

considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

Dated: October 5, 2026.

Carlos D. Clay,
Deputy Secretary.

[FR Doc. 2026-20642 Filed 10-7-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 4025-000]

Willis D. Deveny; Notice of Existing Licensee's Failure To File a Timely Notice of Intent To File a Subsequent License Application, and Soliciting Notices of Intent To File a License Application and Pre-Application Documents

The current license for Shingle Creek Hydroelectric Project No. 4025 (Shingle Creek Project) was issued to the original licensee, Willis D. Deveny, on September 30, 1981.¹ The original license was issued for a term of 50 years, ending August 31, 2031. The 224-kilowatt (kW) project is located on Shingle Creek in Idaho County, Idaho.

The project consists of: (a) a 3-foot-wide, 2-foot-high concrete diversion/intake structure headgate located on North Fork Shingle Creek; (b) a 3,100-foot-long, 10-inch-diameter plastic PVC pipe; (c) a 200-foot-long, 10-inch-diameter iron pipe; (d) a 3-foot-wide, 2-foot-high concrete diversion headgate located on South Fork Shingle Creek; (e) a 3,000-foot-long, 12-inch-diameter plastic PVC pipe; (f) a 12-foot-long square cinder block powerhouse containing two generating units, one rated at 65 kW and one rated at 55 kW;

(g) a 300-foot long transmission line; and (h) appurtenant facilities.

At least five years before the expiration of a license for a minor water power project in which sections 14 and 15 of the Federal Power Act were waived, the Commission's regulations require the licensee to file with the Commission a notice of intent (NOI) that contains an unequivocal statement of the licensee's intention to file or not to file an application for a subsequent license, details on the principal project works and installed plant capacity, and other information.²

If such a licensee does not inform the Commission that it intends to file an application for, in this case, a subsequent license for the project, the licensee may not file an application for a subsequent license, either individually or in conjunction with an entity or entities that are not currently licensees of the project.³

Because the current license expires on August 31, 2031, the NOI was due to be filed no later than the close of business on August 31, 2026. The current licensee for the Shingle Creek Project failed to file an NOI by this date.⁴

Any party interested in filing a license application for the Shingle Creek Project No. 4025 must first file a NOI⁵ and pre-application document (PAD)⁶ pursuant to Part 5 of the Commission's regulations. Although the integrated licensing process is the default pre-filing process, section 5.3(b) of the Commission's regulations allows a potential license applicant to request to use alternative licensing procedures when it files its NOI.⁷

This notice sets a deadline of 120 days from the date of this notice for interested applicants, other than the existing licensee, to file NOIs, PADs, and requests to use an alternative licensing process.

Applications for a subsequent license from potential (non-licensee) applicants

² 18 CFR 16.19(b) (2025) (citing 18 CFR 16.6(b)). Section 16.19(b) applies to licenses not subject to Parts 14 and 15 of the Federal Power Act.

³ *Id.* at § 16.24(b).

⁴ On September 2, 2026, Mike Denevy, the son of Willis and Betty Deveny, filed a letter indicating that both parents passed away and their estate has not been settled. He also indicated that he would like to proceed with re-licensing the project. However, the filing was not in conformance with the noticing requirements of section 5.5 of the Commission's regulations, because among other things, it did not identify the principle project works and it did not include the names and mailing addresses of nearby municipalities, counties, political subdivisions, or affected Indian Tribes. It also did not include a PAD as required by section 5.6 of the regulations.

⁵ 18 CFR 5.5 (2025).

⁶ *Id.* at § 5.6.

⁷ *Id.* at § 5.3(b).

must be filed with the Commission at least 24 months prior to the expiration of the current license.⁸ Because the current license expires on August 31, 2031, applications for license for this project must be filed by August 31, 2029.⁹

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

Questions concerning this notice should be directed to Maryam Zavareh at (202) 502-8113 or maryam.zavareh@ferc.gov.

