

the information submitted is complete and accurate to the best of signatory's knowledge.

- BSEE OCS Contact Information (Updated).

Title of Collection: 30 CFR 250, Subpart G, Well Operations and Equipment.

OMB Control Number: 1014–0028.

Form Number: Form BSEE–0144, *Rig Movement Notification Report*.

Type of Review: Revision of a currently approved collection.

Respondents/Affected Public: Potential respondents are comprised of Federal OCS oil, gas, and sulfur lessees/operators and holders of pipeline rights-of-way.

Total Estimated Number of Annual Respondents: Currently there are approximately 550 Federal OCS oil, gas, and sulfur lessees and holders of pipeline rights-of-way. Not all the potential respondents will submit information in any given year, and some may submit multiple times.

Total Estimated Number of Annual Responses: 150,335.

Estimated Completion Time per Response: Varies from 15 minutes to 2,160 hours, depending on activity.

Total Estimated Number of Annual Burden Hours: 353,355.

Respondent's Obligation: Responses are mandatory and required to obtain or retain a benefit.

Frequency of Collection: Submissions are generally on occasion, daily, weekly, monthly, quarterly, and biennially, depending upon the requirement.

Total Estimated Annual Nonhour Burden Cost: \$11,891,400.

An agency may not conduct or sponsor and a person is not required to respond to a collection of information unless it displays a currently valid OMB control number.

The authority for this action is the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*).

Kirk Malstrom,

Chief, Regulations and Standards Branch.

[FR Doc. 2026–21182 Filed 10–15–26; 8:45 am]

BILLING CODE 4310–VH–P

DEPARTMENT OF THE INTERIOR

Bureau of Safety and Environmental Enforcement

[Docket ID BSEE–2025–0299; EEEE500000–256E1700D2–ET1SF0000.EAQ000OMB Control Number 1014–0025]

Agency Information Collection Activities; Submission to the Office of Management and Budget for Review and Approval; Application for Permit To Drill (APD, Revised APD), Supplemental APD Information Sheet, and All Supporting Documentation

AGENCY: Bureau of Safety and Environmental Enforcement, Interior.

ACTION: Notice of information collection; request for comment.

SUMMARY: In accordance with the Paperwork Reduction Act (PRA) of 1995, the Bureau of Safety and Environmental Enforcement (BSEE) proposes to renew an information collection.

DATES: Interested persons are invited to submit comments on or before November 16, 2026.

ADDRESSES: Written comments and recommendations for the proposed information collection should be sent within 30 days of publication of this notice to www.reginfo.gov/public/do/PRAMain. Find this particular information collection by selecting “Currently under 30-day Review—Open for Public Comments” or by using the search function. Please provide a copy of your comments to Kelly Odom, Acting BSEE ICCO, 45600 Woodland Road, Sterling, VA 20166; or by email to Kelly.Odom@bsee.gov. Please reference OMB Control Number 1014–0025 in the subject line of your comments.

FOR FURTHER INFORMATION CONTACT: To request additional information about this ICR, contact Kelly Odom by email at Kelly.Odom@bsee.gov, or by telephone at (703) 787–1775. Individuals in the United States who are deaf, deafblind, hard of hearing, or have a speech disability may dial 711 (TTY, TDD, or TeleBraille) to access telecommunications relay services. Individuals outside the United States should use the relay services offered within their country to make international calls to the point-of-contact in the United States. You may also view the ICR at <http://www.reginfo.gov/public/do/PRAMain>.

SUPPLEMENTARY INFORMATION: In accordance with the PRA and 5 CFR 1320.8(d)(1), we provide the general public and other Federal agencies with an opportunity to comment on new,

proposed, revised, and continuing collections of information. This helps us assess the impact of our information collection requirements and minimize the public's reporting burden. It also helps the public understand our information collection requirements and provide the requested data in the desired format.

