

export authorization term through December 31, 2050, consistent with recent DOE practice.¹²

Additional details can be found in the Request, posted on the DOE website at <https://www.energy.gov/sites/default/files/2026-09/Texas%20LNG%20DOE%20EOT%20Request.pdf>.

DOE Evaluation

In reviewing the Request, DOE will consider any issues required by law or policy under NGA section 3(a), DOE's regulations, and any other documents deemed appropriate.

Parties that may oppose the Request should address these issues and documents in their comments and/or protests, as well as other issues deemed relevant to the Request.

The National Environmental Policy Act (NEPA), 42 U.S.C. 4321 *et seq.*, requires DOE to give appropriate consideration to the environmental effects of its proposed decisions. No final decision will be issued in this proceeding until DOE has met its NEPA responsibilities.

Public Comment Procedures

In response to this Notice, any person may file a protest, comments, or a motion to intervene or notice of intervention, as applicable, addressing the Request. Interested parties will be provided 30 days from the date of publication of this Notice in the **Federal Register** in which to submit comments, protests, motions to intervene, or notices of intervention. The public previously was given an opportunity to intervene in, protest, and comment on Texas LNG's long-term non-FTA application in this docket. Therefore, DOE will not consider comments or protests that do not bear directly on this Request.

Any person wishing to become a party to this proceeding evaluating Texas LNG's Request must file a motion to intervene or notice of intervention.¹³ The filing of comments or a protest with respect to the Request will not serve to make the commenter or protestant a party to this proceeding, although protests and comments received from persons who are not parties will be

considered in determining the appropriate action to be taken on the Request. All protests, comments, motions to intervene, or notices of intervention must meet the requirements specified by DOE's regulations in 10 CFR part 590, including the service requirements.

Filings may be submitted using one of the following methods:

(1) Submitting the filing electronically at fergas@hq.doe.gov;

(2) Mailing the filing to the Office of Global Energy Security at the address listed in the **ADDRESSES** section; or

(3) Hand delivering the filing to the Office of Global Energy Security at the address listed in the **ADDRESSES** section.

For administrative efficiency, DOE prefers filings to be filed electronically. All filings must include a reference to "Docket No. 15–62–LNG" or "Texas LNG's Request for Extension" in the title line. Filings must be submitted in English to be considered.¹⁴

For electronic submissions: Please include all related documents and attachments (e.g., exhibits) in the original email correspondence. Please do not include any active hyperlinks or password protection in any of the documents or attachments related to the filing. All electronic filings submitted to DOE must follow these guidelines to ensure that all documents are filed in a timely manner.

The Request, and any filed protests, motions to intervene, notices of intervention, and comments will be available electronically on the DOE website at www.energy.gov/hgeo/regulation.

A decisional record on the Request will be developed through responses to this Notice by parties, including the parties' written comments and replies thereto. Additional procedures will be used as necessary to achieve a complete understanding of the facts and issues. If an additional procedure is scheduled, notice will be provided to all parties. If no party requests additional procedures, a final Order may be issued based on the official record, including the Request and responses filed by parties pursuant to this Notice, in accordance with 10 CFR 590.316.

Signed in Washington, DC, on October 15, 2026.

Amy Sweeney,

*Director, Office of Global Energy Security,
Office of Strategic Resources.*

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD26–8–000]

Reliability Technical Conference; Third Supplemental Notice of Commissioner- Led Technical Conference

As separately announced in the Notices of Technical Conference issued in this proceeding on June 11, 2026, and August 7, 2026, the Federal Energy Regulatory Commission (Commission) will convene its annual Commissioner-led Reliability Technical Conference, in the above-referenced proceeding, on Wednesday, October 21, 2026, from 10:00 a.m. to 2:40 p.m. Eastern Daylight Time, to discuss policy issues related to the reliability and security of the Bulk-Power System. The conference will be held in-person at the Commission's headquarters at 888 First Street NE, Washington, DC 20426 in the Kevin J. McIntyre Commission Meeting Room. The conference will be available to view online.

The purpose of this conference is to discuss policy issues related to the reliability and security of the Bulk-Power System. Attached to this Supplemental Notice is an agenda for the technical conference, which includes the technical conference program and expected panelists.

While the technical conference is not for the purpose of discussing any specific matters before the Commission, some discussions may involve issues raised in proceedings that are currently pending before the Commission. Any discussion on the merits of such proceedings will be curtailed. These proceedings include, but are not limited to:

PJM Interconnection, L.L.C	Docket Nos. EL26–67–000, EL26–67–001.
Midcontinent Independent System Operator, Inc	Docket Nos. EL26–70–000, EL26–70–001.
Southwest Power Pool, Inc	Docket No. EL26–68–000.
California Independent System Operator Corporation	Docket Nos. EL26–71–000, EL26–71–001.
ISO New England Inc	Docket Nos. EL26–72–000, EL26–72–001.
New York Independent System Operator Inc	Docket Nos. EL26–69–000, EL26–69–001.
PJM Interconnection, L.L.C	Docket No. ER26–3515–000.

¹² *Id.* at 2, 11–12.

