

Docket Numbers: ER27–284–000.
Applicants: Louisville Gas and Electric Company.
Description: § 205(d) Rate Filing: Filing of Rate Schedule FERC No. 157 and FERC No. 185 to be effective 12/31/9998.
Filed Date: 10/27/26.
Accession Number: 20261027–5079.
Comment Date: 5 p.m. ET 11/17/26.
Docket Numbers: ER27–285–000.
Applicants: PacifiCorp.
Description: § 205(d) Rate Filing: Gem Sub BA Service Agreement (R.S. No. 814) to be effective 12/31/9998.
Filed Date: 10/27/26.
Accession Number: 20261027–5081.
Comment Date: 5 p.m. ET 11/17/26.
Docket Numbers: ER27–286–000.
Applicants: Louisville Gas and Electric Company.
Description: § 205(d) Rate Filing: Filing of Notice of Succession for Borderline Agreement to be effective 12/31/9998.
Filed Date: 10/27/26.
Accession Number: 20261027–5083.
Comment Date: 5 p.m. ET 11/17/26.
Docket Numbers: ER27–287–000.
Applicants: Clearlight Energy Sanger LLC.
Description: Tariff Amendment: Notice of Cancellation of Market-Based Rate Tariff to be effective 12/31/9998.
Filed Date: 10/27/26.
Accession Number: 20261027–5089.
Comment Date: 5 p.m. ET 11/17/26.
Docket Numbers: ER27–288–000.
Applicants: Energia Sierra Juarez U.S. Transmission, LLC, Energia Sierra Juarez U.S. Transmission, LLC.
Description: § 205(d) Rate Filing: Energia Sierra Juarez U.S. Transmission, LLC submits tariff filing per 35.13(a)(2)(iii): Filing of Third Amended and Restated Facilities Agreement to be effective 12/27/2026.
Filed Date: 10/27/26.
Accession Number: 20261027–5096.
Comment Date: 5 p.m. ET 11/17/26.
Docket Numbers: ER27–289–000.
Applicants: New England Hydro Transmission Electric Company.
Description: § 205(d) Rate Filing: Request for Approval of Updated Depreciation Rates to be effective 1/1/2027.
Filed Date: 10/27/26.
Accession Number: 20261027–5112.
Comment Date: 5 p.m. ET 11/17/26.
 The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any

of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Dated: October 27, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026–22189 Filed 10–29–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PF26–10–000]

Longboard TerminalCo, LLC; Notice of Scoping Period Requesting Comments on Environmental Issues for the Planned Longboard LNG Project, and Notice of Public Scoping Sessions

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental document that will discuss the environmental impacts of the Longboard LNG Project involving construction and operation of facilities by Longboard TerminalCo, LLC (Longboard LNG) in Honolulu County, Hawai'i. The Commission will use this environmental document in its decision-making process to determine whether the project is in the public interest.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies regarding the project. As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result from its action whenever it considers the issuance of an authorization. This

gathering of public input is referred to as “scoping.” The main goal of the scoping process is to focus the analysis in the environmental document on the important environmental issues. Additional information about the Commission's NEPA process is described below in the *NEPA Process and Environmental Document* section of this notice.

By this notice, the Commission requests public comments on the scope of issues to address in the environmental document. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on November 27, 2026. Comments may be submitted in written or oral form. Further details on how to submit comments are provided in the *Public Participation* section of this notice.

Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the environmental document. Commission staff will consider all written or oral comments during the preparation of the environmental document.

If you submitted comments on this project to the Commission before the opening of this docket on May 15, 2026, you will need to file those comments in Docket No. PF26–10–000 to ensure they are considered.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this planned project and encourage them to comment on their areas of concern.

A fact sheet prepared by the FERC entitled “An Interstate Natural Gas Facility On My Land? What Do I Need To Know?” addresses typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. This fact sheet along with other landowner topics of interest are available for viewing on the FERC website (www.ferc.gov) under the Natural Gas, Landowner Topics link.

Public Participation

There are four methods you can use to submit your comments to the Commission. Please carefully follow these instructions so that your comments are properly recorded. The Commission encourages electronic filing of comments and has staff available to

assist you at (866) 208–3676 or FercOnlineSupport@ferc.gov.