A Federal Register notice with a 60-day public comment period soliciting comments on this collection of information was published on April 24, 2026 (91 FR 22165). BSEE did not receive any comments on this notice.

As part of our continuing effort to reduce paperwork and respondent burdens, we are again soliciting comments from the public and other Federal agencies on the proposed ICR that is described below. We are especially interested in public comment addressing the following:

- (1) Whether or not the collection of information is necessary for the proper performance of the functions of the agency, including whether or not the information will have practical utility;
- (2) The accuracy of our estimate of the burden for this collection of information, including the validity of the methodology and assumptions used;
- (3) Ways to enhance the quality, utility, and clarity of the information to be collected; and
- (4) How might the agency minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, *e.g.*, permitting electronic submission of response.

Comments that you submit in response to this notice are a matter of public record. Before including your address, phone number, email address, or other personal identifying information in your comment, you should be aware that your entire comment—including your personal identifying information—may be made publicly available at any time. While you can ask us in your comment to withhold your personal identifying information from public review, we cannot guarantee that we will be able to do so.

Abstract: The regulations at 30 CFR part 250 pertain to Application for Permit to Drill (APD, Revised APD), Supplemental APD Information Sheet, and all supporting documentation and are the subject of this collection. This request also covers the related Notices to Lessees and Operators (NTLs) that BSEE issues to clarify, supplement, or

provide additional guidance on some aspects of our regulations.

The BSEE uses the information to ensure safe drilling operations and to protect the human, marine, and coastal environment. Among other things, BSEE specifically uses the information to ensure: the drilling unit is fit for the intended purpose; the lessee or operator will not encounter geologic conditions that present a hazard to operations; equipment is maintained in a state of readiness and meets safety standards; each drilling crew is properly trained and able to promptly perform well-control activities at any time during well operations; compliance with safety standards; and the current regulations will provide for safe and proper field or reservoir development, resource evaluation, conservation, protection of correlative rights, safety, and environmental protection. We also review well records to ascertain whether drilling operations have encountered hydrocarbons or H₂S and to ensure that H₂S detection equipment, personnel protective equipment, and training of the crew are adequate for safe operations in zones known to contain H₂S and zones where the presence of H₂S is unknown.

This ICR includes forms BSEE-0123 (APD) and BSEE-0123S (Supplemental APD Information Sheet). The BSEE uses the information from these forms to determine the conditions of a drilling site to avoid hazards inherent in drilling operations. Specifically, we use the information to evaluate the adequacy of a lessee's or operator's plan and equipment for drilling, sidetracking, or deepening operations. This includes the adequacy of the proposed casing design, casing setting depths, drilling fluid (mud) programs, cementing programs, and blowout preventer (BOP) systems to ascertain that the proposed operations will be conducted in an operationally safe manner that provides adequate protection for the environment. BSEE also reviews the information to ensure

conformance with specific provisions of the lease. In addition, except for proprietary data, BSEE is required by the OCSLA to make available to the public certain information submitted on Forms BSEE-0123 and BSEE-0123S.

The forms consist of the following:

BSEE-0123

Heading: BSEE uses the information to identify the type of proposed drilling activity for which approval is requested.

Well at Total Depth/Surface: Information used to identify the location (area, block, lease, latitude and longitude) of the proposed drilling activity.

Significant Markers Anticipated: Identification of significant geologic formations, structures and/or horizons that the lessee or operator expects to encounter. This information, in conjunction with seismic data, is needed to correlate with other wells drilled in the area to assess the risks and hazards inherent in drilling operations.

Question/Information: The information is used to ascertain the adequacy of the drilling fluids (mud) program to ensure control of the well, the adequacy of the surface casing compliance with EPA offshore pollutant discharge requirements and the shut in of adjacent wells to ensure safety while moving a rig on and off a drilling location, as well that the worst case discharge scenario information reflects the well and is updated if applicable. This information is also provided in the course of electronically requesting approval of drilling operations via eWell.

