

rehearing of the Commission's decision and be heard by the courts if they choose to appeal the Commission's final ruling. An intervenor formally participates in the proceeding by filing a request to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214). Motions to intervene are more fully described at <https://www.ferc.gov/how-intervene>. Please note that the Commission will not accept requests for intervenor status at this time. You must wait until the Commission receives a formal application for the project, after which the Commission will issue a public notice that establishes an intervention deadline.

Additional Information

Additional information about the project is available on the FERC website (www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number in the "Docket Number" field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission's calendar located at <https://www.ferc.gov/news-events/events> along with other related information.

(Authority: 18 CFR 2.1)

Dated: October 26, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-22161 Filed 10-29-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 4644-017]

GR Catalyst Two, LLC; Notice of Revised Procedural Schedule

Take notice that the schedule for processing the Dahowa Hydroelectric Project No. 4644 final license application has been updated. Subsequent revisions to the schedule may be made as appropriate.

Milestone	Target date
Issue Acceptance Letter	March 2027.

Milestone	Target date
Issue Scoping Notice for Comments.	April 2027.
Issue Notice of Ready for Environmental Analysis.	May 2027.

(Authority: 18 CFR 2.1)

Dated: October 26, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-22163 Filed 10-29-26; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OAR-2026-8350, EPA-HQ-OAR-2007-1196; FRL-13631-01-OAR]

Additions to the Clean Air Act Section 111, 112, and 129 Applicability Determination Dashboard and to the List of Broadly Applicable Alternative Test Methods

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of availability.

SUMMARY: This document announces the availability of applicability determinations, regulatory interpretations, alternative monitoring, and other determinations made by the Environmental Protection Agency (EPA) from June 2025 to July 2026. The EPA made these applicability determinations, regulatory interpretations, alternative monitoring, and other determinations in response to inquiries concerning compliance with the Clean Air Act (CAA) stationary source program, specifically the New Source Performance Standards (NSPS); the National Emission Standards for Hazardous Air Pollutants (NESHAP); and the Emission Guidelines and Federal Plan Requirements for existing sources. The EPA posted the decisions on the CAA Section 111, 112, and 129 Applicability Determination Dashboard (ADD). This document also announces six broadly applicable alternative test method approval decisions that the EPA made in 2022, 2024, and 2025. These broadly applicable alternative test methods were approved in support of the NSPS and the NESHAP.

FOR FURTHER INFORMATION CONTACT: For questions about the ADD, broadly applicable alternative test methods, or this document, contact RADIMMO@epa.gov. This email address is for inquiries on all Regulatory Applicability Determinations, Interpretations, Alternative Methods, Monitoring, and Other requests (RADIMMO).

We post an electronic copy of each document on the ADD, which is available on the internet at: <https://www.epa.gov/complying-air-emissions-standards-stationary-sources/epa-determinations-compliance-and>. An electronic copy of each alternative test method approval document is available at <https://www.epa.gov/emc/broadly-applicable-approved-alternative-test-methods>.

SUPPLEMENTARY INFORMATION:

I. Applicability Determinations, Regulatory Interpretations, and Alternative Monitoring, and Other Requests

The General Provisions of the NSPS in 40 CFR 60.5 and the General Provisions of the NESHAP in 40 CFR 61.06 allow a source owner or operator to request a determination of whether certain intended actions constitute the commencement of construction, reconstruction, or modification. The General Provisions in 40 CFR part 60 also apply to Federal and EPA-approved state plans for existing sources in 40 CFR ¹. The EPA's written responses to source or facility-specific inquiries on provisions in 40 CFR parts 60, 61 and 62 are commonly referred to as applicability determinations. Although the NESHAP (40 CFR part 63) regulations contain no specific regulatory provision providing that sources may request applicability determinations, the EPA also responds to written inquiries regarding applicability for the 40 CFR part 63 regulations.

The General Provisions in 40 CFR parts 60 and 63 allow sources to seek permission to use monitoring or recordkeeping that is different from the promulgated requirements.² The EPA's written responses to these inquiries are commonly referred to as alternative monitoring decisions.

The EPA responds to written inquiries about the broad range of regulatory requirements in 40 CFR parts 60 through 63 as they pertain a whole source category, *e.g.*, petroleum refineries, printing and coating operations.³ These inquiries may concern the type of source subject to the regulation, or the applicable testing, monitoring, recordkeeping, or reporting requirements required by the regulation. The EPA's written responses to these

¹ See 40 CFR 62.02(b)(2).

