

Applicants: Midcontinent Independent System Operator, Inc.

Description: 205(d) Rate Filing: 2026–10–13 SA 4883 Entergy LA-Entergy LA GIA (J3815) to be effective 9/30/2026.

Filed Date: 10/13/26.

Accession Number: 20261013–5275.

Comment Date: 5 p.m. ET 11/3/26.

Docket Numbers: ER27–124–000.

Applicants: PacifiCorp.

Description: 205(d) Rate Filing: Request for Contract Specific Authorization for PPA (RS No. 500) to be effective 12/31/9998.

Filed Date: 10/13/26.

Accession Number: 20261013–5376.

Comment Date: 5 p.m. ET 11/3/26.

Take notice that the Commission received the following Qualifying Facility filings:

Docket Numbers: QF27–49–000.

Applicants: Osceola Farms Company.

Description: Form 556 of Osceola Farms Company.

Filed Date: 10/9/26.

Accession Number: 20261009–5120.

Comment Date: 5 p.m. ET 10/30/26.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Dated: October 13, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026–21190 Filed 10–15–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP26–547–000]

Gulf South Pipeline Company, LLC; Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Texas Gateway Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental impact statement (EIS) that will discuss the environmental impacts of the Texas Gateway Project involving construction and operation of facilities by Gulf South Pipeline Company, LLC (Gulf South) in Panola, Shelby, San Augustine, Sabine, Jasper, Newton, and San Jacinto counties, Texas and Beauregard Parish, Louisiana. The Commission will use this EIS in its decision-making process to determine whether the project is in the public convenience and necessity.

As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. This gathering of public input is referred to as “scoping.” The main goal of the scoping process is to focus the analysis in the environmental document on the important environmental issues. On August 25, 2026, the Commission issued a *Notice of Intent to Prepare an Environmental Impact Statement for the Proposed Texas Gateway Project, Request for Comments on Environmental Issues, and Schedule for Environmental Review* (NOI). Through the NOI, the Commission initiated an initial public scoping period and requested comments on the scope of environmental issues to be addressed in the EIS. With this current Notice, the Commission is announcing an additional scoping period, which will also allow interested stakeholders an opportunity to participate in in-person scoping sessions. Comments received during the previous and current scoping periods will be considered in the Commission staff's environmental review and in the development of the EIS. Additional information about the Commission's NEPA process is described below in the *NEPA Process and Environmental Document* section of this notice.

By this notice, the Commission requests public comments on the scope

of issues to address in the EIS. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on November 12, 2026. Comments may be submitted in written or oral form. Further details on how to submit comments are provided in the *Public Participation* section of this notice.

Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the EIS. Commission staff will consider all written or oral comments during the preparation of the EIS.

If you submitted comments on this project to the Commission before the opening of this docket on June 26, 2026, you will need to file those comments in Docket No. CP26–547–000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the project, the Natural Gas Act conveys the right of eminent domain to the company. Therefore, if you and the company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In such instances, compensation would be determined by a judge in accordance with state law. The Commission does not subsequently grant, exercise, or oversee the exercise of that eminent domain authority. The courts have exclusive authority to handle eminent domain cases; the Commission has no jurisdiction over these matters.

Gulf South provided landowners with a fact sheet prepared by the FERC entitled “An Interstate Natural Gas Facility On My Land? What Do I Need To Know?” which addresses typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. This

fact sheet along with other landowner topics of interest are available for viewing on the FERC website (www.ferc.gov) under the Natural Gas, Landowner Topics link.

Public Participation

There are four methods you can use to submit your comments to the Commission. Please carefully follow these instructions so that your comments are properly recorded. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208–3676 or FercOnlineSupport@ferc.gov.

(1) You can file your comments electronically using the eComment feature, which is located on the Commission's website (www.ferc.gov)

under the link to FERC Online. Using eComment is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to FERC Online. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; a comment on a particular project is considered a "Comment on a Filing";

(3) You can file a paper copy of your comments by mailing them to the

Commission. Be sure to reference the project docket number (CP26–547–000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852; or

(4) In lieu of sending written comments, the Commission invites you to attend one of the four in-person public scoping sessions its staff will conduct in the project area, scheduled as follows:

Date and time	Location
Monday, October 26, 2026, 6:00–8:00 p.m. Central	Cleveland Reception Hall, 502 N Washington Ave., Cleveland, TX 77327, (832) 241–8929.
Tuesday, October 27, 2026, 6:00–8:00 p.m. Central	City of San Augustine Civic Center (Log Cabin), 611 W Columbia St., San Augustine, TX 75972, (936) 275–2121.
Wednesday, October 28, 2026, 6:00–8:00 p.m. Central ...	Lone Star Community Center, 750 Burch St., Jasper, TX 75951, (409) 384–7155.
Thursday, October 29, 2026, 6:00–8:00 p.m. Central	The Barn at Promise Ranch, 17734 US–171, Ragley, LA 70657, (337) 485–7430.