(1) You can file your comments electronically using the eComment feature, which is located on the Commission’s website (www.ferc.gov) under the link to FERC Online. Using eComment is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the eFiling feature, which is located on the Commission’s website (www.ferc.gov) under the link to FERC Online. With

eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on “eRegister.” You will be asked to select the type of filing you are making; a comment on a particular project is considered a “Comment on a Filing”;

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the project docket number (PF26–10–000) on your letter. Submissions sent via the United States Postal Service must be

addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852; or

(4) In lieu of sending written comments, the Commission invites you to attend one of the public scoping sessions its staff will conduct in the project area, scheduled as follows:

Date and time	Location
Wednesday, November 18, 2026, 5:00 p.m.–7:00 p.m.	Imin International Conference Center, 1777 East-West Road, Honolulu, HI 96848, 808–944–7159.
Thursday, November 19, 2026, 5:00 p.m.–7:00 p.m.	Kroc Center Hawai’i, 91–3257 Kualaka’i Parkway, Ewa Beach, HI 96706, 808–682–5505.

The primary goal of these scoping sessions is to have you identify the specific environmental issues and concerns that should be considered in the environmental document. The sessions are not public hearings to solicit discussions. They present an opportunity for attendees to provide oral rather than written input on the environmental review that FERC staff will conduct. Individual oral comments will be taken on a one-on-one basis with a court reporter. This format is designed to receive the maximum amount of oral comments in a convenient way during the timeframe allotted.

Each scoping session is scheduled from 5:00 p.m. to 7:00 p.m. Hawai’i Standard Time. You may arrive at any time after 5:00 p.m. There will not be a formal presentation by Commission staff when the session opens. If you wish to speak, the Commission staff will hand out numbers in the order of your arrival. Comments will be taken until 7:00 p.m. However, if no additional numbers have been handed out and all individuals who wish to provide comments have had an opportunity to do so, staff may conclude the session at 6:30 p.m. Please see appendix 1 for additional information on the session format and conduct.¹

Your scoping comments will be recorded by a court reporter (with FERC staff or representative present) and become part of the public record for this

proceeding. Transcripts will be publicly available on FERC’s eLibrary system (see the last page of this notice for instructions on using eLibrary). If a significant number of people are interested in providing oral comments in the one-on-one settings, a time limit of 3 minutes may be implemented for each commentor.

It is important to note that the Commission provides equal consideration to all comments received, whether filed in written form or provided orally at a scoping session. Although there will not be a formal presentation, Commission staff will be available throughout the scoping session to answer your questions about the environmental review process. Representatives from Longboard LNG will also be present to answer project-specific questions.

Additionally, the Commission offers a free service called eSubscription, which makes it easy to stay informed of all issuances and submittals regarding the dockets/projects to which you subscribe. These instant email notifications are the fastest way to receive notification and provide a link to the document files which can reduce the amount of time you spend researching proceedings. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Summary of the Planned Project

Longboard LNG plans to construct and operate a liquefied natural gas

(LNG) import terminal and related natural gas facilities in state waters offshore Kalaeloa (Barbers Point), and onshore near Campbell Industrial Park, on O’ahu, Hawai’i.

FERC jurisdictional facilities include:

- a single point mooring system;
- an approximately 3-mile-long, 16-inch-diameter subsea natural gas pipeline;
- an approximately 2-acre onshore receiving facility connecting the subsea pipeline to onshore pipelines; and
- other appurtenant and ancillary facilities.

Longboard LNG plans to use horizontal directional drilling to install the nearshore portion of the subsea pipeline beneath the shoreline and seabed, extending from the onshore receiving facility to an offshore exit point approximately 0.8 mile from shore, to minimize disturbance to coastal areas and sensitive marine habitats. A non-jurisdictional, internationally flagged, waterborne Floating Storage and Regasification Unit (FSRU), leased under a long-term time charter, would accept LNG carriers making deliveries via ship-to-ship transfer. The FSRU would be subject to regulation by the United States Coast Guard and would not be part of the LNG terminal facilities subject to the Commission’s jurisdiction under section 3 of the Natural Gas Act.

The general location of the project facilities is shown in appendix 2.

Land Requirements for Construction

Construction of the planned facilities would disturb about 270 acres of land and seabed for the planned facilities. Following construction, Longboard LNG would maintain about 27.3 acres for

¹ The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called “eLibrary.” For instructions on connecting to eLibrary, refer to the last page of this notice. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll free, (866) 208–3676 or TTY (202) 502–8659.

permanent operation of the project's facilities; the remaining acreage would be restored.

NEPA Process and the Environmental Document

Any environmental document issued by Commission staff will discuss impacts that could occur as a result of the construction and operation of the jurisdictional components of the planned project under the relevant general resource areas:

- geology and soils;
- water resources and wetlands;
- vegetation and wildlife;
- threatened and endangered species;
- cultural resources;
- socioeconomic;
- land use;
- visual;
- air quality and noise; and
- reliability and safety.