² See 40 CFR 60.13(i), 61.14(g), 63.8(b)(1), 63.8(f), and 63.10(f).

³ Source category refers to a collection of stationary sources or equipment at stationary sources that are grouped together because they share similar processes, operations, or emissions characteristics.

inquiries are commonly referred to as regulatory interpretations.

The EPA posts our responses to questions about compliance determination, alternative monitoring or recordkeeping, and regulatory determination on the CAA Section 111, 112, and 129 Applicability Determination Dashboard (ADD). The ADD is a data system, accessed via the internet, containing all determinations signed after May 2019. The letters and

memoranda on the ADD may be located by facility name, affected subpart, or by response date and is searchable by string word searches.

The EPA previously posted EPA-issued NSPS and NESHAP applicability determinations, alternative monitoring decisions, and regulatory interpretations to the Applicability Determination Index (ADI). All previously issued responses (those signed before June 2019) are posted on the ADI data system

available on the internet at: <https://cfpub.epa.gov/adi/>.

This document comprises a list of 39 such documents added to the ADD on September 22, 2026. Table 1 of this document lists the title of each letter or memorandum. Complete copies of these documents may be obtained from the ADD on the internet at: <https://www.epa.gov/compliance/resources-and-guidance-documents-compliance-assistance>.

TABLE 1—APPLICABILITY DETERMINATIONS, REGULATORY INTERPRETATIONS, ALTERNATIVE MONITORING, AND OTHER DETERMINATIONS

Facility name	Title	Affected subpart	Date of response
Imperial Zinc Corporation	Applicability Determination for Zinc Alloy Processing Facility.	40 CFR Part 63, Subpart TTTTTT	2025–06–30
City of Amarillo MSW Landfill	Corrective Action Plan for Landfill Gas Collection and Control System.	40 CFR Part 62, Subpart OOO; 40 CFR Part 63, Subpart AAAA.	2025–07–18
Cheniere Energy Sabine Pass	Alternative Monitoring Plan for Stationary Turbines.	40 CFR Part 63, Subpart YYYY	2025–07–31
Cheniere Energy Corpus Christi Liquefaction.	Alternative Monitoring Plan for Stationary Turbines.	40 CFR Part 63, Subpart YYYY	2025–07–31
Alyeska Pipeline Service Company	Regulatory Interpretation for Reciprocating Internal Combustion Engines (RICE).	40 CFR Part 63, Subpart ZZZZ; 40 CFR Part 60, Subpart IIII.	2025–08–07
Eastman Chemical Company Longview Facility.	Alternative Monitoring for Rotary Kiln Incinerator (RKI) Unassisted Backup Flare.	40 CFR Part 63, Subpart XX; 40 CFR Part 63, Subpart CC.	2025–08–12
Hyilion, Inc.	Regulatory Interpretation for Generator Technology.	40 CFR Part 60, Subpart IIII; 40 CFR Part 60, Subpart JJJJ.	2025–09–11
Heartland Corn Products	Alternative Monitoring for Stationary Gas Turbines.	40 CFR Part 63, Subpart YYYY	2025–09–09
MSU Simon Power Plant	Alternative Monitoring for Stationary Gas Turbines.	40 CFR Part 63, Subpart YYYY	2025–09–17
Spokane Northside Landfill	Alternative Test Method for Condensate Trap Sampling at Landfill.	40 CFR Part 60, Subpart Cc	2025–09–18
Potrero Hills Landfill	Alternative Temperature for Landfill Gas Extraction Wells.	40 CFR Part 62, Subpart OOO; 40 CFR Part 63, Subpart AAAA.	2025–09–17
El Sobrante Landfill	Alternative Temperature for Landfill Gas Extraction Wells.	40 CFR Part 62, Subpart OOO; 40 CFR Part 63, Subpart AAAA.	2025–09–30
RYAM/Rayonier Performance Fibers—RPF Fernandina Beach Plant.	Alternative Monitoring for Dry Electrostatic Precipitator and Wet Scrubber.	40 CFR Part 63, Subpart DDDDD	2025–10–03
TradeBe Environmental Services	Alternative Monitoring for Thermal Oxidizer Units.	40 Part 60, Subpart J; 40 CFR Part 60, Subpart Ja.	2025–10–06
International Paper—Bogalusa Mill	Alternative Monitoring for Closed-Vent Systems and Pulping Process Condensate Closed-Collection Systems.	40 CFR Part 63, Subpart S	2025–10–06
Specialty Granules LLC Annapolis Plant	Applicability Determination for Rotary Dryer.	40 CFR Part 60, Subpart UUU	2025–10–14
City of High Point—Eastside Wastewater Treatment Plant.	Alternative Monitoring for Sorbent Polymer Composite Material Absorber.	40 CFR Part 60, Subpart MMMM	2025–11–03
TC Energy Columbia Gulf Transmission—Rayne Compressor Station.	Alternative Monitoring Plan for Stationary Turbines.	40 CFR Part 63, Subpart YYYY	2025–11–14
TC Energy Columbia Gulf Transmission—Delhi Compressor Station.	Alternative Monitoring Plan for Stationary Turbines.	40 CFR Part 63, Subpart YYYY	2025–11–14
LBWL Delta Energy Park	Request for Operating Limits/Monitoring Petitions for Stationary Gas Turbines.	40 CFR Part 63, Subpart YYYY	2025–12–17
Tesoro Kenai Refinery	Performance Test Extension for Cogeneration Turbines.	40 CFR Part 60, Subpart KKKK	2026–01–27
ME Global	Applicability Determination for Electric Arc Furnaces.	40 CFR Part 63, Subpart A; 40 CFR Part 63, Subpart ZZZZ.	2026–04–02
IKO—Maxville Plant	Performance Test Waiver for Storage Vessels at an Asphalt Shingle Manufacturing Facility.	40 CFR Part 60, Subpart Kc	2026–04–02
Rubble Reprocessing, LLC	Alternative Monitoring Parameters for an Air Pollution Control Device.	40 CFR Part 60, Subpart CCCC	2026–04–23
Imperial Zinc Corporation	Applicability Determination for Zinc Alloy Processing Facility.	40 CFR Part 63, Subpart TTTTTT	2026–04–29