The primary goal of these scoping sessions is to have you identify the specific environmental issues and concerns that should be considered in the EIS. Individual oral comments will be taken on a one-on-one basis with a court reporter. This format is designed to receive the maximum amount of oral comments in a convenient way during the timeframe allotted.

Each scoping session is scheduled from 6:00 p.m. to 8:00 p.m. Central Daylight Time. You may arrive at any time after 6:00 p.m. There will not be a formal presentation by Commission staff when the session opens. If you wish to speak, the Commission staff will hand out numbers in the order of your arrival. Comments will be taken until 8:00 p.m. However, if no additional numbers have been handed out and all individuals who wish to provide comments have had an opportunity to do so, staff may conclude the session at 7:30 p.m. Please see appendix 1 for additional information on the session format and conduct.¹

Your oral comments will be recorded by a court reporter (with FERC staff or representative present) and become part

of the public record for this proceeding. Transcripts will be publicly available on FERC's eLibrary system (see the last page of this notice for instructions on using eLibrary). If a significant number of people are interested in providing oral comments in the one-on-one settings, a time limit of 5 minutes may be implemented for each commentor. Although there will not be a formal presentation, Commission staff will be available throughout the scoping session to answer your questions about the environmental review process. Representatives from Gulf South will also be present to answer project-specific questions.

It is important to note that the Commission provides equal consideration to all comments received, whether filed in written form or provided orally at a virtual scoping session.

Additionally, the Commission offers a free service called eSubscription which makes it easy to stay informed of all issuances and submittals regarding the dockets/projects to which you subscribe. These instant email notifications are the fastest way to receive notification and provide a link to the document files which can reduce the amount of time you spend researching proceedings. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

For public inquiries and assistance with making filings such as

interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Summary of the Proposed Project

Gulf South proposes to construct, and operate the Texas Gateway Project which will comprise approximately 155 miles of new natural gas pipelines and associated metering and compression facilities in east Texas and southwest Louisiana. Gulf South also proposes to construct a new compressor station along its existing Index 129 Legacy System in San Jacinto County, Texas and expand two existing compressor stations located along Gulf South's existing Index 129 Legacy System, to support the proposed new pipeline. Overall, the Project will allow Gulf South to transport approximately 1.8 billion cubic feet per day of natural gas from existing facilities in Carthage, Texas to delivery points in southeast Texas and southwest Louisiana.

According to Gulf South, its project would support liquefied natural gas (LNG), industrial, and utility demand by connecting shippers to diverse natural gas supplies from the Permian, Eagle Ford, and Haynesville basins. Gulf South asserts that the project would enhance system reliability, supply security, flow assurance, and long-term economic development in southwest Louisiana and southeast Texas by linking these production areas to the

¹ The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called "eLibrary." For instructions on connecting to eLibrary, refer to the last page of this notice. For assistance, contact FERC at FercOnlineSupport@ferc.gov or call toll free, (866) 208–3676 or TTY (202) 502–8659.

growing market centers in southeast Texas and southwestern Louisiana, including LNG export facilities located near the Gillis Hub and surrounding Gulf Coast Region.

The Texas Gateway Project would consist of the following facilities:

- New approximate 155-mile-long natural gas pipeline comprised of 36-inch- and 42-inch-diameter pipe segments, in Panola, Shelby, San Augustine, Sabine, Jasper, Newton, and San Jacinto counties, Texas and Beauregard Parish, Louisiana.
- Three new delivery meter and regulator (M&R) stations.
- A new 13,410 nominal horsepower² (hp) compressor station (the Cleveland Compressor Station [CS]) along its existing Index 129 Legacy System in San Jacinto County, Texas.
- Expansion of compressor capacity at the existing Carthage Junction CS and Magasco CS.
- A new bi-directional check M&R station at the Carthage Junction CS.

The general location of the project facilities is shown in appendix 2.

Land Requirements for Construction

Construction of the proposed facilities would disturb about 3,034 acres of land for the aboveground facilities and the pipeline. Following construction, Gulf South would maintain about 996 acres for permanent operation of the project's facilities; the remaining acreage would be restored and revert to former uses. About 40 percent of the proposed pipeline route parallels existing pipeline, utility, or road rights-of-way.

