

rehearing of the Commission's decision and be heard by the courts if they choose to appeal the Commission's final ruling. An intervenor formally participates in the proceeding by filing a request to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214). Motions to intervene are more fully described at <https://www.ferc.gov/how-intervene>. Please note that the Commission will not accept requests for intervenor status at this time. You must wait until the Commission receives a formal application for the project, after which the Commission will issue a public notice that establishes an intervention deadline.

Additional Information

Additional information about the project is available on the FERC website (www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number in the "Docket Number" field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission's calendar located at <https://www.ferc.gov/news-events/events> along with other related information.

(Authority: 18 CFR 2.1)

Dated: October 26, 2026.

Debbie-Anne A. Reese,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 4644-017]

GR Catalyst Two, LLC; Notice of Revised Procedural Schedule

Take notice that the schedule for processing the Dahowa Hydroelectric Project No. 4644 final license application has been updated. Subsequent revisions to the schedule may be made as appropriate.

Milestone	Target date
Issue Acceptance Letter	March 2027.

Milestone	Target date
Issue Scoping Notice for Comments.	April 2027.
Issue Notice of Ready for Environmental Analysis.	May 2027.

(Authority: 18 CFR 2.1)

Dated: October 26, 2026.

Debbie-Anne A. Reese,
Secretary.

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ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OAR-2026-8350, EPA-HQ-OAR-2007-1196; FRL-13631-01-OAR]

Additions to the Clean Air Act Section 111, 112, and 129 Applicability Determination Dashboard and to the List of Broadly Applicable Alternative Test Methods

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of availability.

SUMMARY: This document announces the availability of applicability determinations, regulatory interpretations, alternative monitoring, and other determinations made by the Environmental Protection Agency (EPA) from June 2025 to July 2026. The EPA made these applicability determinations, regulatory interpretations, alternative monitoring, and other determinations in response to inquiries concerning compliance with the Clean Air Act (CAA) stationary source program, specifically the New Source Performance Standards (NSPS); the National Emission Standards for Hazardous Air Pollutants (NESHAP); and the Emission Guidelines and Federal Plan Requirements for existing sources. The EPA posted the decisions on the CAA Section 111, 112, and 129 Applicability Determination Dashboard (ADD). This document also announces six broadly applicable alternative test method approval decisions that the EPA made in 2022, 2024, and 2025. These broadly applicable alternative test methods were approved in support of the NSPS and the NESHAP.

FOR FURTHER INFORMATION CONTACT: For questions about the ADD, broadly applicable alternative test methods, or this document, contact RADIMMO@epa.gov. This email address is for inquiries on all Regulatory Applicability Determinations, Interpretations, Alternative Methods, Monitoring, and Other requests (RADIMMO).

We post an electronic copy of each document on the ADD, which is available on the internet at: <https://www.epa.gov/complying-air-emissions-standards-stationary-sources/epa-determinations-compliance-and>. An electronic copy of each alternative test method approval document is available at <https://www.epa.gov/emc/broadly-applicable-approved-alternative-test-methods>.

SUPPLEMENTARY INFORMATION:

I. Applicability Determinations, Regulatory Interpretations, and Alternative Monitoring, and Other Requests

The General Provisions of the NSPS in 40 CFR 60.5 and the General Provisions of the NESHAP in 40 CFR 61.06 allow a source owner or operator to request a determination of whether certain intended actions constitute the commencement of construction, reconstruction, or modification. The General Provisions in 40 CFR part 60 also apply to Federal and EPA-approved state plans for existing sources in 40 CFR ¹. The EPA's written responses to source or facility-specific inquiries on provisions in 40 CFR parts 60, 61 and 62 are commonly referred to as applicability determinations. Although the NESHAP (40 CFR part 63) regulations contain no specific regulatory provision providing that sources may request applicability determinations, the EPA also responds to written inquiries regarding applicability for the 40 CFR part 63 regulations.

The General Provisions in 40 CFR parts 60 and 63 allow sources to seek permission to use monitoring or recordkeeping that is different from the promulgated requirements.² The EPA's written responses to these inquiries are commonly referred to as alternative monitoring decisions.

The EPA responds to written inquiries about the broad range of regulatory requirements in 40 CFR parts 60 through 63 as they pertain a whole source category, *e.g.*, petroleum refineries, printing and coating operations.³ These inquiries may concern the type of source subject to the regulation, or the applicable testing, monitoring, recordkeeping, or reporting requirements required by the regulation. The EPA's written responses to these

¹ See 40 CFR 62.02(b)(2).

² See 40 CFR 60.13(i), 61.14(g), 63.8(b)(1), 63.8(f), and 63.10(f).

³ Source category refers to a collection of stationary sources or equipment at stationary sources that are grouped together because they share similar processes, operations, or emissions characteristics.