¹³ Status as an intervenor in prior proceeding(s) in this docket does not continue to this proceeding evaluating Texas LNG's Request, and therefore any

person interested in intervening to address the Request must file a new motion to intervene (or notice of intervention, as applicable). 10 CFR 590.303.

¹⁴ See Executive Order 14224 of March 1, 2025, *Designating English as the Official Language of the United States*, 90 FR 11363 (Mar. 6, 2025).

PJM Interconnection, L.L.C	Docket No. ER26-3380-000.
PJM Interconnection, L.L.C	Docket No. ER26-1556-000.
Midcontinent Independent System Operator, Inc	Docket No. ER26-3552-000.
American Transmission Company LLC	Docket No. ER26-3265-000.
Midcontinent Independent System Operator, Inc	Docket No. ER26-3650-000.
Maryland Office of People's Counsel	Docket No. EL26-63-000.
International Transmission Co	Docket No. EL26-58-000.
PJM Interconnection, L.L.C	Docket Nos. EL25-49-003, AD24-11-000, EL25-20-002, ER26-1479-001, ER26-1479-002, EL24-149-000.
Duke Energy Carolinas, LLC	Docket No. ER26-2691-000.
Constellation Energy Generation, LLC	Docket Nos. EL25-20-000, EL25-20-001.
PJM Interconnection, L.L.C	Docket No. ER26-1088-000.
Tri-State Generation and Transmission Association, Inc	Docket No. ER26-1929-000.
American Transmission Company LLC	Docket No. ER26-3531-000.
Southwest Power Pool, Inc	Docket No. ER26-3720-000.
Southwest Power Pool, Inc	Docket No. ER26-2249-000.
PacifiCorp	Docket No. P-2420-000.
California Department of Water Resources	Docket No. P-2100-000.
Turlock Irrigation District	Docket No. P-2299-000.
Turlock Irrigation District and Modesto Irrigation District	Docket No. P-14581-000.
Gridflex Energy, LLC	Docket No. P-14851-000.
Pacific Gas and Electric Company	Docket No. P-77-000.
PacifiCorp	Docket No. P-2082-000.
PacifiCorp	Docket No. P-2381-000.
Idaho Power Company	Docket No. P-1971-000.
Idaho Power Company	Docket No. P-2736-000.
Fall River Rural Electric Cooperative	Docket No. P-5089-000.
Ada County and Fulcrum, Inc	Docket No. P-4881-000.
Big Wood Canal Company	Docket No. P-3407-000.
NorthWestern Company	Docket No. P-1869-000.
FFP Project 101, LLC	Docket No. P-14861-000.
City of Seattle	Docket No. P-553-000.
Black Canyon Hydro, LLC	Docket No. P-14787-000.
City of Pasadena Department of Water and Power	Docket Nos. P-1250-000, P-14836-000.
American Transmission Company LLC	Docket No. EL26-83-000.
Wolverine Power Supply Cooperative Inc	Docket No. ER26-3576-000.
Midcontinent Independent System Operator, Inc	Docket No. ER27-25-000.

The technical conference will be open to the public. Advance registration is not required, and there is no fee for attendance. Information will also be posted on the Calendar of Events on the Commission's website, www.ferc.gov, prior to the event.

The technical conference will be transcribed and webcast. Transcripts will be available for a fee from Ace Reporting (202-347-3700). A link to the webcast of this event will be available in the Commission Calendar of Events at www.ferc.gov. The Commission provides technical support for the free webcasts. Please call 202-502-8680 or email customer@ferc.gov if you have any questions.

Commission technical conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to accessibility@ferc.gov or call toll free 1-866-208-3372 (voice) or 202-208-8659 (TTY) or send a fax to 202-208-2106 with the required accommodations.

For more information about this conference, please contact Michael Gildea at Michael.Gildea@ferc.gov or (202) 502-8420 or Lodie White at Lodie.White@ferc.gov or (202) 502-8453.

Dated: October 15, 2026.

Carlos D. Clay,

Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP27-3-000]

Double E Pipeline, LLC; Notice of Application and Establishing Intervention Deadline

Take notice that on October 2, 2026, Double E Pipeline, LLC (Double E), 910 Louisiana Street, Suite 4200, Houston, Texas 77002, filed an application under section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations requesting authorization for its Texas Mainline Compressor Station Project (Project). The Project involves the installation of a new compressor station, consisting of two (2) natural gas-fired, turbine-driven centrifugal compressor units, totaling approximately 54,000 horsepower, along with associated piping, valves, controls, coolers, conditioning facilities,

cathodic protection, and appurtenances in Loving County, Texas. The Project will create an additional 800,000 dekatherms per day of firm transportation service on Double E's existing pipeline system.

Double E states that the Project responds to a growing need for firm pipeline capacity that connects expanding natural gas output from the Delaware Basin, a producing area within the Permian Basin, to the Waha Hub, a highly liquid trading point also within the Permian Basin with expanding takeaway capability. Double E states that the Project will also strengthen the reliability and operational flexibility of the Double E system across Texas and New Mexico and give the system the capability to reverse the direction of flow on its mainline. Double E estimates the total cost of the Project to be \$103,839,697 and proposes to use its existing recourse rates under Rate Schedule FTS as the applicable recourse rates for firm transportation service to be provided by the Project, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all