(Authority: 18 CFR 2.1)

Dated: October 2, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-20577 Filed 10-7-26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP26-585-000]

Eastern Shore Natural Gas Company; Notice of Application and Establishing Intervention Deadline

Take notice that on September 24, 2026, Eastern Shore Natural Gas Company (Eastern Shore), 500 Energy Lane, Suite 200, Dover, Delaware 19901, filed an application under sections 7(b) and 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations requesting authorization for its Delmar Regional Enhancement Project (Project). Specifically, Eastern Shore proposes to: (1) construct the approximately 2.55-mile-long, 24-inch-diameter Parkesburg-Daleville Loop in Chester County, Pennsylvania; (2) replace two segments of the 6-inch-diameter Tidewater Line, totaling approximately 1.6 miles, with 16-inch-diameter pipeline in New Castle County, Delaware; (3) construct the 5.05-mile-long, 16-inch-diameter Harrington Loop in Kent County, Delaware; (4) construct the 1.85-mile-long, 24-inch-diameter Barksdale Loop in Cecil County, Maryland; (5) abandon in-place or by removal approximately

⁸ *Id.* at § 16.20.

⁹ To the extent an interested applicant files an NOI and PAD and elects or is required to use the Commission's ILP, a process plan will be issued within 180 days of this notice, which accelerates the steps of the ILP to allow for filing a subsequent license application by the August 31, 2029 deadline.

¹ See *Willis D. Deveny*, 16 FERC ¶ 62,623 (1981).

two miles of the Tidewater Line in New Castle County, Delaware; (6) abandon by removal the existing North Bridgeville Meter and Regulator (M&R) Station and construct the new North Bridgeville M&R Station in Sussex County, Delaware; and (7) construct associated aboveground valve facilities. The Project is fully subscribed and will provide 15,800 dekatherms per day of incremental firm transportation service to Easton Utilities Commission and Chesapeake Utilities Corporation—Delaware Division at negotiated rates. Eastern Shore estimates the cost of the Project to be \$75,130,000, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502-6652 (toll free at 1-866-208-3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

Any questions regarding the proposed project should be directed to Katelyn Richardson, Regulatory Analyst IV, Eastern Shore Natural Gas Company, 500 Energy Lane, Suite 200, Dover, Delaware 19901, by phone at (302) 242-5480, or by email at kcraig@chpk.com.

Pursuant to section 157.9 of the Commission's Rules of Practice and Procedure,¹ within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final

environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Water Quality Certification

Eastern Shore states that water quality certificates under section 401 of the Clean Water Act are required for the project from the Pennsylvania Department of Environmental Protection, the Maryland Department of the Environment, and the Delaware Department of Natural Resources and Environmental Control. When available, Eastern Shore should submit to the Commission a copy of the requests for certification for the Commission authorization, including the date the request was submitted to the certifying agency, and either (1) a copy of the certifying agency's decision or (2) evidence of waiver of water quality certification.

Public Participation

There are three ways to become involved in the Commission's review of this project: you can file comments on the project, you can protest the filing, and you can file a motion to intervene in the proceeding. There is no fee or cost for filing comments or intervening. The deadline for filing a motion to intervene is 5:00 p.m. Eastern Time on October 26, 2026. How to file protests, motions to intervene, and comments is explained below.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation (OPP) at (202) 502-6595 or OPP@ferc.gov.

Comments

Any person wishing to comment on the project may do so. Comments may include statements of support or objections, to the project as a whole or specific aspects of the project. The more specific your comments, the more useful they will be.

Protests

Pursuant to sections 157.10(a)(4)² and 385.211³ of the Commission's

regulations under the NGA, any person⁴ may file a protest to the application. Protests must comply with the requirements specified in section 385.2001⁵ of the Commission's regulations. A protest may also serve as a motion to intervene so long as the protestor states it also seeks to be an intervenor.

To ensure that your comments or protests are timely and properly recorded, please submit your comments on or before 5:00 p.m. Eastern Time on October 26, 2026.

There are three methods you can use to submit your comments or protests to the Commission. In all instances, please reference the Project docket number CP26-585-000 in your submission.

