

November 4, 2026. A business meeting will be held the following month on Thursday, December 3, 2026. Both the hearing and the business meeting are open to the public. The public hearing and the business meeting will be conducted virtually.

Public Hearing. The Commission will conduct the public hearing virtually on November 4, 2026, commencing at 1:30 p.m. Hearing items will include draft dockets for withdrawals, discharges, and other projects that could have a substantial effect on the basin's water resources. A list of the projects scheduled for hearing, including project descriptions, along with links to draft docket decisions and draft resolutions will be posted on the Commission's website, www.drbc.gov, in a long form of this notice at least ten days before the hearing date.

Written comments on matters scheduled for hearing on November 4, 2026 will be accepted through 5:00 p.m. on Monday, November 9, 2026.

The public is advised to check the Commission's website periodically during the ten days prior to the hearing date, as items scheduled for hearing may be postponed if additional time is needed to complete the Commission's review. Items also may be added up to ten days prior to the hearing date. In reviewing docket descriptions, the public is asked to be aware that the details of projects may change during the Commission's review, which is ongoing.

Business Meeting. The business meeting on December 3, 2026 will begin at 10:00 a.m. and will include: adoption of the Minutes of the Commission's September 2, 2026 business meeting; announcements of upcoming meetings and events; a report on hydrologic conditions; reports by the Executive Director and the Commission's General Counsel; and consideration of any items for which a hearing has been completed or is not required. The agenda is expected to include consideration of the resolutions and draft dockets for withdrawals, discharges, and other projects that are subjects of the public hearing on November 4, 2026.

After all scheduled business has been completed and as time allows, the business meeting will be followed by up to one hour of Open Public Comment, an opportunity to address the Commission off the record on any topic concerning management of the Basin's water resources outside the context of a duly noticed, on-the-record public hearing.

There will be no opportunity for additional public comment for the record at the December 3, 2026 business

meeting on items for which a hearing was completed on November 4, 2026 or a previous date. Commission consideration on November 4, 2026 of items for which the public hearing is closed may result in approval of the item as proposed, approval with changes, denial, or deferral. When the Commissioners defer an action, they may announce an additional period for written comment on the item, with or without an additional hearing date, or they may take additional time to consider the input they have already received without requesting further public input. Any deferred items will be considered for action at a public meeting of the Commission on a future date.

Advance Registration and Sign-Up for Oral Comment. Links for registration to attend the virtual public hearing and the business meeting will be posted at www.drbc.gov at least ten days before each meeting date. Registrants who wish to comment on the record during the public hearing on November 4, 2026 or to address the Commissioners informally during the Open Public Comment session following the meeting on December 3, 2026 as time allows, will be asked to so indicate when registering. The Commission's public hearing, business meeting, and Open Public Comment session will also be livestreamed on YouTube at https://www.youtube.com/@DRBC_1961. For assistance, please contact Ms. Kate Schmidt of the Commission staff, at kate.schmidt@drbc.gov.

Addresses for Written Comment. Written comment on items scheduled for hearing may be submitted through the Commission's web-based comment system, a link to which is provided at www.drbc.gov. Use of the web-based system ensures that all submissions are captured in a single location and their receipt is acknowledged. Exceptions to the use of this system are available based on need, by submitting your comment and written request to the attention of the Commission Secretary, DRBC, P.O. Box 7360, 25 Cosey Road, West Trenton, NJ 08628-0360. For assistance, please contact Kate Schmidt at kate.schmidt@drbc.gov.

Accommodation for Special Needs. Closed captioning will be available on both webinar and live-stream platforms. Those with limited internet access may listen and speak at virtual public meetings of the DRBC using any of several toll-free phone numbers that will be provided to all virtual meeting registrants.

Other individuals in need of an accommodation as provided for in the Americans with Disabilities Act who

wish to attend the virtual hearing or business meeting should contact the Commission Secretary directly at 609-477-7203 or through the Telecommunications Relay Services (TRS) at 711, to discuss how we can accommodate your needs.

Additional Information, Contacts. Additional public records relating to hearing items may be examined at the Commission's offices by appointment by contacting Donna Woolf, 609-477-7222. For other questions concerning hearing items, please contact David Kovach, Project Review Manager, at 609-477-7264.

Authority. Delaware River Basin Compact, Public Law 87-328, Approved December 27, 1961, 75 Statutes at Large, 688, sec. 14.4.

Dated: October 22, 2026.

Naomi Mendelsohn,

Commission Secretary and Assistant General Counsel.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2458-000]

Great Lakes Hydro America, LLC; Notice of Authorization for Continued Project Operation

The license for the Penobscot Mills Hydroelectric Project No. 2458 was issued for a period ending September 30, 2026.

Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee(s) under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b),

to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2458 is issued to Great Lakes Hydro America, LLC for a period effective October 1, 2026, through September 30, 2027, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first.

If issuance of a new license (or other disposition) does not take place on or before September 30, 2027, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that Great Lakes Hydro America, LLC is authorized to continue operation of the Penobscot Mills Hydroelectric Project under the terms and conditions of the prior license until the issuance of a subsequent license for the project or other disposition under the FPA, whichever comes first.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

(Authority: 18 CFR 2.1)

Dated: October 27, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-22200 Filed 10-29-26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP27-3-000]

Double E Pipeline, LLC; Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Texas Mainline Compressor Station Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental document that will discuss the environmental impacts of the Texas Mainline Compressor Station Project involving construction and operation of facilities by Double E Pipeline, LLC (Double E) in Loving County, Texas. The Commission will

use this environmental document in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies regarding the project. As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. This gathering of public input is referred to as “scoping.” The main goal of the scoping process is to focus the analysis in the environmental document on the important environmental issues. Additional information about the Commission’s NEPA process is described below in the *NEPA Process and Environmental Document* section of this notice.

By this notice, the Commission requests public comments on the scope of issues to address in the environmental document. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on November 27, 2026. Comments may be submitted in written form. Further details on how to submit comments are provided in the *Public Participation* section of this notice.

Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the environmental document. Commission staff will consider all written comments during the preparation of the environmental document.

If you submitted comments on this project to the Commission before the opening of this docket on October 2, 2026, you will need to file those comments in Docket No. CP27-3-000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission’s current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about

the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the project, the Natural Gas Act conveys the right of eminent domain to the company. Therefore, if you and the company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In such instances, compensation would be determined by a judge in accordance with state law. The Commission does not subsequently grant, exercise, or oversee the exercise of that eminent domain authority. The courts have exclusive authority to handle eminent domain cases; the Commission has no jurisdiction over these matters.

Double E provided landowners with a fact sheet prepared by the FERC entitled “An Interstate Natural Gas Facility On My Land? What Do I Need To Know?” which addresses typically asked questions, including the use of eminent domain and how to participate in the Commission’s proceedings. This fact sheet along with other landowner topics of interest are available for viewing on the FERC website (www.ferc.gov) under the Natural Gas, Landowner Topics link.

Public Participation

There are three methods you can use to submit your comments to the Commission. Please carefully follow these instructions so that your comments are properly recorded. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208-3676 or FercOnlineSupport@ferc.gov.

(1) You can file your comments electronically using the eComment feature, which is located on the Commission’s website (www.ferc.gov) under the link to FERC Online. Using eComment is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the eFiling feature, which is located on the Commission’s website (www.ferc.gov) under the link to FERC Online. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on “eRegister.” You will be asked to select the type of filing you are making; a comment on a particular project is considered a “Comment on a Filing”; or