TABLE 1—APPLICABILITY DETERMINATIONS, REGULATORY INTERPRETATIONS, ALTERNATIVE MONITORING, AND OTHER DETERMINATIONS—Continued

Facility name	Title	Affected subpart	Date of response
Loess Hills Regional Landfill—Malvern IA.	Alternative Temperature for Landfill Gas Extraction Wells.	40 CFR Part 62, Subpart OOO; 40 CFR Part 63, Subpart AAAA.	2026–05–01
ConocoPhillips Alaska, Inc.	Performance Test Waiver for Solid Waste Incinerator.	40 CFR Part 61, Subpart E	2026–05–05
Honda Development and Manufacturing of America.	Applicability Determination for an Iron and Steel Foundry.	40 CFR Part 63, Subpart ZZZZ	2026–05–09
Golden Valley Electric Association	Alternative Test Date for Coal-Fired Boilers.	40 CFR Part 63, Subpart UUUUU	2026–05–21
UniSea, Inc.	Performance Test Extension for Boilers	40 CFR Part 63, Subpart JJJJ	2026–06–02
OQ Chemical	Applicability Determination for Fence Line Monitoring Requirements.	40 CFR Part 63, Subpart F; 40 CFR Part 63, Subpart H.	2026–06–10
Clearwater Paper—Augusta Mill	Alternative Test Method for Measuring Methanol Vent Gas Concentrations.	40 CFR Part 63, Subpart S	2026–06–21
East Kentucky Power Cooperative	Regulatory Interpretation for the Operation of Stationary Emergency Engines.	40 CFR Part 63, Subpart ZZZZ	2026–06–24
NRG Energy	Regulatory Interpretation for the Operation of Stationary Emergency Engines.	40 CFR Part 63, Subpart ZZZZ	2026–06–24
Mid-Valley Landfill	Alternative Temperature for Landfill Gas Extraction Wells.	40 CFR Part 62, Subpart OOO; 40 CFR Part 63, Subpart AAAA.	2026–07–07
Los Reales Landfill	Alternative Temperature for Landfill Gas Extraction Wells.	40 CFR Part 63, Subpart AAAA	2026–07–07
South Carolina Department of Environmental Services.	Regulatory Interpretation for Waste Burning Kiln Emission Limitations.	40 CFR Part 60, Subpart CCCC; 40 CFR Part 60, Subpart DDDD.	2026–07–15
H&T Recharge (Panasonic Energy)	Alternative Monitoring for Halogenated Solvent Cleaning.	40 CFR Part 63, Subpart T	2026–07–15
Gulf Coast Growth Ventures	Alternative Monitoring for a Monoethylene Glycol Unit.	40 CFR Part 63, Subpart G	2026–07–16

II. Broadly Applicable Alternative Test Method

A. Background

This document identifies four broadly applicable alternative test methods the EPA approved between January 1, 2025, and December 31, 2025. Two additional broadly applicable alternative test methods are identified in this notice, one from 2022 and one from 2024, which were inadvertently omitted from the previous annual notices. See Table 2 of this document for the summary of these broadly applicable alternative test methods. Source owners and operators may voluntarily use these broadly applicable alternative test methods in lieu of otherwise required test methods or related testing procedures. Use of these broadly applicable alternative test methods is not intended to and should not change the applicable emission standards.