BSEE-0123S

Heading: BSEE uses this information to identify the lease operator, rig name, rig elevation, water depth, type well (exploratory, development), and the presence of H₂S and other data which is needed to assess operational risks and safety.

Well Design Information: This engineering data identifies casing size,

pressure rating, setting depth and current volume, hole size, mud weight, BOP and well bore designs, formation and BOP test data, and other criteria. The information is used by BSEE engineers to verify operational safety and ensure well control to prevent blowouts and other hazards to personnel and the environment. This form requests data collection for successive sections of the borehole as drilling proceeds toward total depth below each intermediate casing point.

Title of Collection: 30 CFR part 250, Application for Permit to Drill (APD, Revised APD), Supplemental APD Information Sheet, and all supporting documentation.

OMB Control Number: 1014-0025.

Form Number: Forms BSEE-0123 and BSEE-0123S.

Type of Review: Extension of a currently approved collection.

Respondents/Affected Public: Potential respondents include Federal OCS oil, gas, and sulfur lessees and/or operators and holders of pipeline rights-of-way.

Total Estimated Number of Annual Respondents: Currently there are approximately 555 Federal OCS oil, gas, and sulfur lessees and holders of pipeline rights-of-way. Not all the potential respondents will submit information in any given year, and some may submit multiple times.

Total Estimated Number of Annual Responses: 10,820.

Estimated Completion Time per Response: Varies from 1 hour to 20 hours, depending on activity.

Total Estimated Number of Annual Burden Hours: 49,446.

Respondent's Obligation: Most responses are mandatory while others are to obtain and/or retain a benefit.

Frequency of Collection: Submitted generally on occasion and as required in the regulations.

Total Estimated Annual Nonhour Burden Cost: \$299,876.

Citation 30 CFR 250; Application for Permit to Drill (APD)	Reporting or recordkeeping requirement *	Hour burden	Average number of responses	Annual burden hours (rounded)
Non-hour cost burden				
Subparts A, C, D, E, G.	Apply for permit to drill, sidetrack, bypass, or deepen a well submitted via Forms BSEE-0123 (APD) and BSEE-0123S (Supplemental APD). (This burden represents only the filling out of the forms, the requirements are listed separately below.).	1	122 applications	122
\$2,458 fee × 122 = \$299,876.				
Subparts D, E, G	Obtain approval to revise your drilling plan or change major drilling equipment by submitting a Revised APD and Supplemental APD [no cost recovery fee for Revised APDs]. (This burden represents only the filling out of the forms, the requirements are listed separately below).	1	677 submittals	677

