

page: Ogdensburg Hydroelectric Project (P-9821-109).

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing but is not ready for environmental analysis at this time.

l. *Project Description:* The project consists of a 504.5-foot-long, 12-foot-high concrete dam that includes: (1) a 130-foot-long, 76-foot-wide powerhouse that includes: (a) an intake structure with five stoplog gates and trashracks with 1-inch clear bar spacing; and (b) five 596-kilowatt (kW) horizontal Kaplan turbine-generator units (Units 1 to 5), for a total installed capacity of 2,980 kW; (2) a 38.5-foot-long non-overflow section with three 9-foot-long sluice gates; (3) a 330-foot-long ogee spillway with a crest elevation of 258.0 feet above the National Geodetic Vertical Datum of 1929 (NGVD 29); and (4) a 6-foot-long east abutment. The dam creates an impoundment that has a surface area of 290 acres at a normal maximum surface elevation of 258 feet NGVD 29.

Water from the impoundment flows to Units 1 through 4, and then to a 235-foot-long tailrace that empties into the Oswegatchie River immediately

downstream of the dam. Water also flows from the impoundment to Unit 5, and then to a 75-foot-long tailrace that empties into the Oswegatchie River approximately 620 feet downstream of the dam.

Electricity generated at the powerhouse is transmitted to the electric grid via 150-foot-long, 4.16-kilovolt (kV) generator lead lines, a 4.16/13.2-kV step-up transformer, and a 75-foot-long, 13.2-kV transmission line.

Project recreation facilities include a trailer boat access site and parking area on the east shore of the impoundment approximately 750-feet-upstream of the dam and a park on the east bank of the tailrace approximately 135-feet-downstream of the dam.

Ampersand proposes to continue operating the project in a run-of-river mode, and discharge up to 730 cfs through Unit 5, when Unit 5 is operating; or discharge 730 cfs or inflow, whichever is less, over the spillway when Unit 5 is not operating.

m. A copy of the application can be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at 19 Mill Street, Ogdensburg, NY 13669.

You may also register online at <https://ferconline.ferc.gov/FERCOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

o. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

p. *Procedural Schedule:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target date
Issue Scoping Notice	October 2026.
Scoping Comments Due	November 2026.
Filing of Motions to Intervene and Protests	December 2026.
Issue Notice of Ready for Environmental Analysis	January 2027.
Filing of Comments, Recommendations, Terms, Conditions, and Prescriptions	March 2027.
Filing of Reply Comments	April 2027.

(Authority: 18 CFR 2.1)

Dated: October 5, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-20657 Filed 10-7-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP27-17-000.

Applicants: Colorado Interstate Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Non-Conforming Agreement Update (Rocky Mt Midstream Nov 2026) to be effective 11/16/2026.

Filed Date: 10/2/26.

Accession Number: 20261002-5158.

Comment Date: 5 p.m. ET 10/14/26.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be

considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or *OPP@ferc.gov*.

Dated: October 5, 2026.

Carlos D. Clay,
Deputy Secretary.

[FR Doc. 2026-20642 Filed 10-7-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 4025-000]

Willis D. Deveny; Notice of Existing Licensee's Failure To File a Timely Notice of Intent To File a Subsequent License Application, and Soliciting Notices of Intent To File a License Application and Pre-Application Documents

The current license for Shingle Creek Hydroelectric Project No. 4025 (Shingle Creek Project) was issued to the original licensee, Willis D. Deveny, on September 30, 1981.¹ The original license was issued for a term of 50 years, ending August 31, 2031. The 224-kilowatt (kW) project is located on Shingle Creek in Idaho County, Idaho.

The project consists of: (a) a 3-foot-wide, 2-foot-high concrete diversion/intake structure headgate located on North Fork Shingle Creek; (b) a 3,100-foot-long, 10-inch-diameter plastic PVC pipe; (c) a 200-foot-long, 10-inch-diameter iron pipe; (d) a 3-foot-wide, 2-foot-high concrete diversion headgate located on South Fork Shingle Creek; (e) a 3,000-foot-long, 12-inch-diameter plastic PVC pipe; (f) a 12-foot-long square cinder block powerhouse containing two generating units, one rated at 65 kW and one rated at 55 kW;

(g) a 300-foot long transmission line; and (h) appurtenant facilities.