Commission staff have already identified several issues that deserve attention based on a preliminary review of the planned facilities and the environmental information provided by Longboard LNG. This preliminary list of issues may change based on your comments and our analysis:

- marine and oceanographic conditions;
- marine transportation; and
- facility construction and effects on water resources and marine species.

Commission staff will also evaluate reasonable alternatives to the planned project or portions of the project and make recommendations on how to lessen or avoid impacts on the various resource areas. Your comments will help Commission staff identify and focus on the issues that might have an effect on the human environment and potentially eliminate others from further study and discussion in the environmental document.

Although no formal application has been filed, Commission staff have already initiated a NEPA review under the Commission's pre-filing process. The purpose of the pre-filing process is to encourage early involvement of interested stakeholders and to identify and resolve issues before the Commission receives an application. As part of the pre-filing review, Commission staff will contact federal and state agencies to discuss their involvement in the scoping process and the preparation of the environmental document.

If a formal application is filed, Commission staff will then determine whether to prepare an Environmental Assessment (EA) or an Environmental Impact Statement (EIS). The EA or the EIS will present Commission staff's

independent analysis of the environmental issues. If Commission staff prepares an EA, a *Notice of Schedule for the Preparation of an Environmental Assessment* will be issued. The EA may be issued for an allotted public comment period. The Commission would consider timely comments on the EA before making its determination on the proposed project. If Commission staff prepares an EIS, a *Notice of Intent to Prepare an EIS/Notice of Schedule* will be issued once an application is filed, which will open an additional public comment period. Staff will then prepare a draft EIS that will be issued for public comment. Commission staff will consider all timely comments received during the comment period on the draft EIS, and revise the document, as necessary, before issuing a final EIS. Any EA or draft and final EIS will be available in electronic format in the public record through eLibrary² and the Commission's natural gas environmental documents web page (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>). If eSubscribed, you will receive instant email notification when the environmental document is issued.

With this notice, the Commission is asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues related to this project to formally cooperate in the preparation of the environmental document.³ Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the *Public Participation* section of this notice. Currently, the United States Coast Guard and United States Environmental Protection Agency have expressed their intention to participate as cooperating agencies in the preparation of the environmental document.

Consultation Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, the Commission is using this notice to initiate consultation with the applicable State Historic Preservation Office(s), and to solicit their views and those of other government agencies, interested Native Hawaiian organizations, and the public

on the project's potential effects on historic properties.⁴ The environmental document for this project will document our findings on the impacts on historic properties and summarize the status of consultations under section 106.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; Native Hawaiian organizations; environmental and public interest groups; other interested parties; and local libraries and media outlets. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project and includes a mailing address with their comments. Commission staff will update the environmental mailing list as the analysis proceeds to ensure that Commission notices related to this environmental review are sent to all individuals, organizations, and government entities interested in and/or potentially affected by the planned project.

If you need to make changes to your name/address, or if you would like to remove your name from the mailing list, please complete one of the following steps:

- (1) Send an email to GasProjectAddressChange@ferc.gov stating your request. You must include the docket number PF26–10–000 in your request. If you are requesting a change to your address, please be sure to include your name and the correct address. If you are requesting to delete your address from the mailing list, please include your name and address as it appeared on this notice. This email address is unable to accept comments.

OR

- (2) Return the attached "Mailing List Update Form" (appendix 3).

Becoming an Intervenor

Once Longboard LNG files its application with the Commission, you may want to become an "intervenor" which is an official party to the Commission's proceeding. Only intervenors have the right to seek

² For instructions on connecting to eLibrary, refer to the last page of this notice.

³ Cooperating agency responsibilities are addressed in section 107(a)(3) of NEPA (42 U.S. Code 4336(a)(3)).

⁴ The Advisory Council on Historic Preservation regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

rehearing of the Commission’s decision and be heard by the courts if they choose to appeal the Commission’s final ruling. An intervenor formally participates in the proceeding by filing a request to intervene pursuant to Rule 214 of the Commission’s Rules of Practice and Procedures (18 CFR 385.214). Motions to intervene are more fully described at <https://www.ferc.gov/how-intervene>. Please note that the Commission will not accept requests for intervenor status at this time. You must wait until the Commission receives a formal application for the project, after which the Commission will issue a public notice that establishes an intervention deadline.

