

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or *OPP@ferc.gov*.

Dated: October 5, 2026.

Carlos D. Clay,
Deputy Secretary.

[FR Doc. 2026–20645 Filed 10–7–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3031–001]

Shoshone Irrigation District; Notice of Existing Licensee's Failure To File a Timely Notice of Intent To File a New License Application, and Soliciting Notices of Intent To File a License Application and Pre-Application Documents

The current license for Garland Canal Project No. 3031 was issued to the original licensee, Shoshone Irrigation District, on October 9, 1981.¹ The original license was issued for a term of 50 years, ending August 31, 2031. The 2.61-megawatt (MW) project is located on Garland Irrigation Canal in Park County, Wyoming.

The project consists of: (1) drop structure and intake; (2) a 10-foot by 10-foot concrete penstock approximately 2,400-feet-long; (3) a concrete powerhouse consisting of one generating unit rated at 2.6 MW; (4) a substation located adjacent to the powerhouse; (5) 4.16 kilovolt (kV) generator leads connecting to a step-up transformer bank; (5) 12.5 kV transmission line; (7) tailrace; and (8) appurtenant facilities.

At least five years before the expiration of a license, the Commission's regulations require the licensee to file with the Commission a notice of intent (NOI) that contains an unequivocal statement of the licensee's intention to file or not to file an application for a new license, details on the principal project works and installed plant capacity, and other information.² Pursuant to 18 CFR 16.23, an existing licensee that fails to file an NOI at least 5 years before the existing license expires shall be deemed to have filed a notice indicating that it does not intend to file an application to relicense its project. Additionally, pursuant to 18

CFR 16.24, an existing licensee that informs the Commission that it does not intend to file an application, may not file an application to relicense its project, either individually or in conjunction with an entity or entities that are not currently licensees of the project.

Because the current license expires on September 30, 2031, the NOI was due to be filed no later than the close of business on September 30, 2026. Shoshone Irrigation District failed to file an NOI by this date.

Any party interested in filing a license application for the Garland Canal Project No. 3031 must first file a NOI³ and pre-application document (PAD)⁴ pursuant to Part 5 of the Commission's regulations. Although the integrated licensing process is the default pre-filing process, section 5.3(b) of the Commission's regulations allows a potential license applicant to request to use alternative licensing procedures when it files its NOI.⁵

This notice sets a deadline of 120 days from the date of this notice for interested applicants, other than the existing licensee, to file NOIs, PADs, and requests to use an alternative licensing process.

Applications for a new license from potential (non-licensee) applicants must be filed with the Commission at least 24 months prior to the expiration of the current license.⁶ Because the current license expires on September 30, 2031, applications for license for this project must be filed by September 30, 2029.⁷

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Questions concerning this notice should be directed to Lauren Townson at (202) 502–8572 or *Lauren.Townson@ferc.gov*.

(Authority: 18 CFR 2.1)

Dated: October 5, 2026.

Debbie-Anne A. Reese,
Secretary.

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³ 18 CFR 5.5 (2025).

⁴ *Id.* at § 5.6.

⁵ *Id.* at § 5.3(b).

⁶ *Id.* at § 16.20.

⁷ To the extent an interested applicant files an NOI and PAD and elects or is required to use the Commission's ILP, a process plan will be issued within 180 days of this notice, which accelerates the steps of the ILP to allow for filing a subsequent license application by the September 30, 2029 deadline.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 9821–109]

Ampersand Ogdensburg Hydro, LLC; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* New License.
- b. *Project No.:* 9821–109.
- c. *Date Filed:* May 30, 2025.
- d. *Applicant:* Ampersand Ogdensburg Hydro, LLC (Ampersand).
- e. *Name of Project:* Ogdensburg Hydroelectric Project.
- f. *Location:* On the Oswegatchie River in the city of Ogdensburg, St. Lawrence County, New York.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).
- h. *Applicant Contact:* Jason Huang, Director, 717 Atlantic Avenue, Suite 1A, Boston, MA 02111; telephone at (617) 933–7200; email at *jasonh@ampersandenergy.com*.
- i. *FERC Contact:* Joshua Dub, Project Coordinator, Great Lakes Branch, Division of Hydropower Licensing; telephone at (202) 502–8138; email at *Joshua.Dub@ferc.gov*.
- j. *Deadline for filing motions to intervene and protests:* December 4, 2026 by 5:00 p.m. Eastern Daylight Time.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. Commenters can submit brief comments up to 10,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. For assistance, please contact FERC Online Support at *FEROnlineSupport@ferc.gov*, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. All filings must clearly identify the project name and docket number on the first

¹ See *Shoshone Irrigation District*, 17 FERC ¶ 62,013 (1981).

² 18 CFR 16.6 (2025).

page: Ogdensburg Hydroelectric Project (P-9821-109).

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing but is not ready for environmental analysis at this time.

l. *Project Description:* The project consists of a 504.5-foot-long, 12-foot-high concrete dam that includes: (1) a 130-foot-long, 76-foot-wide powerhouse that includes: (a) an intake structure with five stoplog gates and trashracks with 1-inch clear bar spacing; and (b) five 596-kilowatt (kW) horizontal Kaplan turbine-generator units (Units 1 to 5), for a total installed capacity of 2,980 kW; (2) a 38.5-foot-long non-overflow section with three 9-foot-long sluice gates; (3) a 330-foot-long ogee spillway with a crest elevation of 258.0 feet above the National Geodetic Vertical Datum of 1929 (NGVD 29); and (4) a 6-foot-long east abutment. The dam creates an impoundment that has a surface area of 290 acres at a normal maximum surface elevation of 258 feet NGVD 29.

Water from the impoundment flows to Units 1 through 4, and then to a 235-foot-long tailrace that empties into the Oswegatchie River immediately

downstream of the dam. Water also flows from the impoundment to Unit 5, and then to a 75-foot-long tailrace that empties into the Oswegatchie River approximately 620 feet downstream of the dam.

Electricity generated at the powerhouse is transmitted to the electric grid via 150-foot-long, 4.16-kilovolt (kV) generator lead lines, a 4.16/13.2-kV step-up transformer, and a 75-foot-long, 13.2-kV transmission line.

Project recreation facilities include a trailer boat access site and parking area on the east shore of the impoundment approximately 750-feet-upstream of the dam and a park on the east bank of the tailrace approximately 135-feet-downstream of the dam.

Ampersand proposes to continue operating the project in a run-of-river mode, and discharge up to 730 cfs through Unit 5, when Unit 5 is operating; or discharge 730 cfs or inflow, whichever is less, over the spillway when Unit 5 is not operating.

m. A copy of the application can be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at 19 Mill Street, Ogdensburg, NY 13669.

You may also register online at <https://ferconline.ferc.gov/FERCOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

o. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

p. *Procedural Schedule:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target date
Issue Scoping Notice	October 2026.
Scoping Comments Due	November 2026.
Filing of Motions to Intervene and Protests	December 2026.
Issue Notice of Ready for Environmental Analysis	January 2027.
Filing of Comments, Recommendations, Terms, Conditions, and Prescriptions	March 2027.
Filing of Reply Comments	April 2027.

(Authority: 18 CFR 2.1)

Dated: October 5, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-20657 Filed 10-7-26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP27-17-000.

Applicants: Colorado Interstate Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Non-Conforming Agreement Update (Rocky Mt Midstream Nov 2026) to be effective 11/16/2026.

Filed Date: 10/2/26.

Accession Number: 20261002-5158.

Comment Date: 5 p.m. ET 10/14/26.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be