(1) You may file your comments electronically by using the eComment feature, which is located on the Commission's website at www.ferc.gov under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project;

(2) You may file your comments or protests electronically by using the eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Comment on a Filing"; or

(3) You can file a paper copy of your comments or protests by mailing them to the following address below. Your written comments must reference the Project docket number (CP26-585-000).

To file via USPS: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other courier: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission encourages electronic filing of comments (options 1 and 2 above) and has eFiling staff available to assist you at (202) 502-8258 or FercOnlineSupport@ferc.gov.

Persons who comment on the environmental review of this project will be placed on the Commission's environmental mailing list, and will

¹ 18 CFR 157.9.

² 18 CFR 157.10(a)(4).

³ 18 CFR 385.211.

⁴ Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

⁵ 18 CFR 385.2001.

receive notification when the environmental documents (EA or EIS) are issued for this project and will be notified of meetings associated with the Commission's environmental review process.

The Commission considers all comments received about the project in determining the appropriate action to be taken. However, the filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding. For instructions on how to intervene, see below.

Interventions

Any person, which includes individuals, organizations, businesses, municipalities, and other entities,⁶ has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure⁷ and the regulations under the NGA⁸ by the intervention deadline for the project, which is 5:00 p.m. Eastern Time on October 26, 2026. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to/intervene.asp>.

There are two ways to submit your motion to intervene. In both instances, please reference the Project docket number CP26–585–000 in your submission.

(1) You may file your motion to intervene by using the Commission's eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Intervention." The eFiling feature

includes a document-less intervention option; for more information, visit <https://www.ferc.gov/docs-filing/efiling/document-less-intervention.pdf>; or

(2) You can file a paper copy of your motion to intervene, along with three copies, by mailing the documents to the address below. Your motion to intervene must reference the Project docket number CP26–585–000.

To file via USPS: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other courier: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission encourages electronic filing of motions to intervene (option 1 above) and has eFiling staff available to assist you at (202) 502–8258 or FercOnlineSupport@ferc.gov.

Protests and motions to intervene must be served on the applicant either by mail at: Katelyn Richardson, Regulatory Analyst IV, Eastern Shore Natural Gas Company, 500 Energy Lane, Suite 200, Dover, Delaware 19901 or by email (with a link to the document) at kcraig@chpk.com. Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online. Service can be via email with a link to the document.

All timely, unopposed⁹ motions to intervene are automatically granted by operation of Rule 214(c)(1).¹⁰ Motions to intervene that are filed after the intervention deadline are untimely, and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations.¹¹ A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from OPP at (202) 502–

6595 or on the FERC website at www.ferc.gov using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

Intervention Deadline: 5:00 p.m. Eastern Time on October 26, 2026.

(Authority: 18 CFR 2.1)

Dated: October 5, 2026.

Debbie-Anne A. Reese,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP26–130–000]

Northern Natural Gas Company; Notice of Availability of the Environmental Assessment for the Proposed Ventura to Farmington A-Line Abandonment and Capacity Replacement Project and Northern Lights 2027 Expansion Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Ventura to Farmington A-line Abandonment and Capacity Replacement Project and Northern Lights 2027 Expansion Project, collectively referred to as "Project", proposed by Northern Natural Gas Company (Northern) in the above-referenced docket.¹ Northern requests authorization to construct, operate, and abandon certain natural gas facilities in Iowa and Minnesota. The Project would replace the capacity lost through the abandonment and provide an additional 79,303 dekatherms per day of incremental firm service.

¹ For tracking purposes under the National Environmental Policy Act, the unique identification number for documents relating to this environmental review is EAXX–019–20–000–1776779749.

⁶ 18 CFR 385.102(d).

⁷ 18 CFR 385.214.

⁸ 18 CFR 157.10.

⁹ The applicant has 15 days from the submittal of a motion to intervene to file a written objection to the intervention.

¹⁰ 18 CFR 385.214(c)(1).

¹¹ 18 CFR 385.214(b)(3) and (d).