NEPA Process and the Environmental Document

The EIS issued by the Commission will discuss impacts that could occur as a result of the construction and operation of the proposed project under the relevant general resource areas:

- geology and soils;
- water resources and wetlands;
- vegetation and wildlife;
- threatened and endangered species;
- cultural resources;
- socioeconomic;
- land use;
- air quality and noise; and
- reliability and safety.

Based on an initial review of Gulf South's proposal, Commission staff have identified several expected effects that deserve attention in the EIS. The project would cross 766 waterbodies, including 9 major waterbodies, and would disturb

about 165.4 acres of wetlands during construction and about 29.7 during operation. About 24.3 acres of forested wetland would be converted to emergent wetland. Habitat for a number of species, including alligator snapping turtle, Louisiana pigtoe, Texas heelsplitter, monarch butterfly, tricolored bat, and whooping crane, as well as migratory birds would be affected. Flowage easements and fee-owned lands managed/owned by the U.S. Army Corps of Engineers and a Clean Water Act Section 10 waterbody would be crossed, as well as the Sabine National Forest.

Commission staff will also evaluate reasonable alternatives to the proposed project or portions of the project and make recommendations on how to lessen or avoid impacts on the various resource areas. Your comments will help Commission staff identify and focus on the issues that might have an effect on the human environment and potentially eliminate others from further study and discussion in the EIS.

The EIS will present Commission staff's independent analysis of the issues. The scheduling information contained in the Commission's August 25, 2026 NOI will be maintained unless revised via additional notice. Staff will prepare a draft EIS which will be issued for public comment. Commission staff will consider all timely comments received during the comment period on the draft EIS and revise the document, as necessary, before issuing a final EIS. The draft and final EIS will be available in electronic format in the public record through eLibrary³ and the Commission's natural gas environmental documents web page (<https://www.ferc.gov/industries-data/natural-gas/environmental-documents>). If eSubscribed, you will receive instant email notification when the draft and final EISs are issued.

With this notice, the Commission is asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues of this project to formally cooperate in the preparation of the EIS.⁴ Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the *Public Participation* section of this notice.

The U.S. Army Corps of Engineers, U.S. Bureau of Land Management, U.S. Forest Service, U.S. Fish and Wildlife

Service, and the U.S. Environmental Protection Agency, and the Caddo Nation of Oklahoma are cooperating agencies in the preparation of the EIS.⁵

Consultation Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, the Commission is using this notice to initiate consultation with the applicable State Historic Preservation Office(s), and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the project's potential effects on historic properties.⁶ The EIS for this project will document findings on the impacts on historic properties and summarize the status of consultations under section 106.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; Native American Tribes; environmental and public interest groups; other interested parties; and local libraries and media outlets. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project and includes a mailing address with their comments. Commission staff will update the environmental mailing list as the analysis proceeds to ensure that Commission notices related to this environmental review are sent to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project.

If you need to make changes to your name/address, or if you would like to remove your name from the mailing list, please complete one of the following steps:

- (1) Send an email to GasProjectAddressChange@ferc.gov stating your request. You must include the docket number CP26-547-000 in

⁵ Cooperating agency responsibilities are addressed in Section 107(a)(3) of NEPA (42 U.S.C. 4336(a)(3)).

⁶ The Advisory Council on Historic Preservation's regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

² The listed horsepower (hp) is based on the site rating hp at 95 °F. The National Electrical Manufacturers Association (NEMA) hp is 14,189, and the International Standards Organization (ISO) standard conditions hp is 15,876.

³ For instructions on connecting to eLibrary, refer to the last page of this notice.

⁴ Cooperating agency responsibilities are addressed in Section 107(a)(3) of NEPA (42 U.S.C. 4336(a)(3)).

your request. If you are requesting a change to your address, please be sure to include your name and the correct address. If you are requesting to delete your address from the mailing list, please include your name and address as it appeared on this notice. This email address is unable to accept comments.

OR
(2) Return the attached "Mailing List Update Form" (appendix 3).

Additional Information

Additional information about the project is available from the FERC website at www.ferc.gov using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number in the "Docket Number" field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission's calendar located at <https://www.ferc.gov/news-events/events> along with other related information.

(Authority: 18 CFR 2.1)

Dated: October 13, 2026

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026-21191 Filed 10-15-26; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL OPRM-FAD-244]

Environmental Impact Statements; Notice of Availability

Responsible Agency: Office of Federal Activities, General Information 202-993-3272 or <https://www.epa.gov/nepa>. Weekly receipt of Environmental Impact Statements (EIS)

Filed October 5, 2026 10 a.m. EST

Through October 13, 2026 10 a.m. EST

Pursuant to CEQ Guidance on 42 U.S.C. 4332.