The Administrator has the authority to approve the use of alternative test methods for compliance with requirements under 40 CFR parts 59, 60, 61, 63, and 65.⁴ The criteria for approval and procedures for submission and

review of broadly applicable alternative test methods are explained in 72 FR 4257 (January 30, 2007), which is available at <https://www.epa.gov/emc/broadly-applicable-approved-alternative-test-methods>. As explained in the 2007 notice, we will announce approvals for broadly applicable alternative test methods at <https://www.epa.gov/emc/broadly-applicable-approved-alternative-test-methods> as they are issued. We will also publish a notice in the **Federal Register** that summarizes the previous year's approvals.

We review numerous source-specific requests for alternatives and modifications to test methods and procedures. Based on these reviews, we sometimes find that test method modifications or alternatives would be equally valid and appropriate to apply to other sources within a particular class, category, or subcategory. Therefore, where either a method modification or an alternative method is clearly broadly applicable to a class, category, or subcategory of sources, we will approve its use for all appropriate sources and situations. When appropriate, approval of broadly applicable test methods is both equitable and efficient.

Use of approved alternative test methods is not mandatory but rather permissive. Sources are not required to employ such a method but may choose to do so in appropriate circumstances. However, as specified in 40 CFR 63.7(f)(5), a source owner or operator electing to use an alternative method for 40 CFR part 63 standards must continue to use the alternative method until otherwise authorized. Source owners or operators should, therefore, review the specific broadly applicable alternative method approval decision at <https://www.epa.gov/emc/broadly-applicable-approved-alternative-test-methods> before electing to employ any alternative method. Source owners or operators choosing to use a broadly applicable alternative should also notify their regulatory agency prior to using the alternative.

B. Approved Alternative Test Methods and Modifications to Test Methods

Table 2 of this notice summarizes the following information for the six broadly applicable alternative test methods: the alternative method designation number; date of approval letter; test methods affected; sources allowed to use the alternative; and method modifications or alternative methods allowed. For more detailed

⁴ This authority is found in 40 CFR 60.8(b)(3), 61.13(h)(1)(ii), and 63.7(e)(2)(ii). Additional and similar authority can be found in 40 CFR 59.104(f) and 65.158(a)(2).

information, please refer to the complete copies of these approval documents available at <https://www.epa.gov/emc/broadly-applicable-approved-alternative-test-methods>.

The EPA will revisit approvals of alternative test methods in response to written requests or objections indicating that a particular approved alternative

test method either should not be broadly applicable or that its use is not appropriate or should be limited in some way. Any objection to a broadly applicable alternative test method, as well as the resolution of that objection, will be announced at <https://www.epa.gov/emc/broadly-applicable->

approved-alternative-test-methods and in a subsequent **Federal Register** notice. If we decide to retract a broadly applicable test method, we will likely consider the need for an appropriate transition period for users either to request case-by-case approval or to transition to an approved method.