Additional Information

Additional information about the project is available on the FERC website (www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on “General Search” and enter the docket number in the “Docket Number” field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission’s calendar located at <https://www.ferc.gov/news-events/events> along with other related information.

(Authority: 18 CFR 2.1)

Dated: October 26, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026–22161 Filed 10–29–26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory
Commission

[Project No. 4644–017]

GR Catalyst Two, LLC; Notice of
Revised Procedural Schedule

Take notice that the schedule for processing the Dahowa Hydroelectric Project No. 4644 final license application has been updated. Subsequent revisions to the schedule may be made as appropriate.

Milestone	Target date
Issue Acceptance Letter	March 2027.

Milestone	Target date
Issue Scoping Notice for Comments.	April 2027.
Issue Notice of Ready for Environmental Analysis.	May 2027.

(Authority: 18 CFR 2.1)

Dated: October 26, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026–22163 Filed 10–29–26; 8:45 am]

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ENVIRONMENTAL PROTECTION
AGENCY

[EPA–HQ–OAR–2026–8350, EPA–HQ–OAR–2007–1196; FRL–13631–01–OAR]

Additions to the Clean Air Act Section
111, 112, and 129 Applicability
Determination Dashboard and to the
List of Broadly Applicable Alternative
Test Methods

AGENCY: Environmental Protection
Agency (EPA).

ACTION: Notice of availability.

SUMMARY: This document announces the availability of applicability determinations, regulatory interpretations, alternative monitoring, and other determinations made by the Environmental Protection Agency (EPA) from June 2025 to July 2026. The EPA made these applicability determinations, regulatory interpretations, alternative monitoring, and other determinations in response to inquiries concerning compliance with the Clean Air Act (CAA) stationary source program, specifically the New Source Performance Standards (NSPS); the National Emission Standards for Hazardous Air Pollutants (NESHAP); and the Emission Guidelines and Federal Plan Requirements for existing sources. The EPA posted the decisions on the CAA Section 111, 112, and 129 Applicability Determination Dashboard (ADD). This document also announces six broadly applicable alternative test method approval decisions that the EPA made in 2022, 2024, and 2025. These broadly applicable alternative test methods were approved in support of the NSPS and the NESHAP.

FOR FURTHER INFORMATION CONTACT: For questions about the ADD, broadly applicable alternative test methods, or this document, contact RADIMMO@epa.gov. This email address is for inquiries on all Regulatory Applicability Determinations, Interpretations, Alternative Methods, Monitoring, and Other requests (RADIMMO).

We post an electronic copy of each document on the ADD, which is available on the internet at: <https://www.epa.gov/complying-air-emissions-standards-stationary-sources/epa-determinations-compliance-and>. An electronic copy of each alternative test method approval document is available at <https://www.epa.gov/emc/broadly-applicable-approved-alternative-test-methods>.

SUPPLEMENTARY INFORMATION:

I. Applicability Determinations,
Regulatory Interpretations, and
Alternative Monitoring, and Other
Requests

The General Provisions of the NSPS in 40 CFR 60.5 and the General Provisions of the NESHAP in 40 CFR 61.06 allow a source owner or operator to request a determination of whether certain intended actions constitute the commencement of construction, reconstruction, or modification. The General Provisions in 40 CFR part 60 also apply to Federal and EPA-approved state plans for existing sources in 40 CFR ¹. The EPA’s written responses to source or facility-specific inquiries on provisions in 40 CFR parts 60, 61 and 62 are commonly referred to as applicability determinations. Although the NESHAP (40 CFR part 63) regulations contain no specific regulatory provision providing that sources may request applicability determinations, the EPA also responds to written inquiries regarding applicability for the 40 CFR part 63 regulations.

The General Provisions in 40 CFR parts 60 and 63 allow sources to seek permission to use monitoring or recordkeeping that is different from the promulgated requirements.² The EPA’s written responses to these inquiries are commonly referred to as alternative monitoring decisions.

The EPA responds to written inquiries about the broad range of regulatory requirements in 40 CFR parts 60 through 63 as they pertain a whole source category, e.g., petroleum refineries, printing and coating operations.³ These inquiries may concern the type of source subject to the regulation, or the applicable testing, monitoring, recordkeeping, or reporting requirements required by the regulation. The EPA’s written responses to these

¹ See 40 CFR 62.02(b)(2).

² See 40 CFR 60.13(i), 61.14(g), 63.8(b)(1), 63.8(f), and 63.10(f).

³ Source category refers to a collection of stationary sources or equipment at stationary sources that are grouped together because they share similar processes, operations, or emissions characteristics.