Secretary.

[FR Doc. 2026–20216 Filed 10–1–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15429–000]

RamaFlux Sierra PSH, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On April 30, 2026, RamaFlux Sierra PSH LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Fish Creek Pumped Storage Project (Fish Creek Project or project). The proposed facility would be a 750-megawatt (MW) closed-loop pumped storage hydroelectric facility located near the town of Nevada City in Nevada County, California. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following new facilities: (1) an

upper reservoir created by a new embankment at an approximate elevation of 4,200 feet above mean sea level to serve as the upper pool; (2) a lower reservoir created by a new embankment with at an approximate elevation of 2,600 feet above mean sea level to be located on the eastern slope of the Fish Creek drainage basin to serve as the lower pool; (3) a conduit system of steel-lined penstocks with a concrete and steel-lined pressure shaft to connect the upper and lower reservoirs to the powerhouse; (4) an underground powerhouse with reversible pump-turbine units with a generation capacity of 750 MWs located adjacent to the lower reservoir on its western side; (5) an intake structure at the lower reservoir; (6) a new single-circuit 230 kilovolt (kV) transmission line to connect the powerhouse to the existing 230 kV transmission infrastructure at the vicinity of the proposed project; (7) construction access routes; and (8) appurtenant facilities.

Applicant Contact: Bin Li, RamaFlux Sierra PSH, LLC, 2261 Market Street, Suite 78891, San Francisco, California 94114; phone: (650) 460-4696; email: contact@ramafluxsierrapsh.com.

FERC Contact: Khatoon Melick, (202) 502-8433, khatoon.melick@ferc.gov.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: on or before 5:00 p.m. Eastern Time on November 30, 2026. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or *OPP@ferc.gov*.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <https://ferconline.ferc.gov/eFiling.aspx>.

Commenters can submit brief comments up to 10,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Submissions sent via any other carrier must be

addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-15429-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-15429) in the docket number field to access the document. For assistance, contact FERC Online Support.

(Authority: 18 CFR 2.1)

Dated: September 29, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-20238 Filed 10-1-26; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL OPRM-FAD-242]

Environmental Impact Statements; Notice of Availability

Responsible Agency: Office of Federal Activities, General Information 202-993-3272 or <https://www.epa.gov/nepa>. Weekly receipt of Environmental Impact Statements (EIS) Filed September 21, 2026 10 a.m. EST Through September 28, 2026 10 a.m. EST Pursuant to CEQ Guidance on 42 U.S.C. 4332.

Notice: Section 309(a) of the Clean Air Act requires that EPA make public its comments on EISs issued by other Federal agencies. EPA's comment letters on EISs are available at: <https://cdxapps.epa.gov/cdx-enepa-II/public/action/eis/search>.

EIS No. 20260129, Final, FERC, TX, Sabine Pass Stage 5 Expansion Project, Contact: Office of External Affairs 866-208-3372.

EIS No. 20260130, Final Supplement, NHTSA, REG, Final Supplemental Environmental Impact Statement Safer Affordable Fuel-Efficient (SAFE) Vehicles Rule III for Model Years 2022 to 2031 Passenger Cars and Light Trucks, Contact: Joseph Bayer 888-327-4236.

Amended Notice

EIS No. 20260122, Final, EPA, CA, ADOPTION—FEIS for Dam Retrofit and Surrender of the Anderson Dam Hydroelectric Project Exemption, Review Period Ends: 10/19/2026, Contact: Alaina McCurdy 202-564-6996.

Revision to FR Notice Published 9/18/2026; Correction to Comment Period Due Date from October 9, 2026 to October 19, 2026.

Dated: September 30, 2026.

Nancy Abrams,

Deputy Director, Federal Activities Division.

[FR Doc. 2026-20240 Filed 10-1-26; 8:45 am]

BILLING CODE 6560-50-P

FEDERAL RESERVE SYSTEM

Change in Bank Control Notices; Acquisitions of Shares of a Bank or Bank Holding Company; Withdrawal

Notice FR Doc. 2026-19900 published at 91 FR 61406 on September 29, 2026. is hereby withdrawn.

Board of Governors of the Federal Reserve System.

Michele Taylor Fennell,

Associate Secretary of the Board.

[FR Doc. 2026-20242 Filed 10-1-26; 8:45 am]

BILLING CODE 6210-01-P

FEDERAL RESERVE SYSTEM

Change in Bank Control Notices; Acquisitions of Shares of a Bank or Bank Holding Company

The notificants listed below have applied under the Change in Bank Control Act (Act) (12 U.S.C. 1817(j)) and § 225.41 of the Board's Regulation Y (12 CFR 225.41) to acquire shares of a bank or bank holding company. The factors that are considered in acting on the applications are set forth in paragraph 7 of the Act (12 U.S.C. 1817(j)(7)).

The public portions of the applications listed below, as well as other related filings required by the Board, if any, are available for immediate inspection at the Federal Reserve Bank(s) indicated below and at the offices of the Board of Governors. This information may also be obtained on an expedited basis, upon request, by contacting the appropriate Federal Reserve Bank and from the Board's Freedom of Information Office at <https://www.federalreserve.gov/foia/request.htm>. Interested persons may express their views in writing on the standards enumerated in paragraph 7 of the Act.

Comments received are subject to public disclosure. In general, comments received will be made available without change and will not be modified to remove personal or business information including confidential, contact, or other identifying information. Comments should not include any information such as