TABLE 2—BROADLY APPLICABLE ALTERNATIVE TEST METHODS AND MODIFICATIONS TO TEST METHODS ^a

Alternative method designation No.	Date of approval letter	Test method(s) affected	Sources allowed to use the alternative method	Method modifications and alternatives you may use
ALT-152-A	August 13, 2024.	EPA Method 9— <i>Visual Determination of the Opacity of Emissions from Stationary Sources</i> (40 CFR Part 60, Appendix A-4).	All sources subject to training and certification requirements in section 3.2 of EPA Method 9.	As an alternative to section 3.2 of EPA Method 9—training for certification procedures required for opacity observers—you may use Compliance Assurance Associates, Inc. virtual reality headset-based alternative method for conducting Method 9 EPA training and certification as described in ALT-152.
ALT-152-B	September 29, 2025.	Method 9— <i>Visual Determination of the Opacity of Emissions from Stationary Sources</i> (40 CFR Part 60, Appendix A-4).	All sources subject to training and certification requirements in section 3.2 of EPA Method 9.	As an alternative to section 3.2 of EPA Method 9—training for certification procedures required for opacity observers—you may use VR Smoke School, LLC virtual reality headset-based alternative method for conducting Method 9 EPA training and certification as described in ALT-152.
ALT-158	March 27, 2025.	Method 21—Determination of volatile organic compound leaks (40 CFR Part 60, Appendix A-7) Determination of Volatile Organic Compound and Greenhouse Gas Leaks Using Optical Gas Imaging (OGI) (40 CFR Part 60, Appendix K).	Sources subject to Standards of Performance for Crude Oil and Natural Gas Facilities for Which Construction, Modification or Reconstruction Commenced After December 6, 2022 (40 CFR 60.5398b in 40 CFR Part 60, Subpart OOOOb).	As an alternative to OGI or EPA Method 21, you may use the Xplorobot Laser Gas Imager and associated protocol when conducting follow-up actions as described in 40 CFR 60.5398b(b)(5)(iv) and for verification of repairs in 40 CFR 60.5397b(h) and 60.5416b(b).
ALT-159	June 25, 2025	EPA Method 18—Measurement of gaseous organic compound emissions by gas chromatography (40 CFR Part 60, Appendix A-6).	Sources subject to Standards of Performance for Stationary Spark Ignition Internal Combustion Engines (40 CFR Part 60, Subpart JJJJ).	As an alternative to EPA Method 18, you may use EPA Method 320 to measure methane and ethane for the purpose of excluding those compounds from the total VOC measurement measured by EPA Method 25A as required by 40 CFR 60.4244 and Table 2 of 40 CFR Part 60 Subpart JJJJ. EPA Method 320—Measurement of Vapor Phase Organic and Inorganic Emissions by Extractive Fourier Transform Infrared (FTIR) Spectroscopy (40 CFR Part 63, Appendix A).

TABLE 2—BROADLY APPLICABLE ALTERNATIVE TEST METHODS AND MODIFICATIONS TO TEST METHODS ^a—Continued

Alternative method designation No.	Date of approval letter	Test method(s) affected	Sources allowed to use the alternative method	Method modifications and alternatives you may use
ALT 160	July 27, 2022	SW-846 Method 8270D: Semivolatile Organic Compounds by Gas Chromatography/Mass Spectrometry (GC/MS) (https://archive.epa.gov/epa/hw-sw846/sw-846-test-method-8270d-semivolatile-organic-compounds-gas-chromatographymass-spectrometry.html). SW-846 Method 8015C: Nonhalogenated Organics by Gas Chromatography (https://www.epa.gov/hw-sw846/sw-846-test-method-8015c-nonhalogenated-organics-gas-chromatography).	Sources subject to National Emission Standards for Hazardous Air Pollutant Emissions for Polyvinyl Chloride and Copolymers Production (40 CFR Part 63, Subpart HHHHHHH).	As alternatives to SW-846 Methods 8270D and 8015C, you may use the updated method SW-846 Method 8270E for analysis of semivolatile organic compounds (SVOC) in stripped resin and wastewater samples, and SW-846 Method 8015D for the analysis of alcohol compounds in stripped resin and wastewater samples. The approval letter includes several caveats which must be adhered to when using this alternative method. SW-846 Method 8270D: Semivolatile Organic Compounds by Gas Chromatography/Mass Spectrometry (GC/MS) (https://www.epa.gov/hw-sw846/sw-846-test-method-8270e-semivolatile-organic-compounds-gas-chromatographymass). SW-846 Method 8015C: Nonhalogenated Organics by Gas Chromatography (https://www.epa.gov/esam/epa-method-8015d-sw-846-nonhalogenated-organics-using-gcfd).
ALT-162	September 10, 2025.	EPA Method 25B with the option to exclude methane and ethane content measurements using EPA Method 18. EPA Method 25B—Determination of total gaseous organic concentration using a nondispersive infrared analyzer (40 CFR Part 60, Appendix A-7). EPA Method 18—Measurement of gaseous organic compound emissions by gas chromatography (40 CFR Part 60, Appendix A-6).	Sources subject to bulk gasoline terminal and gasoline distribution NSPS and NESHAP regulations, specified below. Standards of Performance for Bulk Gasoline Terminals (40 CFR Part 60, Subpart XX). Standards of Performance for Bulk Gasoline Terminals that Commenced Construction, Modification, or Reconstruction After June 10, 2022 (40 CFR Part 60, Subpart XXa).	As an alternative to using EPA Method 25B, with the option to use EPA Method 18, you may use the Infrared Industries IR-208 and IR-8400DC instruments with non-dispersive infrared light absorption (NDIR) gas analyzers with methane compensation Model IR-8400DC to conduct emission monitoring and Model IR-208 to conduct performance testing and to serve as the reference method measurement device for relative accuracy testing (RATA) to measure total nonmethane gaseous organic compound (TNMOC) emissions. The letter of approval includes several caveats which must be adhered to when using this alternative method.