Citation 30 CFR 250; Application for Permit to Drill (APD)	Reporting or recordkeeping requirement *	Hour burden	Average number of responses	Annual burden hours (rounded)
		\$2,458 fee × 122 = \$299,876.		
Subtotal		799 responses		799
		\$299,876 non-hour cost burdens.		
Subpart A				
125	Submit evidence of your fee for services receipt	Exempt under 5 CFR 1320.3(h)(1).		0
197	Written confidentiality agreement	Exempt under 5 CFR 1320.5(d)(2).		0
Subpart C				
300(b)(1), (2)	Obtain approval to add petroleum-based substance to drilling mud system or approval for method of disposal of drill cuttings, sand, & other well solids, including those containing NORM.	R-1	1 request	1
Subtotal for C		1 response		1
Subpart D				
408; 414(h)	Request approval of alternate procedures or equipment during drilling operations	Burden covered under subpart A, 1014-0022.		0
409	Request departure approval from the drilling requirements specified in this subpart; identify and discuss.	R-5	370 approvals	1,850
410(b); 713	Reference well and site-specific information in case it is not approved in your Exploration Plan, Development and Production Plan, Development Operations Coordination Document Burdens pertaining to EPs, DPPs, DOCDs are covered under BOEM 1010-0151.	R-10	1 submittal	10
410(d)	Submit to the District Manager: An original and two complete copies of APD and Supplemental APD; separate public information copy of forms per §250186.	R-3	380 submittals	1,140
411; 412	Submit plat showing location of the proposed well and all the plat requirements associated with this section.	R-3	380 submittals	1,140
411; 413; 414; 415; 420.	Submit design criteria used and all description requirements; drilling prognosis with description of the procedures you will follow; and casing and cementing program requirements.	R-12	707 submittals	8,484
411; 416; 731	Submit diverter and BOP systems descriptions and all the regulatory requirements associated with this section.	R-5	380 submittals	1,900
411; 713	Provide information for using a MODU and all the regulatory requirements associated with this section.	10	682 submittals	6,820
411; 418	Additional information required when providing an APD include, but not limited to, rated capacities of drilling rig and equipment if not already on file; drilling fluids program, including weight materials; directional plot; H2S contingency plan; welding plan; and information we may require per requirements, etc.	R-5	380 submittals	1,900
414(c)	Request preapproval to use alternative equivalent downhole mud weight prior to submitting APD.	R-3	15 requests	45
420(a)(7)	Include signed registered professional engineer certification and related information	R-1	1,034 certifications	1,034
423(c)	Submit for approval casing pressure test procedures and criteria On casing seal assembly ensure proper installation of casing or liner (subsea BOP's only).	3	527 procedures & criteria	1,581
428(b)	Submit to District Manager for approval revised casing setting depths or hole interval drilling depth; include certification by PE.	R-8	1 submittal	8
428(k)	Submit a description of the plan to use a valve(s) on the drive pipe during cementing operations for the conductor casing, surface casing, or liner.	R-1	1 submittal	1
432	Request departure from diverter requirements; with discussion and receive approval	1	R-53 requests	53
460(a)	Include your projected plans if well testing along with the required information	R-4	2 plans	8
462(c)	Submit a description of your source control and containment capabilities to the Regional Supervisor and receive approval; all required information.	R-8	1 submittal	8
490(c)	Request to classify an area for the presence of H2S	R-2	91 requests	182
	Support request with available information such as G&G data, well logs, formation tests, cores and analysis of formation fluids.	R-10	73 submittals	730
	Submit a request for reclassification of a zone when a different classification is needed.	2	4 requests	8
Alaska Region: 410; 412 through 418; 420; 456; 470; 472.	Due to the difficulties of drilling in Alaska, along with the shortened time window allowed for drilling, Alaska hours are done here as stand-alone requirements Also, note that these specific hours are based on the first APD in Alaska in more than 10 years.	0	1 request	0
Subpart D subtotal		5,083 responses		26,902
Subpart E				
513	Obtain written approval to begin well completion operations. If completion is planned and the data are available you may submit on forms.	R-20	R-289 requests	5,780
	Submit description of well-completion, schematics, logs, any H2S	R-10	295 submittals	2,950
Subpart E subtotal		584 responses		8,730
Subpart G				
701	Identify and discuss your proposed alternate procedures or equipment	Burden covered under subpart A, 1014-0022.		0

