

upper reservoir created by a new embankment at an approximate elevation of 4,200 feet above mean sea level to serve as the upper pool; (2) a lower reservoir created by a new embankment with at an approximate elevation of 2,600 feet above mean sea level to be located on the eastern slope of the Fish Creek drainage basin to serve as the lower pool; (3) a conduit system of steel-lined penstocks with a concrete and steel-lined pressure shaft to connect the upper and lower reservoirs to the powerhouse; (4) an underground powerhouse with reversible pump-turbine units with a generation capacity of 750 MWs located adjacent to the lower reservoir on its western side; (5) an intake structure at the lower reservoir; (6) a new single-circuit 230 kilovolt (kV) transmission line to connect the powerhouse to the existing 230 kV transmission infrastructure at the vicinity of the proposed project; (7) construction access routes; and (8) appurtenant facilities.

Applicant Contact: Bin Li, RamaFlux Sierra PSH, LLC, 2261 Market Street, Suite 78891, San Francisco, California 94114; phone: (650) 460-4696; email: contact@ramafluxsierrapsh.com.

FERC Contact: Khatoon Melick, (202) 502-8433, khatoon.melick@ferc.gov.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: on or before 5:00 p.m. Eastern Time on November 30, 2026. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202)502-6595 or *OPP@ferc.gov*.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <https://ferconline.ferc.gov/eFiling.aspx>.

Commenters can submit brief comments up to 10,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Submissions sent via any other carrier must be

addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-15429-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-15429) in the docket number field to access the document. For assistance, contact FERC Online Support.

(Authority: 18 CFR 2.1)

Dated: September 29, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-20238 Filed 10-1-26; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL OPRM-FAD-242]

Environmental Impact Statements; Notice of Availability

Responsible Agency: Office of Federal Activities, General Information 202-993-3272 or <https://www.epa.gov/nepa>. Weekly receipt of Environmental Impact Statements (EIS) Filed September 21, 2026 10 a.m. EST Through September 28, 2026 10 a.m. EST Pursuant to CEQ Guidance on 42 U.S.C. 4332.

Notice: Section 309(a) of the Clean Air Act requires that EPA make public its comments on EISs issued by other Federal agencies. EPA's comment letters on EISs are available at: <https://cdxapps.epa.gov/cdx-enepa-II/public/action/eis/search>.

EIS No. 20260129, Final, FERC, TX, Sabine Pass Stage 5 Expansion Project, Contact: Office of External Affairs 866-208-3372.

EIS No. 20260130, Final Supplement, NHTSA, REG, Final Supplemental Environmental Impact Statement Safer Affordable Fuel-Efficient (SAFE) Vehicles Rule III for Model Years 2022 to 2031 Passenger Cars and Light Trucks, Contact: Joseph Bayer 888-327-4236.

Amended Notice

EIS No. 20260122, Final, EPA, CA, ADOPTION—FEIS for Dam Retrofit and Surrender of the Anderson Dam Hydroelectric Project Exemption, Review Period Ends: 10/19/2026, Contact: Alaina McCurdy 202-564-6996.

Revision to FR Notice Published 9/18/2026; Correction to Comment Period Due Date from October 9, 2026 to October 19, 2026.

Dated: September 30, 2026.

Nancy Abrams,

Deputy Director, Federal Activities Division.

[FR Doc. 2026-20240 Filed 10-1-26; 8:45 am]

BILLING CODE 6560-50-P

FEDERAL RESERVE SYSTEM

Change in Bank Control Notices; Acquisitions of Shares of a Bank or Bank Holding Company; Withdrawal

Notice FR Doc. 2026-19900 published at 91 FR 61406 on September 29, 2026. is hereby withdrawn.

Board of Governors of the Federal Reserve System.

Michele Taylor Fennell,

Associate Secretary of the Board.

[FR Doc. 2026-20242 Filed 10-1-26; 8:45 am]

BILLING CODE 6210-01-P

FEDERAL RESERVE SYSTEM

Change in Bank Control Notices; Acquisitions of Shares of a Bank or Bank Holding Company

The notificants listed below have applied under the Change in Bank Control Act (Act) (12 U.S.C. 1817(j)) and § 225.41 of the Board's Regulation Y (12 CFR 225.41) to acquire shares of a bank or bank holding company. The factors that are considered in acting on the applications are set forth in paragraph 7 of the Act (12 U.S.C. 1817(j)(7)).

The public portions of the applications listed below, as well as other related filings required by the Board, if any, are available for immediate inspection at the Federal Reserve Bank(s) indicated below and at the offices of the Board of Governors. This information may also be obtained on an expedited basis, upon request, by contacting the appropriate Federal Reserve Bank and from the Board's Freedom of Information Office at <https://www.federalreserve.gov/foia/request.htm>. Interested persons may express their views in writing on the standards enumerated in paragraph 7 of the Act.

Comments received are subject to public disclosure. In general, comments received will be made available without change and will not be modified to remove personal or business information including confidential, contact, or other identifying information. Comments should not include any information such as

confidential information that would not be appropriate for public disclosure.

Comments regarding each of these applications must be received at the Reserve Bank indicated or the offices of the Board of Governors, Benjamin W. McDonough, Secretary of the Board, 20th Street and Constitution Avenue NW, Washington, DC 20551–0001, not later than October 19, 2026.

A. Federal Reserve Bank of Cleveland (Jenni M. Frazer, Vice President) 1455 East Sixth Street, Cleveland, Ohio 44101–2566. Comments can also be sent electronically to

Comments.applications@clev.frb.org:

1. *Barbara J. Mouser, Jason L. Mouser, Denise E. Mouser, and Anita K. Mouser, all of Ridgeway, Ohio; and Ronald E. Mouser and Melissa J. Mouser, West Mansfield, Ohio*; as individuals and as members of the Mouser Family Control Group, a group acting in concert, to retain voting shares of Victory Bancshares, Inc., and thereby indirectly retain voting shares of Mt. Victory State Bank, both of Mt. Victory, Ohio.