At least five years before the expiration of a license for a minor power project in which sections 14 and 15 of the Federal Power Act were waived, the Commission's regulations require the licensee to file with the Commission a notice of intent (NOI) that contains an unequivocal statement of the licensee's intention to file or not to file an application for a subsequent license, details on the principal project works and installed plant capacity, and other information.²

If such a licensee does not inform the Commission that it intends to file an application for, in this case, a subsequent license for the project, the licensee may not file an application for a subsequent license, either individually or in conjunction with an entity or entities that are not currently licensees of the project.³

Because the current license expires on August 31, 2031, the NOI was due to be filed no later than the close of business on August 31, 2026. The current licensee for the Shingle Creek Project failed to file an NOI by this date.⁴

Any party interested in filing a license application for the Shingle Creek Project No. 4025 must first file a NOI⁵ and pre-application document (PAD)⁶ pursuant to Part 5 of the Commission's regulations. Although the integrated licensing process is the default pre-filing process, section 5.3(b) of the Commission's regulations allows a potential license applicant to request to use alternative licensing procedures when it files its NOI.⁷

This notice sets a deadline of 120 days from the date of this notice for interested applicants, other than the existing licensee, to file NOIs, PADs, and requests to use an alternative licensing process.

Applications for a subsequent license from potential (non-licensee) applicants

² 18 CFR 16.19(b) (2025) (citing 18 CFR 16.6(b)). Section 16.19(b) applies to licenses not subject to Parts 14 and 15 of the Federal Power Act.

³ *Id.* at § 16.24(b).

⁴ On September 2, 2026, Mike Denevy, the son of Willis and Betty Deveny, filed a letter indicating that both parents passed away and their estate has not been settled. He also indicated that he would like to proceed with re-licensing the project. However, the filing was not in conformance with the noticing requirements of section 5.5 of the Commission's regulations, because among other things, it did not identify the principle project works and it did not include the names and mailing addresses of nearby municipalities, counties, political subdivisions, or affected Indian Tribes. It also did not include a PAD as required by section 5.6 of the regulations.

⁵ 18 CFR 5.5 (2025).

⁶ *Id.* at § 5.6.

⁷ *Id.* at § 5.3(b).

must be filed with the Commission at least 24 months prior to the expiration of the current license.⁸ Because the current license expires on August 31, 2031, applications for license for this project must be filed by August 31, 2029.⁹

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or *OPP@ferc.gov*.

Questions concerning this notice should be directed to Maryam Zavareh at (202) 502-8113 or *maryam.zavareh@ferc.gov*.

(Authority: 18 CFR 2.1)

Dated: October 2, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-20577 Filed 10-7-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP26-585-000]

Eastern Shore Natural Gas Company; Notice of Application and Establishing Intervention Deadline

Take notice that on September 24, 2026, Eastern Shore Natural Gas Company (Eastern Shore), 500 Energy Lane, Suite 200, Dover, Delaware 19901, filed an application under sections 7(b) and 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations requesting authorization for its Delmar Regional Enhancement Project (Project). Specifically, Eastern Shore proposes to: (1) construct the approximately 2.55-mile-long, 24-inch-diameter Parkesburg-Daleville Loop in Chester County, Pennsylvania; (2) replace two segments of the 6-inch-diameter Tidewater Line, totaling approximately 1.6 miles, with 16-inch-diameter pipeline in New Castle County, Delaware; (3) construct the 5.05-mile-long, 16-inch-diameter Harrington Loop in Kent County, Delaware; (4) construct the 1.85-mile-long, 24-inch-diameter Barksdale Loop in Cecil County, Maryland; (5) abandon in-place or by removal approximately

⁸ *Id.* at § 16.20.

⁹ To the extent an interested applicant files an NOI and PAD and elects or is required to use the Commission's ILP, a process plan will be issued within 180 days of this notice, which accelerates the steps of the ILP to allow for filing a subsequent license application by the August 31, 2029 deadline.

¹ See *Willis D. Deveny*, 16 FERC ¶ 62,623 (1981).