TABLE 2—BROADLY APPLICABLE ALTERNATIVE TEST METHODS AND MODIFICATIONS TO TEST METHODS ^a—Continued

Alternative method designation No.	Date of approval letter	Test method(s) affected	Sources allowed to use the alternative method	Method modifications and alternatives you may use
.....			National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations) (40 CFR Part 63, Subpart R). National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities (40 CFR Part 63, Subpart BBBBBB).	

^aSource owners or operators should review the specific broadly applicable alternative method approval letter at <https://www.epa.gov/emc/broadly-applicable-approved-alternative-test-methods> before electing to employ any alternative test method.

Panagiotis Tsirigotis,
Director, Office of Clean Air Programs.
[FR Doc. 2026–22164 Filed 10–29–26; 8:45 am]
BILLING CODE 6569–60–P

ENVIRONMENTAL PROTECTION AGENCY

[FRL OPRM–FAD–246]

Environmental Impact Statements; Notice of Availability

Responsible Agency: Office of Federal Activities, General Information 202–993–3272 or <https://www.epa.gov/nepa>.
Weekly receipt of Environmental Impact Statements (EIS)
Filed October 19, 2026 10 a.m. EST
Through October 26, 2026 10 a.m. EST
Pursuant to CEQ Guidance on 42 U.S.C. 4332.

Notice: Section 309(a) of the Clean Air Act requires that EPA make public its comments on EISs issued by other Federal agencies. EPA's comment letters on EISs are available at: <https://cdxapps.epa.gov/cdx-enepa-II/public/action/eis/search>.

EIS No. 20260136, Final, NRCS, OR,
Medford Irrigation District Joint System Canal Modernization Project, Review Period Ends: 11/30/2026, Contact: Gary Diridoni 503–414–3092.
EIS No. 20260137, Final, NRC, KY,
Global Laser Enrichment, LLC, License Application for the Paducah

Laser Enrichment Facility, Contact: Amy Minor 817–200–1454.

Dated: October 26, 2026.

Nancy Abrams,
Deputy Director, Federal Activities Division.
[FR Doc. 2026–22202 Filed 10–29–26; 8:45 am]
BILLING CODE 6560–50–P

ENVIRONMENTAL PROTECTION AGENCY

[EPA–HQ–OAR–2013–0119; FRL–13678–01–OAR]

Agency Information Collection Activities; Proposed Information Collection Request; Comment Request; Motor Vehicle and Engine Compliance Program Fees (Renewal), EPA ICR 2080.09, OMB Control No. 2060–0545

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: The Environmental Protection Agency (EPA) is planning to submit an information collection request (ICR), “Motor Vehicle and Engine Compliance Program Fees (Renewal)” (EPA ICR No. 2080.09, OMB Control No. 2060–0545) to the Office of Management and Budget (OMB) for review and approval in accordance with the Paperwork Reduction Act. Before doing so, EPA is soliciting public comments on specific aspects of the proposed information collection as described below. This is a

proposed extension of the ICR, which is currently approved through July 31, 2027. An Agency may not conduct or sponsor and a person is not required to respond to a collection of information unless it displays a currently valid OMB control number.

DATES: Comments must be submitted on or before December 29, 2026.

ADDRESSES: Submit your comments, referencing Docket ID Number EPA–HQ–OAR–2013–0119, to EPA online using www.regulations.gov (our preferred method), or by mail to: EPA Docket Center, Environmental Protection Agency, Mail Code 28221T, 1200 Pennsylvania Ave. NW, Washington, DC 20460. EPA's policy is that all comments received will be included in the public docket without change including any personal information provided, unless the comment includes profanity, threats, information claimed to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute.

FOR FURTHER INFORMATION CONTACT: Noah Goldberg, Implementation, Analysis, and Compliance Division, Diesel Engine Compliance Branch, Environmental Protection Agency, 2000 Traverwood, Ann Arbor, MI 48105; telephone number: (734) 214–4772; email address: goldberg.noah@epa.gov.

SUPPLEMENTARY INFORMATION: This is a proposed extension of the ICR, which is currently approved through July 31,