Notice

Section 309(a) of the Clean Air Act requires that EPA make public its comments on EISs issued by other Federal agencies. EPA's comment letters on EISs are available at: <https://cdxapps.epa.gov/cdx-enepa-II/public/action/eis/search>.

EIS No. 20260132, Final, USFS, AK, Twin Mountain II Timber Sale, Review Period Ends: 11/30/2026, Contact: Christopher Dowling, 907-828-3304.

Dated: October 13, 2026

Nancy Abrams,

Deputy Director, Federal Activities Division.

[FR Doc. 2026-21183 Filed 10-15-26; 8:45 am]

BILLING CODE 6560-50-P

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Centers for Disease Control and Prevention

Meeting of the Advisory Council for the Elimination of Tuberculosis

AGENCY: Centers for Disease Control and Prevention (CDC), Department of Health and Human Services (HHS).

ACTION: Notice of meeting.

SUMMARY: In accordance with the Federal Advisory Committee Act, the Centers for Disease Control and Prevention (CDC) announces the following meeting of the Advisory Council for the Elimination of Tuberculosis (ACET). This meeting is open to the public, limited only by the number of audio and web conference lines (1,000 lines are available). Time will be available for public comment (registration is required to provide oral comment; see the Oral Public Comment section below).

DATES: The meeting will be held on December 2, 2026, from 12:00 p.m. to 4:30 p.m., EST, and on December 3, 2026, from 12:00 p.m. to 4 p.m., EST.

Written comments must be submitted by November 25, 2026. Registration to make oral comments must also be submitted by November 25, 2026.

ADDRESSES: The public meeting will be held virtually through Microsoft Teams. Advance registration is required to attend. Please register for each day of this meeting.

For registration on December 2, 2026: <https://events.gcc.teams.microsoft.com/event/ac21938b-f766-40e2-bf20-420cf442870f@9ce70869-60db-44fd-abe8-d2767077fc8f?source=copyLinkLegacyShareLinkDialog>. For registration on December 3, 2026: <https://events.gcc.teams.microsoft.com/event/126b55ca-74b3-4907-857d-2709a2bb82b7@9ce70869-60db-44fd-abe8-d2767077fc8f?source=copyLinkLegacyShareLinkDialog>. Registration for virtual attendance will remain open through the meeting. Prior to the meeting, each individual

registrant will receive a registration confirmation along with an access link to the virtual meeting location. Written public comments and requests to make oral comments should be sent to nchhstppolicy@cdc.gov.

FOR FURTHER INFORMATION CONTACT:

ACET Committee Management, Office of Policy, Planning, and Partnerships, National Center for HIV, Viral Hepatitis, STD, and TB Prevention, Centers for Disease Control and Prevention. Email: nchhstppolicy@cdc.gov.

SUPPLEMENTARY INFORMATION:

Purpose: The Advisory Council for the Elimination of Tuberculosis is charged with providing advice and recommendations regarding the elimination of tuberculosis (TB) to the Secretary of Health and Human Services, the Assistant Secretary for Health, and the Director, Centers for Disease Control and Prevention (CDC). Specifically, the Council makes recommendations regarding policies, strategies, objectives, and priorities; addresses the development and application of new technologies; provides guidance and review on CDC's Tuberculosis Prevention Research portfolio and program priorities; and reviews the extent to which progress has been made toward eliminating TB.

Matters to be Considered: The agenda will include discussions on: (1) CDC's National Center for HIV, Viral Hepatitis, STD, and TB Prevention Update; (2) CDC's Division of Tuberculosis Elimination Update; (3) Reported TB in the United States, 2025; (4) TB Diagnostics Rapid Acceleration of Diagnostics Tech initiative; (5) TB Workforce Update; (6) Tuberculosis Trials Consortium Update; (7) Study 38/CRUSH-TB Clinical Trial; and (8) Post-Tuberculosis Lung Disease and Mortality. Agenda items are subject to change as priorities dictate.

Public Participation

Written Public Comment: Members of the public are welcome to submit written comments in advance of the meeting. Written comments must be submitted by emailing nchhstppolicy@cdc.gov with subject line "ACET December 2026 Written Public Comment Registration" by November 25, 2026.

Oral Public Comment: Individuals who would like to make an oral comment during the public comment period must register by emailing nchhstppolicy@cdc.gov with subject line "ACET December 2026 Oral Public Comment Registration" by November 25, 2026. The public comment period is on December 3, 2026, at 2 p.m., EST.