B. Federal Reserve Bank of Atlanta (Erien O. Terry, Assistant Vice President) 1000 Peachtree Street NE, Atlanta, Georgia 30309. Comments can also be sent electronically to Applications.Comments@atl.frb.org:

1. *Robert D. Cook, individually, and as trustee of The Trust for Brad Cook under the Bobby & Anita Cook Living Trust, all of Watkinsville, Georgia*; to retain voting shares of TCB Bancshares, Inc., and thereby indirectly retain voting shares of The Commercial Bank, both of Crawford, Georgia.

Board of Governors of the Federal Reserve System.

Michele Taylor Fennell,

Associate Secretary of the Board.

[FR Doc. 2026–20243 Filed 10–1–26; 8:45 am]

BILLING CODE:P

FEDERAL RESERVE SYSTEM

[Docket No. OP–1882]

Request for Comment on Model Changes for the Board's 2027 Supervisory Stress Test

AGENCY: Board of Governors of the Federal Reserve System.

ACTION: Notice, request for comment.

SUMMARY: The Board of Governors of the Federal Reserve System (Board) invites public input on proposed model changes for the Board's 2027 supervisory stress test, and invites comment on proposed changes to the FR Y–14A/Q/M reports that would facilitate future model development and

improve the risk capture of the stress test.

DATES: Comments must be received on or before December 1, 2026.

ADDRESSES: You may submit comments, identified by Docket No. OP–1882, by any of the following methods:

- *Agency Website:* <https://www.federalreserve.gov/apps/proposals/>. Follow the instructions for submitting comments, including attachments. *Preferred Method.*

- *Mail:* Benjamin W. McDonough, Secretary, Board of Governors of the Federal Reserve System, 20th Street and Constitution Avenue NW, Washington, DC 20551.

- *Hand Delivery/Courier:* Same as mailing address.

- *Other Means:* publiccomments@frb.gov. You must include the docket number in the subject line of the message.

Comments received are subject to public disclosure. In general, comments received will be made available on the Board's website at <https://www.federalreserve.gov/apps/proposals/> without change and will not be modified to remove personal or business information including confidential, contact, or other identifying information. Comments should not include any information such as confidential information that would not be appropriate for public disclosure. Public comments may also be viewed electronically or in person in Room M–4365A, 2001 C St. NW, Washington, DC 20551, between 9 a.m. and 5 p.m. during Federal business weekdays.

FOR FURTHER INFORMATION CONTACT:

Doriana Ruffino, Associate Director (202) 452–5235, Hillel Kipnis, Assistant Director, (202) 452–2924, John Simone, Manager, (202) 245–4256, Alice Moore, Senior Financial Institution Policy Analyst II, (202) 360–0155, and Theo Pistner, Financial Institution and Policy Analyst III, (202) 941–1825, Division of Supervision and Regulation; Asad Kudiya, Associate General Counsel, (202) 360–6887, Julie Anthony, Senior Special Counsel, (202) 658–9400, Jonah Kind, Senior Counsel, (202) 452–2045, Brian Kesten, Senior Counsel (202) 843–4079, Tara Hofbauer, Senior Attorney (202) 680–2503, Rye Salerno, Attorney (240) 374–7788, Legal Division. Board of Governors of the Federal Reserve System, 20th Street and Constitution Avenue NW, Washington, DC 20551. For users of TDD–TTY, please call 711 from any telephone, anywhere in the United States.

SUPPLEMENTARY INFORMATION:

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I. Introduction

Stress testing is a core element of the Board's regulatory framework and supervisory program for large firms. The stress test enables the Board to assess whether large bank holding companies, savings and loan holding companies, U.S. intermediate holding companies of foreign banking organizations, and nonbank financial companies supervised by the Board (collectively, firms) have sufficient capital to absorb potential losses under hypothetical stress scenarios and continue lending under severely adverse conditions, although it is not designed or intended to be predictive of future economic conditions. The stress tests evaluate the financial resilience of large banks by estimating bank losses, revenues, expenses, and resulting capital levels—which provide a cushion against losses—under hypothetical recession scenarios.¹ The Board uses the results of a stress test, in part, to set large bank capital requirements. This proposal seeks public input on revisions to the models used to conduct the analysis for the 2027 stress test and targeted revisions to reporting forms to facilitate future model development and improve the risk capture of the stress test.

II. Proposed Model Change

To enhance the transparency and public accountability of the annual stress tests, the Board is issuing a separate final rule under which it would establish a process by which the Board would publish for public input any material model changes before implementing them in the annual supervisory stress test.² While this

¹ U.S. bank holding companies (BHCs), covered savings and loan holding companies (SLHCs), and intermediate holding companies of foreign banking organizations (IHCs) with \$100 billion or more in assets are subject to the Board's supervisory stress test rule (12 CFR part 238, subpart O; 12 CFR part 252, subpart E) and capital planning requirements (12 CFR 225.8; 12 CFR 238.170). In addition, certain BHCs, SLHCs, IHCs, and state member banks must comply with the Board's company-run stress test rules (12 CFR part 238, subpart P; and 12 CFR part 252, subparts B and F).

² A material model change is a model change that could have, in the Board's estimation, an impact on the post-stress common equity tier 1 regulatory capital ratio of any firm, or on the average post-stress common equity tier 1 capital ratios of all firms with total consolidated assets of \$100 billion or more subject to the stress test, equal to (i) a change of 20 basis points or more in the projected common equity tier 1 ratio of any such firm; or (ii)

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