Citation 30 CFR 250; Application for Permit to Drill (APD)	Reporting or recordkeeping requirement *	Hour burden	Average number of responses	Annual burden hours (rounded)
			\$299,876 non-hour cost burdens.	
702	Identify and discuss departure requests.	Burden covered under subpart A, 1014–0022.		0
713(b)	Submit plat of the rig's anchor pattern for a moored rig approved in your EP, DPP, or DOCD.	R-1	1 submittal	1
713(e)	Provide contingency plan for using dynamically positioned MODU and all the regulatory requirements associated with this section.	R-5	682 submittals	3,410
713(g)	Describe specific current speeds when implementing rig shutdown and/or move-off procedures for water depths >400 meters; discussion of specific measures you will take to curtail rig operations/move-off location.	R-8	1 submittal	8
720(b)	Request approval to displace kill-weight fluid; include reasons why along with step-by-step procedures.	R-2	518 approval requests	1,036
721(g)(4)	Submit test procedures and criteria for a successful negative pressure test for approval. If any change, submit changes for approval.	R-2	355 submittals	710
731	Submit complete description of BOP system and components; schematic drawings; certification by ITP (additional I3P if BOP is subsea, in HTHP, or surface on floating facility); autoshear, deadman, EDS systems;	R-10	129	1,290
733(b)	Describe annulus monitoring plan; and how the well will be secured if leak is detected.	R-2	1 submittal	2
734(b)	Submit verification report from ITP documenting repairs & that BOP is fit for service	R-4	1 report	4
734(c)	Submit revision, including all verifications required, before drilling out surface casing	R-3	1 submittal	3
737(a)	Request approval from District Manager to omit BOP pressure test. Indicate which casing strings and liners meet the criteria for this request.	R-4	358 casing/liner info	1,432
737(b)(2)	Request approval of test pressures (RAM BOPs)	2	353 requests	706
737(b)(3)	Request approval of pressure test (annular BOPs)	2	380 requests	760
737(d)(2)	Submit test procedures for approval for surface BOP	R-3	507 submittals	1,521
737(d)(3); (d)(4)	Submit test procedures, including how you will test each ROV intervention function, for approval (subsea BOPs only).	2	507 submittals	1,014
737(d)(12)	Submit test procedures (autoshear and deadman systems) for approval. Include documentation of the controls/circuitry system used for each test; describe how the ROV will be used during this operation.	R-2	507 submittals	1,014
738(b)	Submit a revised permit with a written statement from an independent third party documenting the repairs, replacement, or reconfiguration and certifying that the previous certification in § 250731(c) remains valid.	2	50 submittals	100
738(m)	Request approval to use additional well control equipment, including BAVO report; as well as other information required by District Manager.	R-1	1 request	1
738(n)	Submit which pipe/variable bore rams have no current utility or well control purposes.	R-2	1 submittal	2
Subpart G subtotal			4,353 response	13,014
Total Burden			10,820 responses	49,446
			\$299,876 Non Hour Cost Burden.	

An agency may not conduct, or sponsor and a person is not required to respond to a collection of information unless it displays a currently valid OMB control number.

The authority for this action is the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*).

Kirk Malstrom,

Chief, Regulations and Standards Branch.

[FR Doc. 2026–21158 Filed 10–15–26; 8:45 am]

BILLING CODE 4310–VH–P

INTERNATIONAL TRADE COMMISSION

[Investigation No. 337–TA–1500]

Certain Semiconductor Devices, Products Containing Same, and Components Thereof; Notice of Commission Determination Not To Review an Initial Determination To Amend the Complaint and Notice of Investigation

AGENCY: U.S. International Trade Commission.

ACTION: Notice.

SUMMARY: Notice is hereby given that the U.S. International Trade Commission has determined not to review an initial determination (“ID”) (Order No. 8) of the presiding administrative law judge (“ALJ”) granting complainant GlobalFoundries U.S. Inc.’s motion to amend the complaint and notice of investigation

(“NOI”) to assert dependent claims 8–12 and 19 of U.S. Patent No. 8,507,983 (“the ‘983 patent”).

FOR FURTHER INFORMATION CONTACT: B. Rashmi Borah, Esq., Office of the General Counsel, U.S. International Trade Commission, 500 E Street SW, Washington, DC 20436, telephone (202) 205–2518. Copies of non-confidential documents filed in connection with this investigation may be viewed on the Commission’s electronic docket (EDIS) at <https://edis.usitc.gov>. For help accessing EDIS, please email EDIS3Help@usitc.gov. General information concerning the Commission may also be obtained by accessing its internet server at <https://www.usitc.gov>. Hearing-impaired persons are advised that information on this matter can be obtained by contacting the Commission’s TDD terminal, telephone (202) 205–1810.

SUPPLEMENTARY INFORMATION: The Commission instituted this investigation